



**Long Term Development Statement for  
Western Power Distribution (South  
Wales) plc's  
Electricity Distribution System  
November 2011**

**Introductory Section  
(PART ONE ONLY)**

Although all reasonable efforts have been made to ensure the accuracy of data provided in this statement, Western Power Distribution (South Wales) plc (here after referred to as 'WPD') does not accept any liability for the accuracy of the information contained herein and, in particular neither WPD nor its directors or employees shall be under any liability for any error or misstatement or opinion on which the recipient of this Statement relies or seeks to rely.

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## **PART 1 Summary/Introduction**

This statement is in two parts. This first part provides an overview of the distribution network in South Wales and describes the detailed information contained in part 2.

[Apply For Access to Full Statement](#)

### **1.0 Purpose of Statement**

This Statement has been compiled in accordance with Licence Condition 25, to assist existing and future users of Western Power Distribution's network in identifying and assessing opportunities available to them for making new or additional use of our Distribution System. It also gives contact details for specific enquiries.

The purposes of Licence Condition 25 are:

- (a) to secure the provision of information by the licensee which will assist any person who contemplates entering into distribution arrangements with the licensee to identify and evaluate the opportunities for doing so; and
- (b) to ensure the general availability of such information in the public domain.

### **2.0 Contents of statement**

The statement contains data on the 132kV, 66kV and 33kV systems and the transformation level to 11kV. Due to the volume of data and speed with which it can become outdated, data on the 11kV and LV systems has not been included in the statement. Data on the 11kV and LV systems is available on request - a price list for the provision of this data is included as [attachment 1](#).

The statement also provides high-level information on the design and operation of all voltage levels of the WPD distribution network.

The detailed information section, in part 2 of this statement, contains information/data on the following:

- Geographic plans showing WPD's 132kV, 66kV and 33kV systems including the National Grid Transmission System within our geographic area of operation.
- Schematic diagrams detailing normal operating configurations of the distribution network
- Circuit data
- Transformer data
- Load information
- Fault level information
- Connected generators with a capacity greater than 5MW
- Equivalent NGT source network
- Areas of the network likely to reach the limit of their capability in the next 5 years

- All planned major developments to the system at 132kV, 66kV or 33kV that have financial authorisation to proceed and that will change the systems capability in the next two years. This excludes like for like replacements (which will not change the systems capability) and changes to the system caused by a new user or by an existing user where they have yet to agree terms for connection.

If you wish to view or download information from Part 2 of this statement then you will need to apply for full access. [Apply For Access to Full Statement](#)

The overall historic and future peak demand on the Distribution System is provided in Part 2 of this statement, it shows the winter peak and summer minimum daily demand curves for WPD and the annual load duration curve.

Information on the commercial terms for connecting to and using our network are contained in our Condition 5 Statements. These statements also give information on competition in connections. Technical requirements are detailed in our Distribution Code. Details of how to obtain these documents and useful contacts are shown in [attachment 2](#).

### **3.0 Contact details for further information**

Please make requests for the full statement to:

Tony Berndes  
Primary System Design Manager  
Western Power Distribution  
Avonbank  
Feeder Road  
Bristol  
BS2 OTB

0117 933 2101

[tberndes@westernpower.co.uk](mailto:tberndes@westernpower.co.uk)

All other enquiries related to new connections or existing connections should be addressed to:

Western Power Distribution  
Records Team  
Ffynnon Menter  
Phoenix Way  
Swansea Enterprise Park  
Llansamlet  
Swansea  
SA7 9HW

Telephone: 0845 601 3341

Fax: 01792 784 510

[New Connections Webpage](#)

New Guaranteed Standards of Performance for connections work began operation on 1<sup>st</sup> October 2010. These are set out in the Electricity (Standards of Performance) Regulations 2010 and the Electricity (Connection Standards of Performance) Regulations 2010. More information is also available from the [WPD website](#)

The Energy Networks Association also provide several Distributed Generation Connection Guides these are available from the [ENA Website](#)

