

# Epwell

 DNOA Decision  
**Flexibility**

## Constraint description

Epwell primary consists of two 66/11 kV transformers fed out of Feckenham GSP. An N-1 condition here due to the loss of either transformer potentially overloads the other.

## Reinforcement description

Upgrading both primary transformers at the site.



Constraint Season  
Winter/Summer



Flexibility Product  
Secure



Outage Type  
N-1

## Justification for decision

Flexibility procurement is required to ensure the needs of the network are met.

## Constraint management timeline

**2024 H1 Procurement**

**Time to Reinforce:** 3 years

**Constraint Type:** Thermal

## Estimated flexibility price (£) and volumes (MWh) per year under Best View:

|              | 2024 | 2025 | 2026             | 2027           | 2028           | 2029          |
|--------------|------|------|------------------|----------------|----------------|---------------|
| Availability | -    | -    | £1,252 / 0.2 MWh | £1,252 / 1 MWh | £1,047 / 6 MWh | £412 / 15 MWh |
| Utilisation  | -    | -    | £1,753 / 0.2 MWh | £1,753 / 1 MWh | £1,467 / 6 MWh | £577 / 15 MWh |



For more information visit: [nationalgrid.co.uk/network-flexibility-map-application](https://nationalgrid.co.uk/network-flexibility-map-application)