

WESTERN POWER DISTRIBUTION

Serving the South West and Wales

Proposed for Approval

**Statement of Charges for Use of
Western Power Distribution
(South West) plc's
Electricity Distribution System
(November 2007)**

IDNO MODS INCLUDED

Western Power Distribution (South West) plc
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Price: £5.00 plus VAT

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WESTERN POWER DISTRIBUTION (South West) plc

STATEMENT OF CHARGES FOR USE OF WESTERN POWER DISTRIBUTION (SOUTH WEST) plc's ELECTRICITY DISTRIBUTION SYSTEM

(November 2007)

This statement describes the terms and conditions under which authorised persons may use Western Power Distribution (South West) plc's (WPD (South West) plc's) electricity distribution system for the purposes of transporting electricity.

The statement is prepared by WPD (South West) plc in accordance with the requirements of its Electricity Distribution Licence issued under the Electricity Act 1989 as amended by the Utilities Act 2000. Words and expressions used in this statement have the definitions given to them in the Act and shall be construed accordingly. The Licence requires that the terms and charges contained in this statement will be reviewed at least once each year. Charges and costs shown are current at the time of publication but are subject to change without notice, except as otherwise provided by agreement.

This statement has been prepared in a form approved by the Chairman of the Gas and Electricity Markets Authority. It will in future be refined where reasonably practicable to enable charges to be estimated more closely in non-standard situations.

A fee of £5 plus VAT will be payable for each copy of this statement which is provided in accordance with a request. Copies may also be downloaded free of charge from WPD's website at www.westernpower.co.uk.

This document should be read in conjunction with the Statement Of Use of System Charging Methodology, which sets out, inter alia, the Licence Obligations, Price Control Framework and the Contractual Framework for Use of System.

Charges and costs are current at the time of publication and will not be changed, except as provided for in the relevant agreement for use of system and subject to Condition 4A of the Licence.

WPD (South West) plc reserves the right to install and own metering sufficient to measure supply characteristics which are relevant to the charges for use of the system. Where special metering is required by the customer to be provided by WPD (South West) plc additional charges will be made to reflect the additional costs associated with the required metering. Circumstances where this might apply include where the terms of supply necessitate such metering, or where such metering is provided by WPD (South West) plc on request by the user of the system.

Licensed Distributors connecting at low voltage may provide aggregated profiled data, adjusted for losses to the connection point, derived from settlements, for each connection to the WPD (South West) plc network as an alternative to metering. For connections at HV, metering will be required. Where metering is used, or aggregated data per site is provided, it will be at the connected Licensed distributors cost. We reserve the right to install and own metering, at our cost, at the point of connection of any Licensed Distribution networks to enable data collection for tariff formulation, data verification and system design purposes.

The charges are shown in this statement exclusive of Value Added Tax, which will be payable in addition at the prevailing rate.

Appendix 1 describes the terms and conditions of application of the DUoS tariffs.

Appendix 2 describes the Competitive Supply Market Infrastructure and the categories of service which WPD (South West) plc provides in support of the competitive supply market.

Appendix 3 describes the Supercustomer Methodology for Use of System Billing.

Schedule 1 contains the tables of prices for Distribution Use of System.

Schedules 2 to 4 describe Services Ancillary to Use of System.

Schedule 5 describes System Loss Adjustment Factors and lists the values of standard Loss Adjustment Factors.

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APPENDIX 1

NOTES ON TERMS AND CONDITIONS OF APPLICATION OF THE TARIFFS

GENERAL NOTES

1. Value Added Tax at the appropriate rate will be added to the charges where applicable.
2. Where a supply is eligible for more than one of the categories of charges and one of the categories has been selected, that supply will not normally be eligible within 12 months to use the system under an alternative category of charges except with WPD (South West) plc's agreement.
3. Unmetered charges are applicable to supplies accepted by the Unmetered Supplies Operator for unmetered connection as defined in Balancing & Settlement Code Procedure BSCP520.
4. Exit Charges levied by the GB System Operator are recovered mainly as a component of the unit rates in the tariffs for demand.
5. "Clocktime" means Greenwich Mean Time (GMT) in the winter and British Summer Time (BST) in the summer as appropriate for the time of year.
6. "Extra High Voltage" (EHV) means supplies metered at or higher than 22kV or at a sub-station with a primary voltage of 66kV or above.
7. "High Voltage" (HV) means supplies metered at greater than 1kV but less than 22kV.
8. "Low Voltage" (LV) means supplies metered at less than 1kV.

NOTES ON PROFILE 1 TO 4 SUPERCUSTOMER BILLED DEMAND DUoS CHARGES

1. Small Non-domestic prices are generally only applicable to premises supplied from the LV network with a maximum demand less than 45kVA and power factor greater than 0.9.
2. For multi-rate tariffs and other off-peak tariffs, night is defined as any seven hours determined and agreed by WPD (South West) plc between 21.00 and 09.00 hours GMT. Currently agreed regimes (Standard Settlement Configurations) are listed in Schedule 1, Table 2 and DUoS charges for these are based on Total kWh by Settlement Class. These SSCs are listed in Schedule 1, Table 5.1. If other regimes are installed in a premise, WPD (South West) plc will charge DUoS based on a default regime of 00.00-07.00 GMT (TPR 00206) for metered supplies and 00.30-07.30 clocktime (TPR 00208) for unmetered supplies and use the half-hourly kWh by Settlement Class. These SSCs are listed in Table 5.2.
3. Domestic prices are generally applicable only to premises used exclusively as single private dwellings supplied from the LV network with a maximum power of less than 20kVA. Details of the other circumstances where domestic prices may apply are available on request.

NOTES ON PROFILE 5 to 8 SUPERCUSTOMER BILLED DEMAND DUoS CHARGES

1. These prices are generally applicable only to sites with a maximum demand less than 100kW.
2. LV substation prices only apply where the customer has provided free accommodation for WPD (South West) plc's transformer and other apparatus within the customer's premises from which WPD (South West) plc may also supply other customers.
3. "Night Units" means units supplied during a seven-hour period normally starting at 23.30 hours clocktime. If other regimes are installed in premises, unless otherwise agreed, WPD (South West) plc will operate a default regime of 23.30-06.30 clocktime (TPR 00221) for DUoS charging purposes using the half-hourly kWh by Settlement Class. Standard Settlement Configurations for DUoS charging are listed in Schedule 1 Table 5.1 and Table 5.2.

NOTES ON HALF HOURLY SITE-SPECIFIC BILLED DEMAND DUoS CHARGES

1. LV substation prices only apply where the customer has provided free accommodation for WPD (South West) plc's transformer and other apparatus within the customer's premises from which WPD (South West) plc may also supply other customers.
2. "Agreed Capacity" means the maximum power in kilovolt amperes which has been requested by the customer and which WPD (South West) plc is prepared to make available. Once agreed, the agreed capacity will normally be fixed for a minimum of a year unless increased by agreement with WPD (South West) plc. In such cases, the increased capacity will normally be fixed for a minimum period of a year from the date of increase. WPD (South West) plc accepts no obligation to provide capacity in excess of the agreed capacity.
3. "Chargeable Capacity" means, subject to a minimum of 200 kilovolt amperes for high voltage supplies and 20 kilovolt amperes for low voltage supplies, the higher of:-
 - a) the Agreed Capacity; and
 - b) the highest value (expressed in kilovolt amperes) in the current month of the kilovolt amperes calculated for each half hour in the month from the kilowatts and kilovars recorded.
4. "Night Units" means units supplied during a seven hour period normally starting at 23.30 hours clocktime. If other regimes are installed at a premises, unless otherwise agreed, WPD (South West) plc will operate a regime of 23.30-06.30 clocktime (TPR 00221) for DUoS charging purposes and 00.30-07.30 clocktime (TPR 00208) for unmetered supplies.
5. Invoices from April to October will cover the period from 01.00 clocktime on the first day of the month to 01.00 clocktime on the first day of the following month.

NOTES ON CHARGES FOR LICENCED DISTRIBUTION NETWORKS

1. Site specific charges will be applied for connections at EHV or at the lower voltage side busbar of an EHV/HV substation.
2. For other connections made at HV or LV where the load is predominantly domestic the Licenced Distributor Tariff – Predominantly Domestic either HV or LV connected will apply. Predominantly domestic means that more than 50% of the site's maximum demand is assessed to be due to domestic connections. However where the proportion of the site maximum demand is assessed to fall into the range between 40% and 60% of the total

assessed demand WPD will assign a tariff with the agreement of the IDNO after consideration of the characteristics of the connection.

3. 4 predominantly LV tariffs are available depending on how far the Licenced Distributor connection is from the normal source substation. Band 1 prices apply for connections in the first 64m, band 2 prices apply for connections from 64m to 128m, band 3 prices apply for connections from 128m to 192m and band 4 prices apply for connections more than 192m from the normal source substation.
4. "Night Units" means units supplied during a seven-hour period normally starting at 23.30 hours clocktime.
5. Sites where the load is predominantly non-domestic will be charged on the prices applicable to Profiles 5 to 8 where the site maximum demand is less than 100kW and on the relevant half hourly price where the maximum demand exceeds 100kW.
6. For the avoidance of doubt, these tariffs will not apply where generation other than that connected within domestic premises is connected to the connected network. Where generation other than that connected within domestic premises is connected, the relevant prices applicable to Profiles 5 to 8 or half hourly prices will be applied depending on the site maximum demand..
7. Where appropriate, WPD will make the new Licenced Distributor tariffs available to unlicensed operators.

NOTES ON GENERATOR DUoS CHARGES

GENERAL NOTES

1. Generator DUoS charges are normally applied only to generators connected from 1st April 2005. No charges will be made in relation to generators connected prior to 1st April 2005. If a generator connected prior to April 1st 2005 makes a significant alteration to their export requirement (due to, for example, increased export capacity) only the incremental increase in export capacity will be charged generator use of system.
2. Exit Charges levied by the GB System Operator are not recovered normally as a component of the tariffs for generation.
3. Neither capacity nor fixed charges are recovered as components of the import tariffs associated with generators connected prior to April 1st 2005.

Notes on Non-Half Hourly (Profile 1 to 8) Generator DUoS

1. The charges take the form of a p/MPAN/day charge, varying by Profile and voltage level, billed to the registered supplier for the MPANs through the Supercustomer billing system.

Notes on Half-Hourly (Profile 0) Generator DUoS

1. The charges take the form of a p/kVA/day, varying by voltage level, billed to the registered Supplier for the MPAN on a site-specific basis. The value of kVA of Chargeable Agreed Export Capacity will be agreed with the generator individually prior to connection. Once fixed the Chargeable Agreed Export capacity will remain fixed for 5 years.

Notes on Generator Network Access Rebates

1. WPD (South West) plc will, by prior agreement with generators connected after April 1st 2005, rebate generators for network unavailability where the individual connection has suffered network interruption at a frequency and duration higher than designed, taking into account the degree of firmness of the individual connection design agreed between WPD (South West) plc and the generator.
2. The rebate will take the form:

Rebate rate x Generator Capacity x (network interruption duration - baseline network interruption duration), subject to a de minimis level of rebate to allow for the costs of administration. In any case, the value of the rebate will be capped at the level of annual Network Charges (GDUoS).
3. The calculation and administration of the rebates will be undertaken between WPD and the party holding the Use of System Agreement for the site on an annual basis.
4. The de minimis level of rebate will be £5.00.
5. Generator Network access rebates will only apply to EHV- and HV-connected generators.