## Attachment 1 – Standard Network Information Price List

### 1. Geographic & Schematic Maps

| <u>Description</u>  | <u>Price</u>   |
|---|----------------|
| 1:2500 and 1:500 scale mapping in response to specific detailed requests.                                 | Free of charge |
| Overview Map with 400kv , 132kv, 275kv, and 33kv network.   | Free of charge |
| Information Map (A3) with distribution areas and local contacts   | Free of Charge |
| Complete set of Distribution Maps at 1:25000 scale, A3 with OS background (South Wales area only), Or     | £155.00        |
| Individual Distribution Areas (as shown on “Information Map’s”) at 1:25,000 scale, A3 with OS background. | £35.00         |
| Set of 132kv schematic diagrams   | £50.00         |
| Set of 33kv schematic diagrams  | £80.00         |
| Complete set of 11kv Schematic Diagrams (4 Distribution Areas) or   | £60.00         |
| Individual distribution areas at  | £20.00         |

### 2. Network Data

#### PRICE

|  |             |
|--|-------------|
| a) Fault Outage Data - 132kV, 66kV or 33kV Circuit                               | £30 per cct |
| b) Circuit Impedance & Rating -<br>11kV Circuits (per circuit)                   | £20 per cct |
| c) 11kV Feeder Load Data (up to 5 circuits)<br>typical winter max and summer min | £30         |
| d) Protection Settings (up to 10 circuit breakers)                               | £30         |

### 3. Plant Data

#### PRICE

|  |     |
|--|-----|
| a) Circuit Breaker Rating (up to 10 circuit breakers)<br>continuous and fault                          | £30 |
| b) 132kV, 66kV or 33kV Transformer (up to 3 transformers)<br>rating, impedance, tap range and tap step | £20 |

#### 4. Feasibility Studies – Illustrative Costs

Prior to making a formal Application for a Connection Offer you may request we undertake a Feasibility Study to establish the viability of making a connection to our Distribution System. We will carry out preliminary network analysis and provide an indicative connection assessment which will include the results of the network analysis and an outline of the engineering scheme to allow the connection. We will require payment in advance of the study being made and will notify you of the relevant study charges prior to commencing work.

Our charges associated with the provision of Feasibility Studies involving design in advance of a formal Connection Application are set out in the table below. Charges for any other activities, such as excavation works will be individually assessed and agreed with you before these are undertaken. The Minimum Charge will always apply. Additional charges will only be applicable where the Applicant amends their connection requirement which necessitates us to carry out further analysis or assessment:-

| <b>Category- Demand</b>                             | <b>Minimum Charge £</b> | <b>Additional Charge per hour £</b> |
|---|-------------------------|-------------------------------------|
| Connection greater than 250kVA and up to 1MVA at LV | 365                     | 57                                  |
| Connection greater than 250kVA and up to 1MVA at HV | 365                     | 57                                  |
| Connection greater than 1MVA and up to 3MVA at HV   | 464                     | 62                                  |
| Connection greater than 3MVA and up to 10MVA at HV  | 1159                    | 72                                  |
| Connection greater than 3MVA and up to 10MVA at EHV | 1739                    | 72                                  |
| Connection greater than 10MVA and up to 50MVA       | 1739                    | 72                                  |
| Connection greater than 50MVA                       | 2318                    | 72                                  |

| <b>Category- Generation</b>                        | <b>Minimum Charge £</b> | <b>Additional Charge per hour £</b> |
|--|-------------------------|-------------------------------------|
| Connection of a Small Scale Embedded Generator     | 114                     | 57                                  |
| Connection of other generation at LV               | 373                     | 62                                  |
| Connection of generation at HV up to 1MVA          | 1449                    | 72                                  |
| Connection of generation at HV greater than 1MVA   | 2028                    | 72                                  |
| Connection of generation at EHV up to 10MVA        | 3187                    | 72                                  |
| Connection of generation at EHV greater than 10MVA | 3187                    | 72                                  |
| Connection of generation greater than 50MVA        | 3767                    | 72                                  |

#### Note:

“LV”, “HV”, or “EHV” in the table above denotes the highest voltage of assets installed including any associated Reinforcement or diversionary works.

Small Scale Embedded Generation (SSEG) is defined as a source of electrical energy

rated up to and including 16 Amperes per phase, single or multi-phase, LV and designed to operate in parallel with our Distribution System

These charges are based on WPD's direct labour and overhead rates at the time of print. Charges are subject to change. The above Feasibility Study charges are exclusive of VAT which should be added at the prevailing rate.

## **Terms**

The charge for carrying out a Feasibility Study will normally be provided within 10 working days. Following payment and provision of appropriate data, studies will typically require 2 – 10 weeks depending on the complexity of the study work required.

High volume requests may take longer to process, and would be priced individually based on the time taken to compile the requested information, but would not exceed the rates above.

In the event that enquiries need information from original equipment suppliers e.g. to seek enhanced ratings, reverse power flows etc. WPD will use its best endeavours to obtain this, but cannot be held responsible for non-provision or delayed provision of information from such 3<sup>rd</sup> parties. Where such 3<sup>rd</sup> parties require payment for information, the costs of obtaining it will be advised.

Although all reasonable efforts will be made to ensure the accuracy of data provided, WPD shall have no liability in contract, tort or otherwise to the enquirer or any other person for any loss or damage resulting from any delay in providing the data or any reliance placed upon it whether or not WPD is proved to have acted negligently.

We reserve the right to exclude information that may be considered confidential to an individual customer.

Cheques should be made payable to Western Power Distribution (South Wales) plc.

**\*\* All prices above will be subject to VAT at the prevailing rate \*\***

## Attachment 2

Useful documents and contacts:

### Distribution Code

This sets out all the material technical aspects related to connections to and operation of the distribution system. Copies are available from either Ofgem's or WPD's website [www.ofgem.gov.uk](http://www.ofgem.gov.uk) or [www.westernpower.co.uk](http://www.westernpower.co.uk) . For queries related to the distribution code contact,

Nigel Turvey  
Design & Development Manager  
Western Power Distribution  
Avonbank  
Feeder Road  
Bristol  
BS2 OTB

0117 933 2435  
[nturvey@westernpower.co.uk](mailto:nturvey@westernpower.co.uk)

### Condition 5 Statements

Three statements are produced and updated annually in accordance with Condition 5 of our Licence that cover the following areas:

- i) Charges for the use of the network including a schedule of adjustment factors to be made in respect of distribution losses. This statement also gives a list of demand-constrained zones where restrictions may be applied to the use of certain timeswitch regimes for off peak loads.
- ii) Charges for the connection of new load or generation to the distribution network
- iii) Charges for distribution Metering and Data Services. These include meter provision and meter operation.

Copies of the statements are available from our website [www.westernpower.co.uk](http://www.westernpower.co.uk)  
For queries related to these documents please contact,

Nigel Turvey  
Design & Development Manager  
Western Power Distribution  
Avonbank  
Feeder Road  
Bristol  
BS2 OTB

0117 933 2435  
[nturvey@westernpower.co.uk](mailto:nturvey@westernpower.co.uk)

### Radio Teleswitch Agreement

A number of off peak domestic supplies are controlled via a radio teleswitch which can vary the time an off peak regime is available. Users who would like to sponsor a particular regime need to become party to the Radio Teleswitch Agreement. For further information please contact;

Nigel Turvey  
Design & Development Manager  
Western Power Distribution  
Avonbank  
Feeder Road  
Bristol  
BS2 OTB

0117 933 2435  
nturvey@westernpower.co.uk

### Use of System Agreement

Before an Authorised Electricity Operator can use the network to supply connected customers, they need to enter into a Use of System Agreement. Copies of our Use of System Agreement are available from;

Tim Hughes  
Western Power Distribution  
Avonbank  
Feeder Road  
Bristol  
BS2 OTB

0117 933 2148  
thughes@westernpower.co.uk

### Specifications

Users who require more information on the specifications used for equipment forming part of the distribution network should contact;

Paul Jewell  
Policy Manager  
Western Power Distribution  
Avonbank  
Feeder Road  
Bristol  
BS2 OTB

0117 933 2413  
pjewell@westernpower.co.uk

## National Engineering Recommendations

A number of National Engineering Recommendations (including P2/6 – Security of Supply) are referenced in the Distribution Code. These are available from;

Energy Networks Association  
18 Stanhope Place  
Marble Arch  
London  
W2 2HH  
Tel: 020 77065100

## Network Data as listed in Attachment 1

Requests for the more detailed network data listed in attachment 1 or queries relating to this statement should be addressed to: -

Tony Berndes  
Primary System Design Manager  
Western Power Distribution  
Avonbank  
Feeder Road  
Bristol  
BS2 OTB