NOTES ON CHARGES FOR HALF HOURLY METERING

Details of charges applicable under WPD (South West) plc's Meter Operator Agreements are available separately from:

Business Development Manager (Customer Metering)
Western Power Distribution plc
Avonbank
Feeder Road
Bristol
BS2 0TB

APPENDIX 2

COMPETITIVE SUPPLY MARKET INFRASTRUCTURE

The following are the categories of service which WPD (South West) plc is required under its Electricity Distribution Licence to provide to authorised electricity operators in support of a competitive supply market and for which WPD (South West) plc is remunerated separately through disaggregated charges:

- basic meter asset provision;
- basic meter operation;
- data transfer services;
- supplier metering registration services.

Transaction charges for services ancillary to use of system are set out in Schedules 2 to 4 attached.

The charges for meter asset provision and operation and metering point administration services are set out in a separate statement of the basis of charges for Distributor Metering and Data Services, which is available on request from WPD (South West) plc priced at £5.00 per copy plus VAT.

If in respect of any metering point, another provider is appointed, our obligation to provide basic meter asset provision and basic meter operation ceases in relation to that metering point.

APPENDIX 3

SUPERCUSTOMER METHODOLOGY FOR USE OF SYSTEM BILLING

The Supercustomer approach to use of system billing applies to those customers with non half-hourly metering and non site-specific use of system charge and makes use of the way that the supplier's energy settlements are calculated for such customers. In brief, the use of system charge to the supplier will have a fixed portion tied to the number of metering point administration numbers (MPANs) supplied and a unit portion based on kWh consumption. The charge is calculated in a way that corresponds to the calculation of the supplier's energy settlements, as follows: -

1. SETTLEMENTS PROCESS

Suppliers register MPANs that they supply, within WPD (South West) plc's authorised area, with WPD (South West) plc's Supplier Meter Registration Service (SMRS). WPD (South West) plc's SMRS passes on these registration details to the data aggregator, who puts them into the settlements process.

The settlements process consists of the following steps: -

- Data collectors pass consumption information to the data aggregator based on periodic meter reads and estimates.
- The data aggregator aggregates consumption by supplier and settlement class and sends it to the Supplier Volume Allocation Agent (SVAA).
- SVAA profiles supplier consumption into half hour values to calculate energy purchases and to generate a use of system report that details consumption by settlement class.
- WPD (South West) plc's distribution business receives a use of system report detailing consumption by settlement class for all suppliers operating in WPD (South West) plc's authorised area. Each supplier receives a copy of that use of system report (with consumption figures for other suppliers removed).
- For each settlement day, the above steps are carried out once for an initial settlement run, three times for a reconciliation settlement run up to three months apart, and once for a final reconciliation run up to six months after the third reconciliation run. This process builds up an increasingly accurate picture of consumption.
- Suppliers receive a daily settlement from WPD (South West) plc detailing use of system charges and consumption (kWh and MPAN count) by settlement class for a given settlement day and a specific settlement run. Suppliers also receive a periodic bill showing amounts due. The bill covers all settlement days for which daily statements have been issued during the financial period and takes reconciliation into account.

2. **BILLS, STATEMENTS, AND USE OF SYSTEM REPORTS**

Use of system reports: SVAA send use of system reports to suppliers and WPD (South West) plc on a daily basis. These reports detail the supplier's consumption on a particular day in the past, i.e. the settlement day. This consumption is expressed in terms of half-hourly kWh, total kWh and an MPAN count. For each settlement day, up to five use of system reports (initial, reconciliation one, reconciliation two, reconciliation three and final reconciliation) will be sent out by SVAA. The last report (final reconciliation) may be sent as much as fourteen months after the settlement day itself (i.e. the day when the electricity was consumed).

Statements: These are produced daily, i.e. for each settlement day for which a use of system report has been received by WPD (South West) plc. They are calculated by taking consumption for a settlement class for a supplier and applying a use of system charge to it. The unit charge portion of a use of system charge is applied to the relevant total kWh for Time Pattern Regimes defined in Supercustomer billing or to the half-hourly kWh for other settlement classes (see Notes on Supercustomer Billed DUoS Charges). The fixed charge portion is applied to the relevant MPAN count. Statements do not take account of previous reconciliation runs or VAT.

Bills: These are calculated on a calendar monthly basis and sent by WPD (South West) plc to each supplier for whom WPD (South West) plc is delivering supplies of electricity through its distribution system. These monthly bills cover each settlement day whose consumption figures (in the form of a use of system report) have been received on a day within the month. Unlike statements, bills take account of previous reconciliation runs and include VAT.

3. **RECONCILIATION AND INTEREST**

Reconciliation is the process by which the billing mechanism seeks to ensure that the supplier and WPD (South West) plc are cash neutral in spite of earlier consumption figures being inaccurate. Any monies over or under claimed after receipt of one use of system report should be compensated (including interest) on receipt of the following and more accurate report.

The bill calculated from the current reconciliation run is compared with that calculated on the previous run. The difference is known as the reconciliation amount. A negative reconciliation amount represents an amount that WPD (South West) plc must pay to the supplier, i.e. the more accurate consumption is less than previously billed. A positive reconciliation amount represents an additional amount that the supplier must pay to WPD (South West) plc (as the more accurate consumption is more than was previously billed).

The compound interest payable on the reconciliation amount is calculated by formula and individual amounts of such interest are aggregated for a supplier for all single settlement days in the month and included on the bill. Consumption for all settlement days received during the financial period is included on the bill.

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**SCHEDULE 1
Table 1**

**CHARGES FOR THE USE OF WPD (South West) plc's DISTRIBUTION SYSTEM
November 2007**

		UNIT RATE (p/kWh)
1. DOMESTIC SUPPLIES (Profile Classes 1 &2)		
UNRESTRICTED	Applicable up to 20kW; for premises used exclusively as a single private dwelling.	
	For each unit supplied.	2.10p
ECONOMY 7	Applicable up to 20kW; for the whole of the supply.	
	During a period or periods totalling 7 hours between 21:00 and 09:00 hours GMT.	0.54p
	For each unit supplied at other times.	2.40p
2. SMALL NON-DOMESTIC SUPPLIES (Profile Classes 3 & 4)		
SMALL NON-DOMESTIC	Applicable up to 50kW.	
	For each unit supplied.	1.74p
ECONOMY 7 SMALL NON-DOMESTIC	Applicable up to 50kW; for the whole of the supply.	
	During a period or periods totalling 7 hours between 21:00 and 09:00 hours GMT.	0.42p
	For each unit supplied at other times.	2.41p

Note: Use of default time patterns

WPD (South West) plc supports the use of many time pattern regimes for multi-part tariffs, and these are shown through the use of SSCs and TPRs in Table 5.1. In cases where other regimes are used WPD (South West) plc will use a default night period of 00.00 to 07.00 GMT in calculating charges for Profile 1 to 4 MPANs. These regimes are detailed in Table 5.2.

**CHARGES FOR THE USE OF WPD (South West) plc's DISTRIBUTION SYSTEM
November 2007**

	HV SUPPLIES	LV SUBSTATION SUPPLIES	LV NETWORK SUPPLIES
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3. LARGE NON-DOMESTIC SUPPLIES

A. Non-half-hourly Settled Sites (Profiles 5 to 8)

Fixed Availability Charge:

Charge per day	836.00p	260.00p	159.00p
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Unit Charge:

For each night unit supplied.	0.14p	0.28p	0.40p
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For each unit supplied at other times.	0.47p	0.98p	1.72p
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B. Half-hourly Settled Sites

Monthly Availability Charge:

For each kVA of chargeable supply capacity per day.	3.72p		
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Minimum 200kVA per month.

For each kVA of chargeable supply capacity per day.		3.52p	
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Minimum 20kVA per month.

For each kVA of chargeable supply capacity per day.			3.32p
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Minimum 20kVA per month.

Unit Charge:

For each night unit supplied.	0.14p	0.28p	0.40p
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For each unit supplied at other times.	0.47p	0.80p	1.21p
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Reactive Power Charge:

For each kVAh in excess of half the total kWh supplied.	0.23p	0.33p	0.42p
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**CHARGES FOR THE USE OF WPD (South West) plc's DISTRIBUTION SYSTEM
November 2007**

4. UNMETERED SUPPLIES	HALF HOURLY SETTLEMENT	NON-HALF HOURLY SETTLEMENT
Load Charge: (p/kW/Day) For each kilowatt of assessed load	15.60p	19.25p
Unit Charge: (p/kWh) Plus for each unit supplied between:		
07:30 and 00:30 hours clocktime	1.12p	1.10p
00:30 and 07:30 hours clocktime	0.49p	0.49p

5 LICENCED DISTRIBUTOR TARIFFS – PREDOMINATELY DOMESTIC CONNECTIONS

Unit Charge:	p/kWh HV SUPPLIES	p/kWh LV Band 1	p/kWh LV Band 2	p/kWh LV Band 3	p/kWh LV Band 4
For each night unit supplied.	0.29	0.45	0.46	0.48	0.50
For each unit supplied at other times.	1.29	1.98	2.06	2.14	2.22

**CHARGES FOR THE USE OF WPD (South West) plc's DISTRIBUTION SYSTEM
November 2007**

6. SITE SPECIFIC CHARGES

Customer	DUoS charges (1/11/2007):		LAF Import				Associated Export MPAN (see table 8)	LLF	MPAN
	Daily Charge (£/Day)	Availability Charge p/kVA/day	Period 1	Period 2	Period 3	Period 4			
BAE	38.79	3.325	1.048	1.043	1.035	1.038	No	720	2200030348986 2200032178340 2200032178368 2200032178377 2200041226558 2200041226567
Bristol Energy	111.37	0.075	1.016	1.014	1.010	1.012	Yes	750	2200032138124
DML	640.06	3.045	1.041	1.036	1.028	1.031	No	660	2200030348790 2200030349242
Terra Nitrogen	185.46	2.287	1.017	1.014	1.010	1.012	No	610	2200030348346 2200030348416
Imerys	794.02	2.244	1.047	1.043	1.035	1.038	No	710	2200032010850 2200032010860 2200032010879 2200030348382 2200030348666 2200030348452
RR TT	63.87	3.055	1.041	1.036	1.029	1.032	No	640	2200040237104 2200030348639
SWW Tamar	12.86	0.089	1.041	1.036	1.028	1.031	No	692	2200030349084 2200032161977
SWW Roadford	18.96	1.411	1.041	1.036	1.028	1.031	Yes	694	2200030349075 2200032161930
ROF Puriton	6.32	1.781	1.041	1.036	1.028	1.031	No	650	2200030346906 2200030346998

Customer	DUoS charges (1/11/2007):		LAF Import				Associated Export MPAN (see table 8)	LLF	MPAN
	Daily Charge (£/Day)	Availability Charge p/kVA/day	Period 1	Period 2	Period 3	Period 4			
Caberboard	15.56	4.424	1.041	1.036	1.028	1.031	Yes	690	2200030348620
St Regis, Watchet	-1.55	2.332	1.041	1.036	1.028	1.031	No	695	2200030348319 2200030348328
Tarmac, Stancombe Quarry	30.42	0.793	1.041	1.036	1.028	1.031	No	696	2200030347928

Period 1	1600 -1900 Mon - Fri Nov - Feb'
Period 2	0630 - 1600 Mon - Fri Nov - Feb'
Period 3	23.30 – 06.30'
Period 4	Other

7. NODAL PRICES

The following table shows the nodal prices used to calculate the current charges. Some nodes have both summer and winter prices, others only have a winter or a summer price. The latter happens when all the branches associated with the node will require reinforcement as a result of the loading conditions in only one season.

To calculate the charge for a demand site take the winter price shown below and multiply by its winter charging demand at peak (as defined in the April 2007 Charging Methodology statement) plus the negative of the summer price shown below multiplied by its summer charging demand (as defined in the April 2007 Charging Methodology statement).

For a generation site the charge is derived by taking the negative of the winter price shown below multiplied by its winter P2/6 contribution plus the summer price multiplied by its agreed export capacity.

For demand sites, when calculating the final price £18.89 per kVA of winter chargeable load is added.

Where sole use assets are employed an additional charge will be applied to reflect the annuitised cost of future replacement of the assets. The annuity rate is 0.99%. A further element will cover the allocation of business rates.

Please note that these prices are applicable for connection during the April 2007 to March 2008 period only. A new connection will result in changes to current network utilisations which will be the basis of future prices, i.e. the charge determined for 2007/08 will not necessarily be the charge in subsequent years because of the interaction between new and existing network connections.

Sum of Marginal Price		Seasonal Marginal Charge (£/kVA)	
Load_Bus_ID	Load_Bus_Name	summer	winter
AARO3	AARONSONS 33kV	0.00	0.40
ABBW5	ABBNEYWOOD 11kV	-0.02	0.75
ADER5	ADELAIDE ROAD 11kV	0.00	24.19
ALCO5	ALCOMBE 11kV	-0.02	0.09
ALER5	ALEXANDRA ROAD 11kV	0.00	3.32
ALMO5	ALMONDSBURY 11kV	-0.03	2.03
ALMR5	ALMA ROAD 11kV	0.00	14.80
ARMA5	ARMADA STREET 11kV	0.00	20.55
ASHB5	ASHBURTON 11kV	0.00	16.40

Sum of Marginal Price		Seasonal Marginal Charge (£/kVA)	
Load_Bus_ID	Load_Bus_Name	summer	winter
ASHW5	ASHWATER 11kV	0.00	9.54
ASTZ5	ASTRA ZENECA 11kV	-0.05	0.01
ATHL5	ATHELSTAN ROAD 11kV	-0.01	32.69
AVMO7J	AVONMOUTH DOCKS 6.6kV 'J' BAR	0.00	6.50
AVOH5J	AVONMOUTH 11kV 'J' BAR	0.00	9.33
AVOH5K	AVONMOUTH 11kV 'K' BAR	0.00	10.01
AXBR5	AXBRIDGE 11kV	0.01	35.99
AXMN5	AXMINSTER 11kV		1.82
BAEA5	BATHEASTON 11kV		18.50
BAIR5	BRISTOL AIRPORT 11kV	0.01	20.30
BARQ5	BARNSTAPLE QUAY 11kV	0.00	-2.76
BART5	BARTON 11kV	0.00	21.46
BATR5J	BATH ROAD 11kV 'J' BAR	0.01	-3.25
BATR5K	BATH ROAD 11kV 'K' BAR	0.01	-2.83
BEAM5	BEAMINSTER 11kV		4.28
BEDM5	BEDMINSTER 11kV	0.00	1.80
BHAL5	BRITISH GAS HALLEN 11kV	0.00	8.63
BICK5	FALMOUTH BICKLAND HILL 11kV	0.00	9.09
BIDE5	BIDEFORD 11kV	0.00	-1.81
BISH5	BISHOPSWORTH 11kV	0.00	3.96
BLAC5	BLACKPOOL 11kV	0.00	8.52
BLAD3	BLACKDITCH 33kV	0.01	-0.18
BLAG5	BLAGDON 11kV	0.01	21.67
BLAK5	BLACKAWTON 11kV	0.00	16.37
BODM5	BODMIN 11kV	0.00	8.41
BOUR5	BOURNVILLE 11kV	0.01	10.41
BOVT5	BOVEY TRACEY 11kV	0.00	

Sum of Marginal Price		Seasonal Marginal Charge (£/kVA)	
Load_Bus_ID	Load_Bus_Name	summer	winter
			10.99
BOWA5	BOWER ASHTON 11kV	0.00	4.52
BOWC5	BOWLS CROSS 11kV	0.00	4.98
BOWX5J	BOWHAYS CROSS 11kV 'J' BAR	-0.02	-1.56
BRAD5	BRADLEY STOKE 11kV	-0.03	0.52
BRAF5	BRATTON FLEMMING 11kV	0.00	-2.71
BRAL5J	BRADLEY LANE 11kV	0.00	29.92
BRAU5	BRAUNTON 11kV	0.00	-1.79
BRCE7	BRITISH CELLOPHANE 6.6kV	0.01	-2.13
BRDW3J	BROADWEIR 33kV 'J' BAR	-0.01	
BRDW5	BROADWEIR 11kV		2.08
BRID5	BRIDPORT 11kV		5.03
BRIL5J	BRIDGWATER LOCAL 11kV 'J' BAR	0.01	5.89
BRIL5K	BRIDGWATER LOCAL 11kV 'K' BAR	0.01	6.26
BRIM5	BRIDGE MILLS 11kV	-0.01	13.85
BRSH5	ERNESETTLE B&S 11kV	0.00	-1.56
BUCK5	BUCKFASTLEIGH 11kV	0.00	22.69
BUCS5	BUCKWELL STREET 11kV	0.00	17.79
BUDS5	BUDLEIGH SALTERTON 11kV	0.00	13.66
BUGL5J	BUGLE 11kV 'J' BAR	0.00	9.19
BUGL5K	BUGLE 11kV 'K' BAR	0.00	8.79
BURL5	BURLESCOMBE 11kV	-0.01	16.63
BURN5	BURNHAM 11kV	0.01	0.36
CAIR5	CAIRNS ROAD 11kV	0.00	8.35
CALL5	CALLINGTON 11kV	0.00	0.95
CAMH5	CAMBORNE HOLMANS 11kV	0.00	30.70
CAMT5	CAMBORNE TRESWITHIAN 11kV	0.00	31.90

Sum of Marginal Price		Seasonal Marginal Charge (£/kVA)	
Load_Bus_ID	Load_Bus_Name	summer	winter
CARN5	CARN BREA 11kV	0.00	30.76
CHAR5	CHARD 11kV		9.49
CHED5	CHEDDAR 11kV	0.01	38.32
CHEM5	CHEWTON MENDIP 11kV	0.00	54.80
CHES5	CHEW STOKE 11kV	0.01	20.85
CHIS3	CHIPPING SODBURY 33kV	0.02	0.00
CHIS5	CHIPPING SODBURY 11kV	0.02	0.00
CHUG5	CHURCHILL GATE 11kV	0.01	20.16
CHUK5	CHUDLEIGH KNIGHTON 11kV	0.00	16.41
CHUS5	CHURSTON 11kV	0.00	12.29
CLAR5	CLARES 11kV	0.00	53.31
CLEV5	CLEVEDON 11kV	0.00	13.59
CLIF5	CLIFTON 11kV	-0.02	0.76
CLOV5	CLOVELLY 11kV	0.00	7.62
CLYH5	CLYST HONITON 11kV	0.00	10.11
COKE5	COKER 11kV		1.60
COLE5	COLLEY END 11kV	0.00	19.57
COLL5	COLLEY LANE 11kV	0.01	-2.34
COLY5	COLYFORD 11kV		2.07
COMM5	COMPTON MARTIN 11kV	0.01	22.35
COMP7	COMBE PARK 6.6kV		19.20
CONG5	CONGRESBURY 11kV	0.01	20.55
CONS5	CONSTANTINE 11kV	0.00	17.07
CORH5J	CORE HILL 11kV 'J'	-0.01	14.66
CORH5K	CORE HILL 11kV 'K'	-0.01	14.66
COUW5	COUNTESS WEAR 11kV	0.00	5.27
COWR5	COWLEY ROAD 11kV	-0.01	

Sum of Marginal Price		Seasonal Marginal Charge (£/kVA)	
Load_Bus_ID	Load_Bus_Name	summer	winter
			31.15
CRED5	CREDITON 11kV	0.16	32.24
CREE5	CREECH ST MICHAEL 11kV	0.01	-2.34
CREW5	CREWKERNE 11kV		9.99
CRIB5	CRIBBS CAUSEWAY 11kV	-0.03	0.22
CULL5	CULLOMPTON 11kV	-0.01	12.66
CULM5	CULMHEAD 11kV	-0.02	4.87
CURM5	CURRY MALLET 11kV	1.11	-1.03
DACR5	DAIRY CREST 11kV	0.00	11.42
DART5	DARTMOUTH 11kV	0.00	16.22
DAVI5	DAVIDSTOW 11kV	0.00	7.61
DAWL5	DAWLISH 11kV	0.00	10.52
DELA5	DELABOLE 11kV	0.00	12.79
DEVO5	DEVORAN 11kV	0.00	5.28
DIND5	DINDER 11kV	0.00	54.81
DOCC3	CENTRAL INTAKE 33kV	0.01	14.75
DOCN3	NORTH INTAKE 33kV	0.00	-1.38
DORS7J	DORCHESTER STREET 6.6kV 'J'		19.21
DORS7K	DORCHESTER STREET 6.6kV 'K'		21.88
DOWF5	DOWLISH FORD 11kV		3.16
DREC5	DRINNICK 11kV 'K' BAR	0.00	10.36
DRSW5	DRINNICK 11kV 'J' BAR	0.00	9.97
DUNK5	DUNKESWELL 11kV	-0.01	12.68
EASB5	EAST BRENT 11kV	0.01	46.64
EASG5	EASTON IN GORDANO 11kV	0.00	8.90
EAST5	EASTVILLE 11kV	-0.02	2.43
EBUD5	EAST BUDLEIGH 11kV	0.00	3.13

Sum of Marginal Price		Seasonal Marginal Charge (£/kVA)	
Load_Bus_ID	Load_Bus_Name	summer	winter
ECH15	EAST CHINNOCK 11kV		4.37
ECUR5	EAST CURRY 11kV	0.00	10.70
EDGA5	EDGARLEY 11kV	0.01	0.00
EGGB5	EGGBUCKLAND 11kV	0.00	25.33
ELIT5	ELIM TERRACE 11kV	0.00	20.54
ENTH7	ENTRY HILL 6.6kV		20.13
EVER5	EVERCREECH 11kV	0.00	60.07
EXEB5	EXEBRIDGE 11kV	-0.02	1.39
EXMI5	EXMINSTER 11kV	-0.01	32.39
EXMW5	EXMOUTH WORKS 11kV	0.00	10.94
FALD5	FALMOUTH DOCKS 11kV	0.00	7.45
FEEB5	FEEDER ROAD 'B' 11kV	0.00	2.75
FEED5	FEEDER ROAD 'A' 11kV	0.00	3.10
FILT1	ROLLS ROYCE FILTON 132kV	-0.03	0.01
FILT5J	FILTON DC 11kV 'J' BAR	-0.02	1.52
FILT5K	FILTON DC 11kV 'K' BAR	-0.02	1.04
FOLB5	FOLLY BRIDGE 11kV	-0.01	35.82
FOWE5	FOWEY 11kV	0.00	12.19
FOXH5	FOXHILLS 11kV	0.00	57.96
FRAD5	FRADDON 11kV	0.00	7.70
FREM5	FREMLINGTON 11kV	0.00	-2.97
GASL5	GAS LANE 11kV	0.00	9.68
GEEV5	GEEVOR 11kV	0.00	36.99
GEOR5	GEORGEHAM 11kV	0.00	3.24
GUNN5	GUNNISLAKE 11kV	0.00	1.64
HATH5	HATHERLEIGH 11kV	0.00	