0117 933 2101  
tberndes@westernpower.co.uk

## Contact details for other interconnecting networks

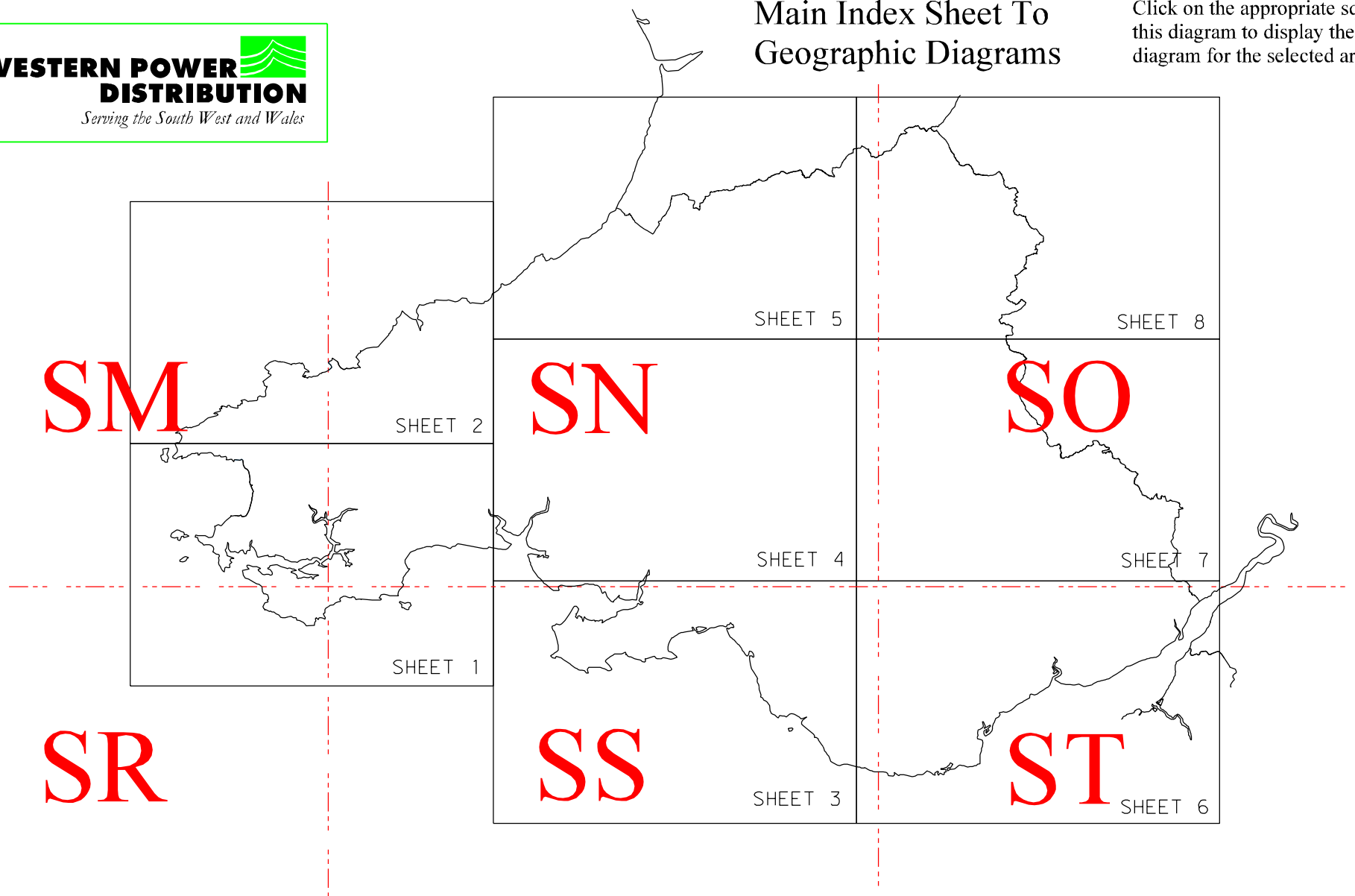
National Grid UK  
NGT House  
Warwick Technology Park  
Gallows Hill  
Warwick  
CV34 6DA

Western Power Distribution (West Midlands) plc  
Avonbank  
Feeder Road  
Bristol  
BS2 OTB

Scottish Power Manweb  
Manweb House  
Chester Business Park  
Wrexham Road  
Chester  
CH4 R9F

## Main Index Sheet To Geographic Diagrams

Click on the appropriate square on  
this diagram to display the geographic  
diagram for the selected area



# KEY TO SITES

Click on each site box to go to the associated diagram on which the site is shown