Sum of Marginal Price		Seasonal Marginal Charge (£/kVA)	
Load_Bus_ID	Load_Bus_Name	summer	winter
			12.55
HAVE5	HAVEN ROAD 11kV	-0.01	28.65
HEAB5	HEAVITREE 11kV	-0.01	5.51
HEDX5	HEDDON CROSS 11kV	0.00	19.25
HEL55	HELSTON 11kV	0.00	4.67
HEMY5	HEMYOCK 11kV	-0.01	12.39
HEWL5	HEWLETT PACKARD 11kV	-0.02	2.90
HIGL5	HIGH LITTLETON 11kV	0.00	51.87
HOLF5	HOLFORD 11kV	-0.02	-1.64
HOLL5	HOLLIcombe 11kV	0.00	13.97
HOLS5	HOLSWORTHY 11kV	0.00	8.74
HONI5	HONITON HEATHFIELD 11kV	-0.01	13.41
HYLL5	HAYLE LOCAL 11kV	0.00	29.74
ILFR5	ILFRACOMBE 11kV	0.00	1.09
IMPS5	KINGSWESTON 11kV	0.00	6.00
ISLE5	ISLES OF SCILLY 11kV	0.14	35.57
IVYB5	IVYBRIDGE 11kV	0.00	14.13
KEYE5	KEYNSHAM EAST 11kV	0.00	53.01
KEYW5	KEYNSHAM WEST 11kV	0.00	1.87
KINB5	KINGSBRIDGE 11kV	0.00	14.59
LANE5	LANEAST 11kV	0.20	7.97
LANG5	LANGAGE 11kV	0.00	13.60
LANN5	LANNER 11kV	0.00	6.85
LANR5	LANREATH 11kV	0.00	-1.74
LAPF5	LAPFORD 11kV	-0.01	35.79

Sum of Marginal Price		Seasonal Marginal Charge (£/kVA)	
Load_Bus_ID	Load_Bus_Name	summer	winter
LAUN5	LAUNCESTON 11kV	0.00	8.71
LAWB5	LAWES BRIDGE 11kV	0.00	27.31
LAYW5	LAYWELL BRIXHAM 11kV	0.00	27.90
LIFT5	LIFTON 11kV	0.00	-1.62
LINL5	LINKETTY LANE 11kV	0.00	14.05
LISK5	LISKEARD 11kV	0.00	-0.76
LOCK5	LOCKLEAZE 11kV	-0.02	1.81
LOCR5	WESTON LOCKING ROAD 11kV	0.01	4.33
LONG5	LONGBRIDGE 11kV	0.00	24.68
LOOE5	LOOE 11kV	0.00	-0.07
LOST5	LOSTWITHIEL 11kV	0.00	11.08
LUCB5	LUCKWELL BRIDGE 11kV	-0.02	-1.98
LYDS5	LYDEARD St LAWRENCE 11kV	-0.02	-0.72
LYNT5	LYNTON 11kV	0.00	-2.71
LYPF5	LYPSTONE FARM 11kV	0.01	17.32
MANG5	MANGOTSFIELD 11kV	-0.02	1.66
MARA5	MARAZION 11kV	0.00	34.53
MARB5	MARSH BARTON 11kV	-0.01	29.02
MARG5	MARSH GREEN 11kV	-0.01	9.74
MARL5	MARLDON 11kV	0.00	12.89
MART5J	MARTOCK 11kV 'J' BAR	0.01	4.76
MART5K	MARTOCK 11kV 'K' BAR		2.88
MERR5	MERRIVALE 11kV	0.00	2.40
MEVA5	MEVAGISSEY 11kV	0.00	10.06
MIDB5	MIDDLE BARLINGTON 11kV	0.00	0.33

Sum of Marginal Price		Seasonal Marginal Charge (£/kVA)	
Load_Bus_ID	Load_Bus_Name	summer	winter
MIDN5	MIDSOMER NORTON 11kV	0.00	57.08
MILL5	MILLFIELD 11kV	0.01	3.47
MODB5	MODBURY 11kV	0.00	14.26
MONT5	MONTACUTE 11kV		1.31
MORH5	MORETONHAMPSTEAD 11kV	0.00	-0.09
MORW5	MORWENSTOW 11kV	0.00	6.76
MOUS5	MOUSEHOLE 11kV	0.00	37.72
MULL5	MULLION 11kV	0.00	31.57
NASE5	NAILSEA 11kV	0.01	24.42
NEAB5	NEWTON ABBOT 11kV	0.00	10.35
NECY5	NEWTON St CYRES 11kV	-0.01	31.25
NEOT5	St NEOT 11kV	0.00	-0.03
NETK5	NEWQUAY TRENCREEK 11kV	0.00	4.58
NETR5	NEWQUAY TREVEMPER 11kV	0.00	3.63
NETS5	NETHER STOWEY 11kV	0.04	-2.91
NEWB5	NEWBURY 11kV	0.00	57.97
NEWF5	NEWTON FERRERS 11kV	0.01	13.96
NEWL5	NEWLYN 11kV	0.00	50.09
NEWP5	NEWTON POPPLEFORD 11kV	0.00	2.86
NEWS5	NEWPORT STREET 11kV	0.00	14.78
NORS5	NORTH STREET LANGPORT 11kV	0.04	1.43
NORT5	NORTHAM 11kV	0.00	-3.06
NTAW5	NORTH TAWTON 11kV	0.01	-1.46
OFFW5	OFFWELL 11kV	-0.01	15.99
OKEH5	OKEHAMPTON 11kV	0.00	1.32

Sum of Marginal Price		Seasonal Marginal Charge (£/kVA)	
Load_Bus_ID	Load_Bus_Name	summer	winter
OLDF7	OLDFIELD PARK 6.6kV		20.90
OLDL5	OLD LAIRA ROAD 11kV	0.00	19.40
OTTS5	OTTERY St MARY 11kV	-0.01	15.50
PADS5	PADSTOW 11kV	-0.54	8.21
PAIG5	PAIGNTON 11kV	0.00	11.69
PAPR3	WANSBOROUGH PAPER MILL 33kV	-0.02	-1.51
PARH5	PAR HARBOUR 11kV	0.00	10.91
PARL5	PARK LANE 11kV	0.00	-1.16
PARS7	PARK STREET 6.6kV		20.24
PAUL5	PAULTON 11kV	0.00	50.21
PEAS5	PEASDOWN 11kV	0.00	53.63
PENC5	PENZANCE CAUSEWAYHEAD 11kV	0.00	36.01
PENH5	PENZANCE HEAMOOR 11kV	0.00	35.46
PENR5	PENRYN 11kV	0.00	8.24
PENS5	PENSILVA 11kV	0.00	-0.82
PENX5	PENN CROSS 11kV		15.08
PERI5	PERITON 11kV	-0.02	-2.07
PERR5	PERRANPORTH 11kV	0.00	14.01
PINH5	PINHOE 11kV	-0.01	5.76
PLYS5	PLYMSTOCK SOUTH 11kV	0.00	19.40
POIS5	PORTISHEAD 11kV		8.23
POLZ5	POLZEATH 11kV	0.00	9.90
PRIO5	PRIORSWOOD 11kV	-0.02	-0.44
PRIR5	PRINCE ROCK 11kV	0.00	16.74
PROB5	PROBUS 11kV	0.00	5.13
PURR7	ROF POWERHOUSE 6.6kV	0.01	

Sum of Marginal Price		Seasonal Marginal Charge (£/kVA)	
Load_Bus_ID	Load_Bus_Name	summer	winter
			-2.63
REDR5	REDRUTH 11kV	0.00	30.57
ROAD3	ROADFORD 33kV	0.01	3.07
ROCP5	ROCK PARK 11kV	0.00	-2.63
ROLS3J	ROLLS ROYCE 33kV 'J' BAR	-0.02	0.46
ROLS3K	ROLLS ROYCE 33kV 'K' BAR	-0.02	0.47
ROSE5	ROSELAND 11kV	0.00	14.07
ROUN5	ROUNDSWELL 11kV	0.01	-2.06
SALC5	SALCOMBE 11kV	0.00	14.05
SALT5	SALTASH DUNHEVED ROAD 11kV	0.00	-3.17
SAUS5	St AUSTELL 11kV	0.00	9.81
SAWX5	SALTASH WHITY CROSS 11kV	0.00	3.29
SEVE5	SEVERNSIDE 11kV	-0.05	0.01
SHAP5	SHAPWICK 11kV	0.01	17.25
SHEB5	SHEBBEAR 11kV	0.00	5.83
SHEM5	SHEPTON MALLETT 11kV	0.00	60.15
SIDM5J	SIDMOUTH TOWN 11kV 'J' BAR	-0.01	6.68
SIDM5K	SIDMOUTH TOWN 11kV 'K' BAR	-0.01	6.68
SKEV5	St KEVERNE 11kV	0.00	30.22
SLEV5	St LEVAN ROAD 11kV	0.00	14.53
SMOL5	SOUTH MOLTON 11kV	0.00	0.10
SOME5	SOMERTON 11kV	0.01	5.17
SOUB5	SOUTH BRENT 11kV	0.00	18.90
SOWT5	SOWTON 11kV	-0.01	6.01
SPAU5J	St PAULS 11kV 'J' BAR	0.02	3.94
SPAU5K	St PAULS 11kV 'K' BAR	0.02	

Sum of Marginal Price		Seasonal Marginal Charge (£/kVA)	
Load_Bus_ID	Load_Bus_Name	summer	winter
			4.88
STAG5	St AGNES 11kV	0.00	7.97
STAP5	STAPLEGROVE 11kV	-0.02	-0.62
STAQ3	STANCOMBE QUARRY 33kV	0.01	20.43
STBU5	St BURYAN 11kV	0.00	54.76
STCO5	St COLUMB MAJOR 11kV	0.01	4.68
STEN5	STENTAWAY 11kV	0.00	20.80
STHO5	St THOMAS 11kV	-0.01	27.91
STIV5	St IVES 11kV	0.00	34.50
STMA5	St MAWGAN 11kV	0.01	13.88
STOB5	STOKE BISHOP 11kV	0.00	6.67
STOK5	STOKENHAM 11kV	0.00	17.29
STRA5	STRATTON 11kV	0.00	9.44
STUD5	St TUDY 11kV	0.00	15.09
STWA5	SOUTHWAY 'A' 11kV	0.00	-0.88
STWB5	SOUTHWAY 'B' 11kV BAR	0.00	0.28
TAMA3	TAMAR PUMPING STATION 33kV	0.00	-1.60
TAUL5	TAUNTON LOCAL 11kV	-0.02	1.04
TAVI5	TAVISTOCK 11kV	0.00	20.94
TEIG5	TEIGNMOUTH GAS WORKS 11kV	0.00	9.66
TEIH5	HIGHER WOODWAY 11kV	0.00	9.91
TINX5J	TINKERS CROSS 11kV 'J' BAR	-0.02	0.20
TINX5K	TINKERS CROSS 11kV 'K' BAR		8.68
TIVE5	TIVERTON JUNCTION 11kV	-0.01	11.70
TIVM5	TIVERTON MOORHAYES 11kV	-0.01	14.10
TIVS5	TIVERTON SOUTH 11kV	-0.01	

Sum of Marginal Price		Seasonal Marginal Charge (£/kVA)	
Load_Bus_ID	Load_Bus_Name	summer	winter
			15.42
TOPS5	TOPSHAM 11kV	-0.01	6.50
TORA5	TORPOINT ANTONY 11kV	0.00	-2.22
TORR5K	GREAT TORRINGTON 11kV 'K' BAR	0.00	-0.39
TORT5	TORPOINT TOWN 11kV	0.00	-0.14
TORW5	TORWOOD 11kV	0.00	39.52
TORY5	TORYCOMBE 11kV	0.00	13.80
TOTL5	TOTNES LOCAL 11kV	0.00	18.50
TREB5	TREBAL 11kV	0.00	8.64
TRUL5	TRULL 11kV	-0.02	-1.09
TRUS5	TRURO SHORTLANESEND 11kV	0.00	5.28
TRUT5	TRURO TREYEW ROAD 11kV	0.00	4.41
TWEL5	TWELVEHEADS 11kV	0.00	4.48
TWER7	TWERTON 6.6kV		20.21
UPTV5	UPTON VALLEY 11kV	0.00	32.53
WADE5	WADEBRIDGE 11kV	0.00	8.15
WATC5	WATCHFIELD 11kV	0.01	-1.34
WATE5K	WATERLAKE 11kV 'K' BAR		3.66
WEDM5	WEDMORE 11kV	0.01	-0.52
WELL5	WELLS 11kV	0.01	-3.06
WELN5J	WELLINGTON 11kV 'J' BAR	-0.02	0.58
WELN5K	WELLINGTON 11kV 'K' BAR	-0.02	0.58
WELT5	WELLINGTON TOWN 11kV	-0.02	-0.42
WESC5	WESTON CENTRAL 11kV	0.01	9.54
WESD5	ROYAL PORTBURY DOCK 11kV	0.00	11.11
WESG5	WESTON IN GORDANO 11kV	0.00	11.74

Sum of Marginal Price		Seasonal Marginal Charge (£/kVA)	
Load_Bus_ID	Load_Bus_Name	summer	winter
WESM5	WESTON MILL 11kV	0.00	14.91
WHAQ5	WHATLEY QUARRY 11kV	0.00	58.51
WHID5	WHIDDON DOWN 11kV	0.00	-0.92
WHIT5	WHITCHURCH 11kV	0.00	6.89
WHRH5	WHEAL REETH 11kV	0.00	6.01
WINS5	WINSCOMBE 11kV	0.01	34.72
WINT5	WINTERBOURNE 11kV	-0.02	6.94
WITH5	WITHERIDGE 11kV	-0.01	34.81
WITR5	WITHYCOMBE RALEIGH 11kV	0.00	6.02
WIVE5	WIVELISCOMBE 11kV	-0.02	0.69
WOOD5J	WOODLAND WAY 11kV 'J' BAR	0.00	4.08
WOOD5K	WOODLAND WAY 11kV 'K' BAR	0.00	6.34
WOY5	WOODBURY 11kV	-0.01	4.70
YELV5	YELVERTON 11kV	0.00	20.00

8. GENERATOR EXPORT FOR CONNECTIONS AFTER APRIL 2005:

Domestic Profile 1 and 2		0.00p/MPAN/day
Non-domestic Profile 3 and 4		0.00p/MPAN/day
Non-domestic Profile 5 to 8		7.21p/MPAN/day
Half-hourly	LV	1.86p/kVA/day
	HV	1.66p/kVA/day
	EHV	Site Specific Charge

9. SITE SPECIFIC GENERATOR EXPORT CHARGES

Customer	DUoS charges (1/11/2007):		LAF Export				LLF	MPAN
	Daily Charge (£/Day)	Availability Charge p/kVA/day	Period 1	Period 2	Period 3	Period 4		
Connon Bridge Landfill 33kV Chelson Generator	n/a	1.480	1.041	1.036	1.028	1.031	752	2200040571122
33kV	n/a	-1.854	1.041	1.036	1.028	1.031	753	2200040979039
Darracott	n/a	1.330	1.041	1.036	1.028	1.031	754	2200041253506
Bristol Energy	n/a	n/a	1.016	1.014	1.010	1.012	751	2200032050436
Imerys	n/a	n/a	1.047	1.043	1.035	1.038	711	2200031824542
								2200031824560
								2200031824738
								2200033034769
								2200031824490
								2200031824551
SWW Roadford	n/a	n/a	1.041	1.036	1.028	1.031	693	2200031824542

Schedule1, Table 2 – Supercustomer DUoS Charges – Profile 1 to 4

DUoS Charge Code	Standing Charge (p/MPAN/day)	Standard Settlement Configuration	Unit Rate 1		Unit Rate 2	
			Amount (p/kWh)	Time Pattern Regime (s)	Amount (p/kWh)	Time Pattern Regime (s)
10		0393	2.10	00001 ¹		
20		0393	2.10	00001 ¹		
30		0128	2.40	01120 01121	0.54	01122
30		0148			0.54	01152
30		0154	2.40	00039	0.54	00221
30		0176	2.40	01124	0.54	01125
30		0177	2.40	01126	0.54	01127
30		0178	2.40	01128	0.54	01129
30		0179	2.40	01139	0.54	01140
30		0180	2.40	01141	0.54	01142
30		0181	2.40	01143	0.54	01144
30		0182	2.40	01145	0.54	01146
30		0183	2.40	01147	0.54	01148
30		0184	2.40	01149	0.54	01150
30		0185	2.40	01151	0.54	01152
30		0186	2.40	01153	0.54	01154
30		0244	2.40	00040 ¹	0.54	00206 ¹
30		0246	2.40	00276 00277	0.54	00160
30		0251			0.54	00210
30		0252			0.54	00212
30		0312			0.54	01154
30		0334	2.40	01131 01132	0.54	01133
30		0342			0.54	01123
30		0343			0.54	01134
30		0344	2.40	01135 01136	0.54	01137
30		0345			0.54	01138
30		0432	2.40	01397	0.54	01398
30		0435	2.40	00270 00271	0.54	00272

Schedule1, Table 2 – Supercustomer DUoS Charges – Profile 1 to 4

DUoS Charge Code	Standing Charge (p/MPAN/day)	Standard Settlement Configuration	Unit Rate 1		Unit Rate 2	
			Amount (p/kWh)	Time Pattern Regime (s)	Amount (p/kWh)	Time Pattern Regime (s)
30		0436	2.40	00273 00274	0.54	00275
30		0447			0.54	00206
30		0448			0.54	01125
30		0449			0.54	01127
30		0450			0.54	01129
30		0451			0.54	01140
30		0452			0.54	01142
30		0453			0.54	01144
30		0454			0.54	01146
30		0455			0.54	01148
30		0456			0.54	01150
30		0459			0.54	01398
40		0244	2.40	00040 ¹	0.54	00206 ¹
110		0393	1.74	00001 ¹		
120		0393	1.74	00001 ¹		
210		0128	2.41	01120 01121	0.42	01122
210		0148			0.42	01152
210		0154	2.41	00039	0.42	00221
210		0176	2.41	01124	0.42	01125
210		0177	2.41	01126	0.42	01127
210		0178	2.41	01128	0.42	01129
210		0179	2.41	01139	0.42	01140
210		0180	2.41	01141	0.42	01142
210		0181	2.41	01143	0.42	01144
210		0182	2.41	01145	0.42	01146
210		0183	2.41	01147	0.42	01148
210		0184	2.41	01149	0.42	01150
210		0185	2.41	01151	0.42	01152
210		0186	2.41	01153	0.42	01154

Schedule1, Table 2 – Supercustomer DUoS Charges – Profile 1 to 4

DUoS Charge Code	Standing Charge (p/MPAN/day)	Standard Settlement Configuration	Unit Rate 1		Unit Rate 2	
			Amount (p/kWh)	Time Pattern Regime (s)	Amount (p/kWh)	Time Pattern Regime (s)
210		0244	2.41	00040 ¹	0.42	00206 ¹
210		0246	2.41	00276 00277	0.42	00160
210		0251			0.42	00210
210		0252			0.42	00212
210		0312			0.42	01154
210		0334	2.41	01131 01132	0.42	01133
210		0342			0.42	01123
210		0343			0.42	01134
210		0344	2.41	01135 01136	0.42	01137
210		0345			0.42	01138
210		0432	2.41	01397	0.42	01398
210		0435	2.41	00270 00271	0.42	00272
210		0436	2.41	00273 00274	0.42	00275
210		0447			0.42	00206
210		0448			0.42	01125
210		0449			0.42	01127
210		0450			0.42	01129
210		0451			0.42	01140
210		0452			0.42	01142
210		0453			0.42	01144
210		0454			0.42	01146
210		0455			0.42	01148
210		0456			0.42	01150
210		0459			0.42	01398
220		0244	2.41	00040 ¹	0.42	00206 ¹

Note: Time Pattern Regimes denoted ‘¹’ are used in Supercustomer billing when TPRs other than those specified above are used and are applied to the half-hourly kWh for each Settlement Class.

Schedule 1, Table 2 – Supercustomer DUoS Charges – Profile 5 to 8

DUoS Charge Code	Fixed Availability Charge (p/MPAN/day)	Standard Settlement Configuration	Unit Rate 1		Unit Rate 2	
			Amount (p/kWh)	Time Pattern Regime	Amount (p/kWh)	Time Pattern Regime
510	836.00	0154	0.47	00039 ¹	0.14	00221 ¹
520	836.00	0154	0.47	00039 ¹	0.14	00221 ¹
540	260.00	0154	0.98	00039 ¹	0.28	00221 ¹
550	260.00	0154	0.98	00039 ¹	0.28	00221 ¹
570	159.00	0154	1.72	00039 ¹	0.40	00221 ¹
580	159.00	0154	1.72	00039 ¹	0.40	00221 ¹

Note: Time Pattern Regimes denoted ¹ are used in Supercustomer billing when TPRs other than those specified above are used and are applied to the half-hourly kWh for each Settlement Class.

Schedule 1, Table 3 - Half Hourly Site Specific DUoS Charges

DUoS Charge Code	Capacity Charge (p/kVA/day)	Standard Settlement Configuration	Unit Rate 1		Unit Rate 2		Reactive Power Charge (p/Excess kVArh)
			Amount (p/kWh)	Time Pattern Regime	Amount (p/kWh)	Time Pattern Regime	
510	3.72	0154	0.47	00039 ¹	0.14	00221 ¹	0.23
520	3.72	0154	0.47	00039 ¹	0.14	00221 ¹	0.23
540	3.52	0154	0.80	00039 ¹	0.28	00221 ¹	0.33
550	3.52	0154	0.80	00039 ¹	0.28	00221 ¹	0.33
570	3.32	0154	1.21	00039 ¹	0.40	00221 ¹	0.42
580	3.32	0154	1.21	00039 ¹	0.40	00221 ¹	0.42
521	n/a	0154	0.47	00039 ¹	0.14	00221 ¹	0.23
551	n/a	0154	0.80	00039 ¹	0.28	00221 ¹	0.33
581	n/a	0154	1.21	00039 ¹	0.40	00221 ¹	0.42

Note: Time Pattern Regimes denoted ‘¹’ are used in billing when TPRs other than those specified above are used and are applied to the half-hourly kWh for each Settlement Class.

Schedule 1, Table 4 – Unmetered DUoS Charges

DUoS Charge Code	Load Charge (p/kW/day)	Unit Rate 1		Unit Rate 2	
		Amount (p/kWh)	Time Pattern Regime	Amount (p/kWh)	Time Pattern Regime
970	15.60	1.12	00044 ¹	0.49	00208 ¹
980	19.25	1.10	00044 ¹	0.49	00208 ¹

Note: For DUoS Charge/ LLFC code 970, unit charges will be billed site specifically and for DUoS Charge/LLFC code 980, unit charges will be billed through Supercustomer using above times with other charges shown above added to invoices as ad-hoc charges.

Time Pattern Regimes denoted ‘¹’ are used in billing when TPRs other than those specified above are used and are applied to the half-hourly kWh for each Settlement Class.