## SITE 1

### SWANSEA

1. WAUNARLLWYDD PRIMARY
2. GARNGOGH PRIMARY
3. WEST CROSS
4. SKETTY PARK
5. SWANSEA TRADING ESTATE
6. SWANSEA UNIVERSITY
7. RAVENHILL
8. UPLANDS
9. GETHIN ST LOCAL S/S
10. STRAND
11. CLASE PRIMARY
12. ICI UPPER BANK PRIMARY
13. JERSEY MARINE S/S
14. B.P.R. LLANDARCY
15. BP CHEMICALS REACTOR
16. WERN PRIMARY
17. VICTORIA ROAD
18. COMMERCIAL STREET PRIMARY
19. YNYS STREET
20. CEFN GWRGAN
21. SWANSEA WATERFRONT
22. LLANDARCY S/STN
23. CRYMLYN BURROWS S/STN

## SITE 2

### CARDIFF

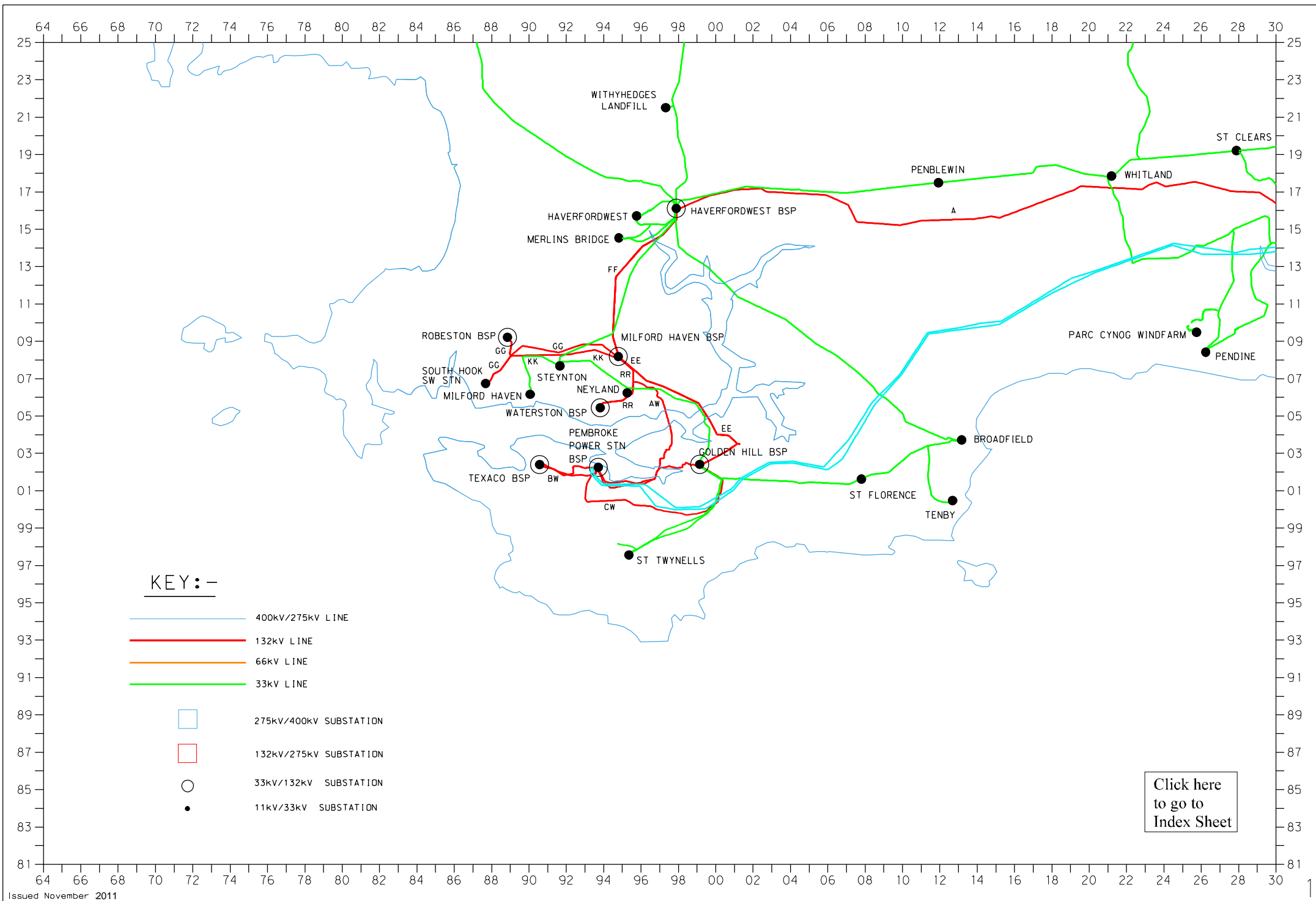
1. HIGHMEAD
2. FAIRWATER
3. IRONBRIDGE S/S
4. ELY
5. SANATORIUM ROAD
6. ASHGROVE
7. CANTON
8. HEATH
9. BIRCHGROVE NORTH
10. LLANISHEN
11. TAFF BANK
12. PARK LANE S/S
13. WOOD ST S/S
14. SANDON STREET
15. NORTHCOTE ST
16. CRWYS ROAD
17. CYNCOED
18. G.K.N.

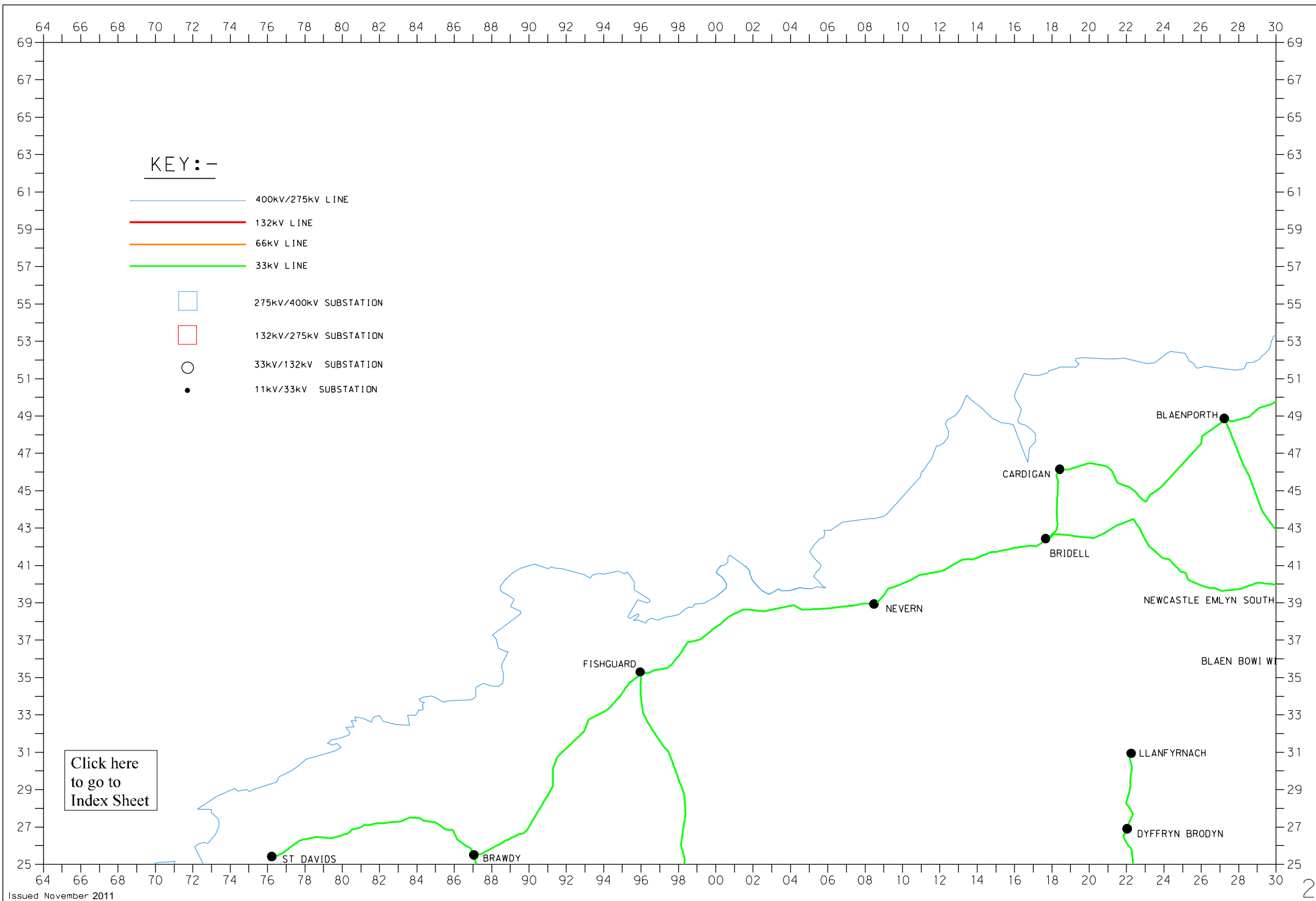
## SITE 3

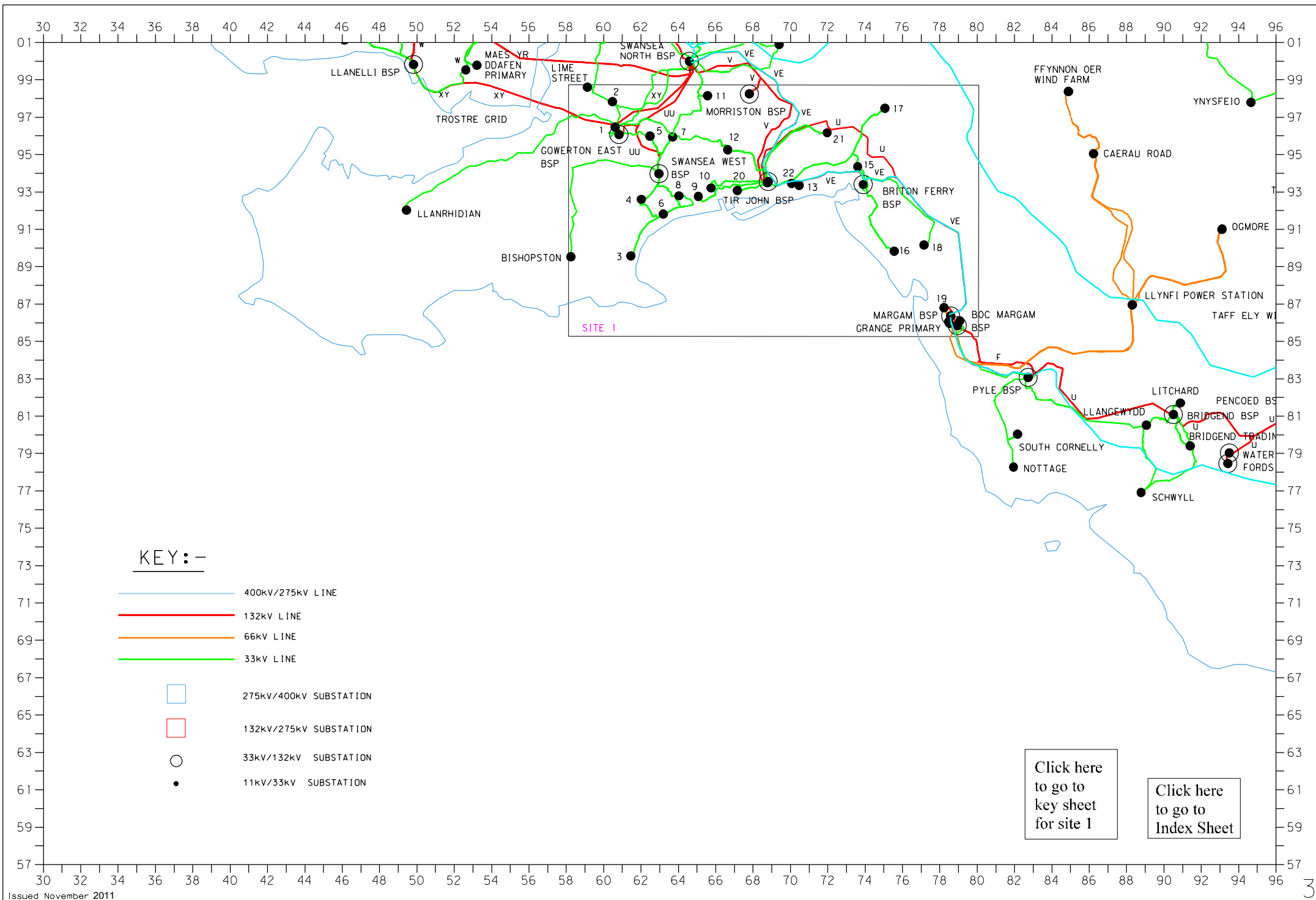
### NEWPORT

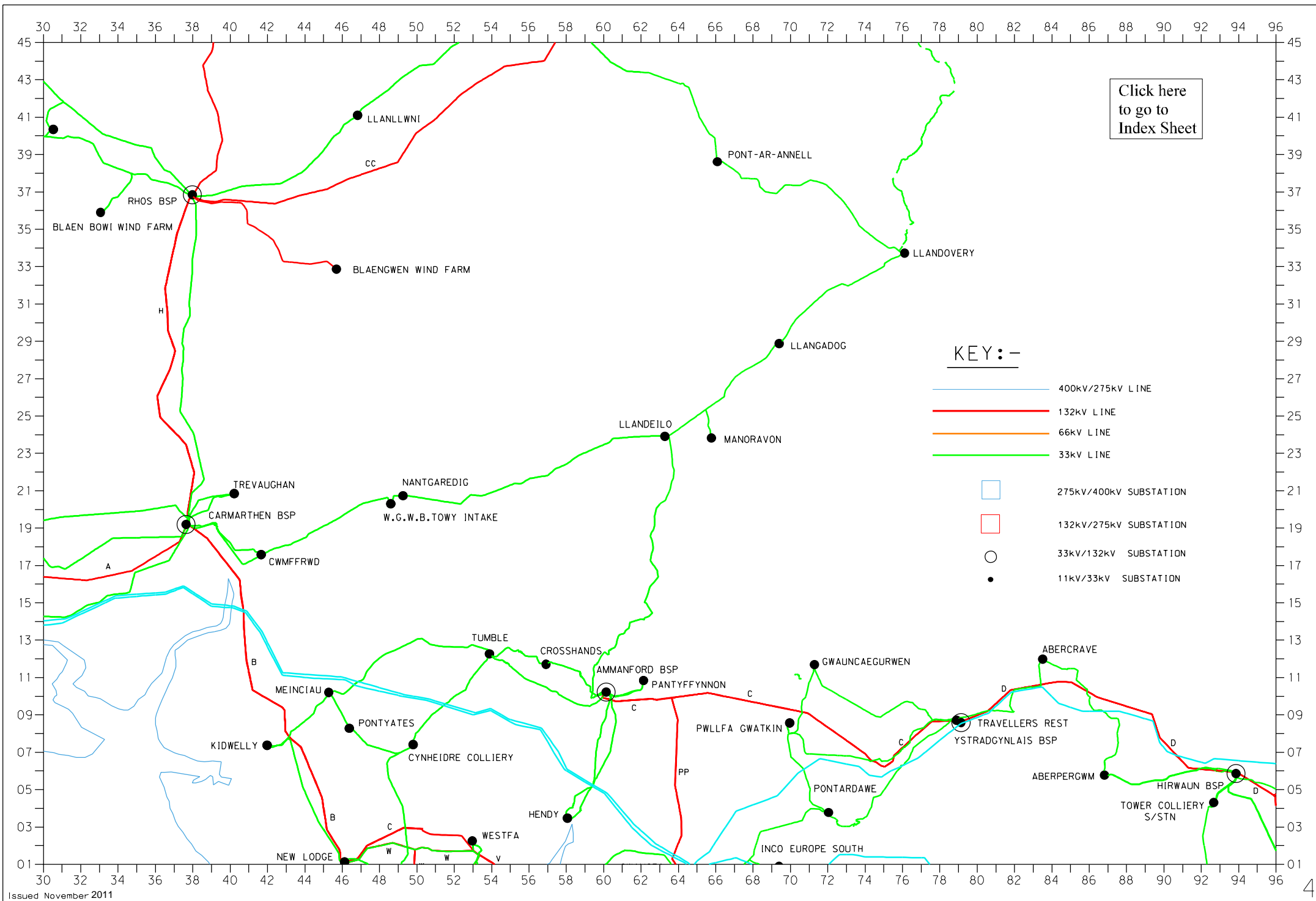
1. WHITEHEADS
2. ORB WORKS No.4
3. ORB WORKS No.5
4. ORB WORKS No.6
5. ALPHA STEEL
6. BRITISH ENERGY
7. RINGLAND

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KEY:-

- 400kV/275kV LINE
- 132kV LINE
- 66kV LINE
- 33kV LINE
- 275kV/400kV SUBSTATION
- 132kV/275kV SUBSTATION
- 33kV/132kV SUBSTATION
- 11kV/33kV SUBSTATION



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