Schedule 1, Table 5.1 Supercustomer DUoS – Reference Table for SSCs Billed on Total kWh by Settlement Class

LLF Class	Profile	Meter Timeswitch Code	LAF type	Standard Settlement Configuration	General Description	DUoS Charge Code
10	1	500, 501, 801,802	LLC	0393	Profile 1 Unrestricted	10
20	1	587, 835	LLC	0393	Profile 1 Key Mtr Unrestricted	20
870	1	500, 501, 801, 802	LLC	0393	Profile 1 Unrestricted	10
30	2	536	LLC	0128	Profile 2 Economy 7	30
30	2	48, 585	LLC	0148	Profile 2 Economy 7	30
30	2	31, 541	LLC	0176	Profile 2 Economy 7	30
30	2	32, 542	LLC	0177	Profile 2 Economy 7	30
30	2	33, 543	LLC	0178	Profile 2 Economy 7	30
30	2	34, 544	LLC	0179	Profile 2 Economy 7	30
30	2	35, 545	LLC	0180	Profile 2 Economy 7	30
30	2	36, 546	LLC	0181	Profile 2 Economy 7	30
30	2	37, 547	LLC	0182	Profile 2 Economy 7	30
30	2	38, 548	LLC	0183	Profile 2 Economy 7	30
30	2	39, 549	LLC	0184	Profile 2 Economy 7	30
30	2	40, 550	LLC	0185	Profile 2 Economy 7	30
30	2	41, 551	LLC	0186	Profile 2 Economy 7	30
30	2	573, 580, 807, 808	LLC	0244	Profile 2 Economy 7	30
30	2	574, 581, 818, 819	LLC	0251	Profile 2 Economy 7	30
30	2	43, 553	LLC	0252	Profile 2 Economy 7	30
30	2	52, 586	LLC	0312	Profile 2 Economy 7	30
30	2	557	LLC	0334	Profile 2 Economy 7	30
30	2	537	LLC	0342	Profile 2 Economy 7	30
30	2	558	LLC	0343	Profile 2 Economy 7	30
30	2	47, 584	LLC	0432	Profile 2 Economy 7	30
30	2	53, 57, 565, 569	LLC	0435	Profile 2 Economy 7	30
30	2	54, 58, 566, 570	LLC	0436	Profile 2 Economy 7	30
30	2	74, 599	LLC	0447	Profile 2 Economy 7	30
30	2	63, 588	LLC	0448	Profile 2 Economy 7	30
30	2	64, 589	LLC	0449	Profile 2 Economy 7	30
30	2	65, 590	LLC	0450	Profile 2 Economy 7	30

Schedule 1, Table 5.1 Supercustomer DUoS – Reference Table for SSCs Billed on Total kWh by Settlement Class

LLF Class	Profile	Meter Timeswitch Code	LAF type	Standard Settlement Configuration	General Description	DUoS Charge Code
30	2	66, 591	LLC	0451	Profile 2 Economy 7	30
30	2	67, 592	LLC	0452	Profile 2 Economy 7	30
30	2	68, 593	LLC	0453	Profile 2 Economy 7	30
30	2	69, 594	LLC	0454	Profile 2 Economy 7	30
30	2	70, 595	LLC	0455	Profile 2 Economy 7	30
30	2	71, 596	LLC	0456	Profile 2 Economy 7	30
30	2	72, 597	LLC	0459	Profile 2 Economy 7	30
40	2	42, 552	LLC	0244	Profile 2 Key Meter Economy 7	40
50	2	536	LLC	0128	Profile 2 Economy 7	30
50	2	54, 58, 566, 570	LLC	0436	Profile 2 Economy 7	30
51	2	537	LLC	0342	Profile 2 Economy 7	30
60	2	557	LLC	0334	Profile 2 Economy 7	30
60	2	53, 57, 565, 569	LLC	0435	Profile 2 Economy 7	30
61	2	558	LLC	0343	Profile 2 Economy 7	30
430	2	48, 585	LLC	0148	Profile 2 Economy 7	30
430	2	574, 581, 818, 819	LLC	0251	Profile 2 Economy 7	30
430	2	43, 553	LLC	0252	Profile 2 Economy 7	30
430	2	52, 586	LLC	0312	Profile 2 Economy 7	30
430	2	74, 599	LLC	0447	Profile 2 Economy 7	30
430	2	63, 588	LLC	0448	Profile 2 Economy 7	30
430	2	64, 589	LLC	0449	Profile 2 Economy 7	30
430	2	65, 590	LLC	0450	Profile 2 Economy 7	30
430	2	66, 591	LLC	0451	Profile 2 Economy 7	30
430	2	67, 592	LLC	0452	Profile 2 Economy 7	30
430	2	68, 593	LLC	0453	Profile 2 Economy 7	30
430	2	69, 594	LLC	0454	Profile 2 Economy 7	30
430	2	70, 595	LLC	0455	Profile 2 Economy 7	30
430	2	71, 596	LLC	0456	Profile 2 Economy 7	30
430	2	72, 597	LLC	0459	Profile 2 Economy 7	30
435	2	48, 585	LLC	0148	Profile 2 Economy 7	30
435	2	574, 581, 818, 819	LLC	0251	Profile 2 Economy 7	30

Schedule 1, Table 5.1 Supercustomer DUoS – Reference Table for SSCs Billed on Total kWh by Settlement Class

LLF Class	Profile	Meter Timeswitch Code	LAF type	Standard Settlement Configuration	General Description	DUoS Charge Code
435	2	43, 553	LLC	0252	Profile 2 Economy 7	30
435	2	52, 586	LLC	0312	Profile 2 Economy 7	30
435	2	74, 599	LLC	0447	Profile 2 Economy 7	30
435	2	63, 588	LLC	0448	Profile 2 Economy 7	30
435	2	64, 589	LLC	0449	Profile 2 Economy 7	30
435	2	65, 590	LLC	0450	Profile 2 Economy 7	30
435	2	66, 591	LLC	0451	Profile 2 Economy 7	30
435	2	67, 592	LLC	0452	Profile 2 Economy 7	30
435	2	68, 593	LLC	0453	Profile 2 Economy 7	30
435	2	69, 594	LLC	0454	Profile 2 Economy 7	30
435	2	70, 595	LLC	0455	Profile 2 Economy 7	30
435	2	71, 596	LLC	0456	Profile 2 Economy 7	30
435	2	72, 597	LLC	0459	Profile 2 Economy 7	30
850	2	31, 541	LLC	0176	Profile 2 Economy 7	30
850	2	32, 542	LLC	0177	Profile 2 Economy 7	30
850	2	33, 543	LLC	0178	Profile 2 Economy 7	30
850	2	34, 544	LLC	0179	Profile 2 Economy 7	30
850	2	35, 545	LLC	0180	Profile 2 Economy 7	30
850	2	36, 546	LLC	0181	Profile 2 Economy 7	30
850	2	37, 547	LLC	0182	Profile 2 Economy 7	30
850	2	38, 548	LLC	0183	Profile 2 Economy 7	30
850	2	39, 549	LLC	0184	Profile 2 Economy 7	30
850	2	40, 550	LLC	0185	Profile 2 Economy 7	30
850	2	41, 551	LLC	0186	Profile 2 Economy 7	30
850	2	573, 580, 807, 808	LLC	0244	Profile 2 Economy 7	30
850	2	47, 584	LLC	0432	Profile 2 Economy 7	30
110	3	500, 501, 801, 802	LLC	0393	Profile 3 Unrestricted	110
120	3	587, 835	LLC	0393	Profile 3 Key Mtr Unrestricted	120
130	3	500, 501, 801, 802	LLC	0393	Profile 3 Unrestricted	110
140	3	587, 835	LLC	0393	Profile 3 Kry Mtr Unrestricted	120
310	3	500, 501, 801, 802	LLC	0393	Profile 3 Unrestricted	110

Schedule 1, Table 5.1 Supercustomer DUoS – Reference Table for SSCs Billed on Total kWh by Settlement Class

LLF Class	Profile	Meter Timeswitch Code	LAF type	Standard Settlement Configuration	General Description	DUoS Charge Code
320	3	500, 501, 801, 802	LLC	0393	Profile 3 Unrestricted	110
460	3	500, 501, 801, 802	LLC	0393	Profile 3 Unrestricted	110
470	3	500, 501, 801, 802	LLC	0393	Profile 3 Unrestricted	110
480	3	500, 501, 801, 802	LLC	0393	Profile 3 Unrestricted	110
860	3	500, 501, 801, 802	LLC	0393	Profile 3 Unrestricted	110
890	3	500, 501, 801, 802	LLC	0393	Profile 3 Unrestricted	110
900	3	500, 501, 801, 802	LLC	0393	Profile 3 Unrestricted	110
910	3	500, 501, 801, 802	LLC	0393	Profile 3 Unrestricted	110
920	3	500, 501, 801, 802	LLC	0393	Profile 3 Unrestricted	110
930	3	500, 501, 801, 802	LLC	0393	Profile 3 Unrestricted	110
950	3	500, 501, 801, 802	LLC	0393	Profile 3 Unrestricted	110
210	4	536	LLC	0128	Profile 4 Economy 7	210
210	4	48, 585	LLC	0148	Profile 4 Economy 7	210
210	4	564, 579, 803, 804	LLC	0154	Profile 4 Economy 7	210
210	4	31, 541	LLC	0176	Profile 4 Economy 7	210
210	4	32, 542	LLC	0177	Profile 4 Economy 7	210
210	4	33, 543	LLC	0178	Profile 4 Economy 7	210
210	4	34, 544	LLC	0179	Profile 4 Economy 7	210
210	4	35, 545	LLC	0180	Profile 4 Economy 7	210
210	4	36, 546	LLC	0181	Profile 4 Economy 7	210
210	4	37, 547	LLC	0182	Profile 4 Economy 7	210
210	4	38, 548	LLC	0183	Profile 4 Economy 7	210
210	4	39, 549	LLC	0184	Profile 4 Economy 7	210
210	4	40, 550	LLC	0185	Profile 4 Economy 7	210
210	4	41, 551	LLC	0186	Profile 4 Economy 7	210
210	4	573, 580, 807, 808	LLC	0244	Profile 4 Economy 7	210
210	4	56, 60, 568, 572	LLC	0246	Profile 4 Economy 7	210
210	4	574, 581, 818, 819	LLC	0251	Profile 4 Economy 7	210
210	4	43, 553	LLC	0252	Profile 4 Economy 7	210
210	4	52, 586	LLC	0312	Profile 4 Economy 7	210
210	4	537	LLC	0342	Profile 4 Economy 7	210

Schedule 1, Table 5.1 Supercustomer DUoS – Reference Table for SSCs Billed on Total kWh by Settlement Class

LLF Class	Profile	Meter Timeswitch Code	LAF type	Standard Settlement Configuration	General Description	DUoS Charge Code
210	4	562	LLC	0344	Profile 4 Economy 7	210
210	4	563	LLC	0345	Profile 4 Economy 7	210
210	4	47, 584	LLC	0432	Profile 4 Economy 7	210
210	4	54, 58, 566, 570	LLC	0436	Profile 4 Economy 7	210
210	4	74, 599	LLC	0447	Profile 4 Economy 7	210
210	4	63, 588	LLC	0448	Profile 4 Economy 7	210
210	4	64, 589	LLC	0449	Profile 4 Economy 7	210
210	4	65, 590	LLC	0450	Profile 4 Economy 7	210
210	4	66, 591	LLC	0451	Profile 4 Economy 7	210
210	4	67, 592	LLC	0452	Profile 4 Economy 7	210
210	4	68, 593	LLC	0453	Profile 4 Economy 7	210
210	4	69, 594	LLC	0454	Profile 4 Economy 7	210
210	4	70, 595	LLC	0455	Profile 4 Economy 7	210
210	4	71, 596	LLC	0456	Profile 4 Economy 7	210
210	4	72, 597	LLC	0459	Profile 4 Economy 7	210
220	4	42, 552	LLC	0244	Profile 4 Key Meter Economy 7	220
230	4	564, 579, 803, 804	LLC	0154	Profile 4 Economy 7	210
230	4	31, 541	LLC	0176	Profile 4 Economy 7	210
230	4	32, 542	LLC	0177	Profile 4 Economy 7	210
230	4	33, 543	LLC	0178	Profile 4 Economy 7	210
230	4	34, 544	LLC	0179	Profile 4 Economy 7	210
230	4	35, 545	LLC	0180	Profile 4 Economy 7	210
230	4	36, 546	LLC	0181	Profile 4 Economy 7	210
230	4	37, 547	LLC	0182	Profile 4 Economy 7	210
230	4	38, 548	LLC	0183	Profile 4 Economy 7	210
230	4	39, 549	LLC	0184	Profile 4 Economy 7	210
230	4	40, 550	LLC	0185	Profile 4 Economy 7	210
230	4	41, 551	LLC	0186	Profile 4 Economy 7	210
230	4	573, 580, 807, 808	LLC	0244	Profile 4 Economy 7	210
230	4	47, 584	LLC	0432	Profile 4 Economy 7	210
240	4	42, 552	LLC	0244	Profile 4 Key Meter Economy 7	220

Schedule 1, Table 5.1 Supercustomer DUoS – Reference Table for SSCs Billed on Total kWh by Settlement Class

LLF Class	Profile	Meter Timeswitch Code	LAF type	Standard Settlement Configuration	General Description	DUoS Charge Code
250	4	536	LLC	0128	Profile 4 Economy 7	210
250	4	54, 58, 566, 570	LLC	0436	Profile 4 Economy 7	210
251	4	537	LLC	0342	Profile 4 Economy 7	210
260	4	536	LLC	0128	Profile 4 Economy 7	210
260	4	54, 58, 566, 570	LLC	0436	Profile 4 Economy 7	210
261	4	537	LLC	0342	Profile 4 Economy 7	210
280	4	56, 60, 568, 572	LLC	0246	Profile 4 Economy 7	210
280	4	562	LLC	0344	Profile 4 Economy 7	210
281	4	563	LLC	0345	Profile 4 Economy 7	210
330	4	564, 579, 803, 804	LLC	0154	Profile 4 Economy 7	210
330	4	31, 541	LLC	0176	Profile 4 Economy 7	210
330	4	32, 542	LLC	0177	Profile 4 Economy 7	210
330	4	33, 543	LLC	0178	Profile 4 Economy 7	210
330	4	34, 544	LLC	0179	Profile 4 Economy 7	210
330	4	35, 545	LLC	0180	Profile 4 Economy 7	210
330	4	36, 546	LLC	0181	Profile 4 Economy 7	210
330	4	37, 547	LLC	0182	Profile 4 Economy 7	210
330	4	38, 548	LLC	0183	Profile 4 Economy 7	210
330	4	39, 549	LLC	0184	Profile 4 Economy 7	210
330	4	40, 550	LLC	0185	Profile 4 Economy 7	210
330	4	41, 551	LLC	0186	Profile 4 Economy 7	210
330	4	573, 580, 807, 808	LLC	0244	Profile 4 Economy 7	210
330	4	47, 584	LLC	0432	Profile 4 Economy 7	210
340	4	564, 579, 803, 804	LLC	0154	Profile 4 Economy 7	210
340	4	31, 541	LLC	0176	Profile 4 Economy 7	210
340	4	32, 542	LLC	0177	Profile 4 Economy 7	210
340	4	33, 543	LLC	0178	Profile 4 Economy 7	210
340	4	34, 544	LLC	0179	Profile 4 Economy 7	210
340	4	35, 545	LLC	0180	Profile 4 Economy 7	210
340	4	36, 546	LLC	0181	Profile 4 Economy 7	210
340	4	37, 547	LLC	0182	Profile 4 Economy 7	210

Schedule 1, Table 5.1 Supercustomer DUoS – Reference Table for SSCs Billed on Total kWh by Settlement Class

LLF Class	Profile	Meter Timeswitch Code	LAF type	Standard Settlement Configuration	General Description	DUoS Charge Code
340	4	38, 548	LLC	0183	Profile 4 Economy 7	210
340	4	39, 549	LLC	0184	Profile 4 Economy 7	210
340	4	40, 550	LLC	0185	Profile 4 Economy 7	210
340	4	41, 551	LLC	0186	Profile 4 Economy 7	210
340	4	573, 580, 807, 808	LLC	0244	Profile 4 Economy 7	210
340	4	47, 584	LLC	0432	Profile 4 Economy 7	210
510	5 to 8	564, 579, 803, 804	LHV	0154	PC 5-8 & HH HV	510
520	5 to 8	564, 579, 803, 804	LHV	0154	PC 5-8 & HH HV (Parallel Gen)	520
540	5 to 8	564, 579, 803, 804	LLV	0154	PC 5-8 & HH S/S	540
550	5 to 8	564, 579, 803, 804	LLV	0154	PC 5-8 & HH S/S (Parallel Gen)	550
570	5 to 8	564, 579, 803, 804	LLC	0154	PC 5-8 & HH LV	570
580	5 to 8	564, 579, 803, 804	LLC	0154	PC 5-8 & HH LV (Parallel Gen)	580

Schedule 1, Table 5.2 Supercustomer DUoS – Reference Table for SSCs Billed on Half Hourly kWh by Settlement Class

LLF Class	Profile	Meter Timeswitch Code	LAF Type	Standard Settlement Configuration	General Description	DUoS Charge Code
20	1	49, 50, 560, 561	LLC	0243	Profile 1 Key Mtr Unrestricted	20
980	1	504, 859	LLC	0429	PC 1&8 Unmetered Profiled	980
980	1	505, 860	LLC	0430	PC 1&8 Unmetered Profiled	980
980	1	503, 858	LLC	0431	PC 1&8 Unmetered Profiled	980
30	2	1, 510	LLC	0016	Profile 2 Economy 7	30
30	2	2, 511	LLC	0017	Profile 2 Economy 7	30
30	2	3, 512	LLC	0018	Profile 2 Economy 7	30
30	2	4, 513	LLC	0019	Profile 2 Economy 7	30
30	2	5, 514	LLC	0020	Profile 2 Economy 7	30
30	2	6, 515	LLC	0021	Profile 2 Economy 7	30
30	2	7, 516	LLC	0022	Profile 2 Economy 7	30
30	2	8, 517	LLC	0023	Profile 2 Economy 7	30
30	2	9, 518	LLC	0024	Profile 2 Economy 7	30
30	2	10, 519	LLC	0025	Profile 2 Economy 7	30
30	2	11, 520	LLC	0033	Profile 2 Economy 7	30
30	2	12, 521	LLC	0034	Profile 2 Economy 7	30
30	2	13, 522	LLC	0036	Profile 2 Economy 7	30
30	2	14, 523	LLC	0037	Profile 2 Economy 7	30
30	2	15, 524	LLC	0040	Profile 2 Economy 7	30
30	2	16, 525	LLC	0041	Profile 2 Economy 7	30
30	2	17, 526	LLC	0042	Profile 2 Economy 7	30
30	2	18, 527	LLC	0043	Profile 2 Economy 7	30
30	2	19, 528	LLC	0044	Profile 2 Economy 7	30
30	2	55, 567	LLC	0062	Profile 2 Economy 7	30
30	2	20, 529	LLC	0067	Profile 2 Economy 7	30
30	2	21, 530	LLC	0073	Profile 2 Economy 7	30
30	2	22, 531	LLC	0104	Profile 2 Economy 7	30
30	2	23, 532	LLC	0106	Profile 2 Economy 7	30
30	2	24, 533	LLC	0107	Profile 2 Economy 7	30
30	2	25, 534	LLC	0108	Profile 2 Economy 7	30

Schedule 1, Table 5.2 Supercustomer DUoS – Reference Table for SSCs Billed on Half Hourly kWh by Settlement Class

LLF Class	Profile	Meter Timeswitch Code	LAF Type	Standard Settlement Configuration	General Description	DUoS Charge Code
30	2	576, 582, 820, 821	LLC	0261	Profile 2 Economy 7	30
30	2	44, 554	LLC	0265	Profile 2 Economy 7	30
30	2	45, 555	LLC	0268	Profile 2 Economy 7	30
30	2	577, 583, 824, 825	LLC	0270	Profile 2 Economy 7	30
30	2	62, 578	LLC	0346	Profile 2 Economy 7	30
30	2	51, 575	LLC	0427	Profile 2 Economy 7	30
30	2	864, 865	LLC	0935	Profile 2 Economy 7	30
70	2	576, 582, 820, 821	LLC	0261	Profile 2 Economy 7	30
70	2	51, 575	LLC	0427	Profile 2 Economy 7	30
410	2	55, 567	LLC	0062	Profile 2 Economy 7	30
410	2	44, 554	LLC	0265	Profile 2 Economy 7	30
410	2	45, 555	LLC	0268	Profile 2 Economy 7	30
410	2	577, 583, 824, 825	LLC	0270	Profile 2 Economy 7	30
415	2	55, 567	LLC	0062	Profile 2 Economy 7	30
415	2	44, 554	LLC	0265	Profile 2 Economy 7	30
415	2	45, 555	LLC	0268	Profile 2 Economy 7	30
415	2	577, 583, 824, 825	LLC	0270	Profile 2 Economy 7	30
420	2	20, 529	LLC	0067	Profile 2 Economy 7	30
420	2	21, 530	LLC	0073	Profile 2 Economy 7	30
425	2	20, 529	LLC	0067	Profile 2 Economy 7	30
425	2	21, 530	LLC	0073	Profile 2 Economy 7	30
440	2	1, 510	LLC	0016	Profile 2 Economy 7	30
440	2	2, 511	LLC	0017	Profile 2 Economy 7	30
440	2	3, 512	LLC	0018	Profile 2 Economy 7	30
440	2	4, 513	LLC	0019	Profile 2 Economy 7	30
440	2	5, 514	LLC	0020	Profile 2 Economy 7	30
440	2	6, 515	LLC	0021	Profile 2 Economy 7	30
440	2	7, 516	LLC	0022	Profile 2 Economy 7	30
440	2	8, 517	LLC	0023	Profile 2 Economy 7	30
440	2	9, 518	LLC	0024	Profile 2 Economy 7	30
440	2	10, 519	LLC	0025	Profile 2 Economy 7	30

Schedule 1, Table 5.2 Supercustomer DUoS – Reference Table for SSCs Billed on Half Hourly kWh by Settlement Class

LLF Class	Profile	Meter Timeswitch Code	LAF Type	Standard Settlement Configuration	General Description	DUoS Charge Code
440	2	11, 520	LLC	0033	Profile 2 Economy 7	30
440	2	12, 521	LLC	0034	Profile 2 Economy 7	30
440	2	13, 522	LLC	0036	Profile 2 Economy 7	30
440	2	14, 523	LLC	0037	Profile 2 Economy 7	30
440	2	15, 524	LLC	0040	Profile 2 Economy 7	30
440	2	16, 525	LLC	0041	Profile 2 Economy 7	30
440	2	17, 526	LLC	0042	Profile 2 Economy 7	30
440	2	18, 527	LLC	0043	Profile 2 Economy 7	30
440	2	19, 528	LLC	0044	Profile 2 Economy 7	30
440	2	62, 578	LLC	0346	Profile 2 Economy 7	30
445	2	1, 510	LLC	0016	Profile 2 Economy 7	30
445	2	2, 511	LLC	0017	Profile 2 Economy 7	30
445	2	3, 512	LLC	0018	Profile 2 Economy 7	30
445	2	4, 513	LLC	0019	Profile 2 Economy 7	30
445	2	5, 514	LLC	0020	Profile 2 Economy 7	30
445	2	6, 515	LLC	0021	Profile 2 Economy 7	30
445	2	7, 516	LLC	0022	Profile 2 Economy 7	30
445	2	8, 517	LLC	0023	Profile 2 Economy 7	30
445	2	9, 518	LLC	0024	Profile 2 Economy 7	30
445	2	10, 519	LLC	0025	Profile 2 Economy 7	30
445	2	11, 520	LLC	0033	Profile 2 Economy 7	30
445	2	12, 521	LLC	0034	Profile 2 Economy 7	30
445	2	13, 522	LLC	0036	Profile 2 Economy 7	30
445	2	14, 523	LLC	0037	Profile 2 Economy 7	30
445	2	15, 524	LLC	0040	Profile 2 Economy 7	30
445	2	16, 525	LLC	0041	Profile 2 Economy 7	30
445	2	17, 526	LLC	0042	Profile 2 Economy 7	30
445	2	18, 527	LLC	0043	Profile 2 Economy 7	30
445	2	19, 528	LLC	0044	Profile 2 Economy 7	30
445	2	62, 578	LLC	0346	Profile 2 Economy 7	30
450	2	22, 531	LLC	0104	Profile 2 Economy 7	30

Schedule 1, Table 5.2 Supercustomer DUoS – Reference Table for SSCs Billed on Half Hourly kWh by Settlement Class

LLF Class	Profile	Meter Timeswitch Code	LAF Type	Standard Settlement Configuration	General Description	DUoS Charge Code
450	2	23, 532	LLC	0106	Profile 2 Economy 7	30
450	2	24, 533	LLC	0107	Profile 2 Economy 7	30
450	2	25, 534	LLC	0108	Profile 2 Economy 7	30
455	2	22, 531	LLC	0104	Profile 2 Economy 7	30
455	2	23, 532	LLC	0106	Profile 2 Economy 7	30
455	2	24, 533	LLC	0107	Profile 2 Economy 7	30
455	2	25, 534	LLC	0108	Profile 2 Economy 7	30
840	2	576, 582, 820, 821	LLC	0261	Profile 2 Economy 7	30
840	2	51, 575	LLC	0427	Profile 2 Economy 7	30
110	3	46, 556	LLC	0319	Profile 3 Unrestricted	110
120	3	49, 50, 560, 561	LLC	0243	Profile 3 Key Mtr Unrestricted	120
140	3	49, 50, 560, 561	LLC	0243	Profile 3 Kry Mtr Unrestricted	120
270	3	46, 556	LLC	0319	Profile 3 Unrestricted	110
210	4	1, 510	LLC	0016	Profile 4 Economy 7	210
210	4	2, 511	LLC	0017	Profile 4 Economy 7	210
210	4	3, 512	LLC	0018	Profile 4 Economy 7	210
210	4	4, 513	LLC	0019	Profile 4 Economy 7	210
210	4	5, 514	LLC	0020	Profile 4 Economy 7	210
210	4	6, 515	LLC	0021	Profile 4 Economy 7	210
210	4	7, 516	LLC	0022	Profile 4 Economy 7	210
210	4	8, 517	LLC	0023	Profile 4 Economy 7	210
210	4	9, 518	LLC	0024	Profile 4 Economy 7	210
210	4	10, 519	LLC	0025	Profile 4 Economy 7	210
210	4	11, 520	LLC	0033	Profile 4 Economy 7	210
210	4	12, 521	LLC	0034	Profile 4 Economy 7	210
210	4	13, 522	LLC	0036	Profile 4 Economy 7	210
210	4	14, 523	LLC	0037	Profile 4 Economy 7	210
210	4	15, 524	LLC	0040	Profile 4 Economy 7	210
210	4	16, 525	LLC	0041	Profile 4 Economy 7	210
210	4	17, 526	LLC	0042	Profile 4 Economy 7	210
210	4	18, 527	LLC	0043	Profile 4 Economy 7	210

Schedule 1, Table 5.2 Supercustomer DUoS – Reference Table for SSCs Billed on Half Hourly kWh by Settlement Class

LLF Class	Profile	Meter Timeswitch Code	LAF Type	Standard Settlement Configuration	General Description	DUoS Charge Code
210	4	19, 528	LLC	0044	Profile 4 Economy 7	210
210	4	55, 567	LLC	0062	Profile 4 Economy 7	210
210	4	20, 529	LLC	0067	Profile 4 Economy 7	210
210	4	21, 530	LLC	0073	Profile 4 Economy 7	210
210	4	22, 531	LLC	0104	Profile 4 Economy 7	210
210	4	23, 532	LLC	0106	Profile 4 Economy 7	210
210	4	24, 533	LLC	0107	Profile 4 Economy 7	210
210	4	25, 534	LLC	0108	Profile 4 Economy 7	210
210	4	576, 582, 820, 821	LLC	0261	Profile 4 Economy 7	210
210	4	44, 554	LLC	0265	Profile 4 Economy 7	210
210	4	45, 555	LLC	0268	Profile 4 Economy 7	210
210	4	577, 583, 824, 825	LLC	0270	Profile 4 Economy 7	210
210	4	62, 578	LLC	0346	Profile 4 Economy 7	210
210	4	51, 575	LLC	0427	Profile 4 Economy 7	210
350	4	576, 582, 820, 821	LLC	0261	Profile 4 Economy 7	210
350	4	51, 575	LLC	0427	Profile 4 Economy 7	210
510	5 to 8	26, 27, 535, 559	LHV	0127	PC 5-8 & HH HV	510
510	5 to 8	29, 30, 539, 540	LHV	0135	PC 5-8 & HH HV	510
510	5 to 8	500, 501, 801, 802	LHV	0393	PC 5-8 & HH HV	510
520	5 to 8	26, 27, 535, 559	LHV	0127	PC 5-8 & HH HV (Parallel Gen)	520
520	5 to 8	29, 30, 539, 540	LHV	0135	PC 5-8 & HH HV (Parallel Gen)	520
520	5 to 8	500, 501, 801, 802	LHV	0393	PC 5-8 & HH HV (Parallel Gen)	520
540	5 to 8	26, 27, 535, 559	LLV	0127	PC 5-8 & HH S/S	540
540	5 to 8	29, 30, 539, 540	LLV	0135	PC 5-8 & HH S/S	540
540	5 to 8	500, 501, 801, 802	LLV	0393	PC 5-8 & HH S/S	540
550	5 to 8	26, 27, 535, 559	LLV	0127	PC 5-8 & HH S/S (Parallel Gen)	550
550	5 to 8	29, 30, 539, 540	LLV	0135	PC 5-8 & HH S/S (Parallel Gen)	550
550	5 to 8	500, 501, 801, 802	LLV	0393	PC 5-8 & HH S/S (Parallel Gen)	550
570	5 to 8	26, 27, 535, 559	LLC	0127	PC 5-8 & HH LV	570
570	5 to 8	29, 30, 539, 540	LLC	0135	PC 5-8 & HH LV	570
570	5 to 8	500, 501, 801, 802	LLC	0393	PC 5-8 & HH LV	570

Schedule 1, Table 5.2 Supercustomer DUoS – Reference Table for SSCs Billed on Half Hourly kWh by Settlement Class

LLF Class	Profile	Meter Timeswitch Code	LAF Type	Standard Settlement Configuration	General Description	DUoS Charge Code
580	5 to 8	26, 27, 535, 559	LLC	0127	PC 5-8 & HH LV (Parallel Gen)	580
580	5 to 8	29, 30, 539, 540	LLC	0135	PC 5-8 & HH LV (Parallel Gen)	580
580	5 to 8	500, 501, 801, 802	LLC	0393	PC 5-8 & HH LV (Parallel Gen)	580
11	1	867, 870	LLC	0482	Profile 1 Export LV	11
11	1	866, 869	LLC	0490	Profile 1 Export LV	11
11	1	868, 871	LLC	0498	Profile 1 Export LV	11
11	1	866, 867, 868, 869, 870, 871	LLC	0940	Profile 1 Export LV	11
11	1	866, 867, 868, 869, 870, 871	LLC	0941	Profile 1 Export LV	11
31	2	867, 870	LLC	0483	Profile 2 Export LV	31
31	2	866, 869	LLC	0491	Profile 2 Export LV	31
31	2	868, 871	LLC	0498	Profile 2 Export LV	31
31	2	866, 867, 868, 869, 870, 871	LLC	0940	Profile 2 Export LV	31
31	2	866, 867, 868, 869, 870, 871	LLC	0941	Profile 2 Export LV	31
111	3	867, 870	LLC	0484	Profile 3 Export LV	111
111	3	866, 869	LLC	0492	Profile 3 Export LV	111
111	3	868, 871	LLC	0498	Profile 3 Export LV	111
111	3	866, 867, 868, 869, 870, 871	LLC	0940	Profile 3 Export LV	111
111	3	866, 867, 868, 869, 870, 871	LLC	0941	Profile 3 Export LV	111
211	4	867, 870	LLC	0485	Profile 4 Export LV	211
211	4	866, 869	LLC	0493	Profile 4 Export LV	211
211	4	868, 871	LLC	0498	Profile 4 Export LV	211
211	4	866, 867, 868, 869, 870, 871	LLC	0940	Profile 4 Export LV	211
211	4	866, 867, 868, 869, 870, 871	LLC	0941	Profile 4 Export LV	211
521	5 to 8	867, 870	LHV	0486	Export (HV)	521
521	5 to 8	867, 870	LHV	0487	Export (HV)	521
521	5 to 8	867, 870	LHV	0488	Export (HV)	521
521	5 to 8	867, 870	LHV	0489	Export (HV)	521
521	5 to 8	866, 869	LHV	0494	Export (HV)	521
521	5 to 8	866, 869	LHV	0495	Export (HV)	521
521	5 to 8	866, 869	LHV	0496	Export (HV)	521
521	5 to 8	866, 869	LHV	0497	Export (HV)	521

Schedule 1, Table 5.2 Supercustomer DUoS – Reference Table for SSCs Billed on Half Hourly kWh by Settlement Class

LLF Class	Profile	Meter Timeswitch Code	LAF Type	Standard Settlement Configuration	General Description	DUoS Charge Code
521	5 to 8	868, 871	LHV	0498	Export (HV)	521
521	5 to 8	866, 867, 868, 869, 870, 871	LHV	0940	Export (HV)	521
521	5 to 8	866, 867, 868, 869, 870, 871	LHV	0941	Export (HV)	521
551	5 to 8	867, 870	LLV	0486	Export (S/S)	551
551	5 to 8	867, 870	LLV	0487	Export (S/S)	551
551	5 to 8	867, 870	LLV	0488	Export (S/S)	551
551	5 to 8	867, 870	LLV	0489	Export (S/S)	551
551	5 to 8	866, 869	LLV	0494	Export (S/S)	551
551	5 to 8	866, 869	LLV	0495	Export (S/S)	551
551	5 to 8	866, 869	LLV	0496	Export (S/S)	551
551	5 to 8	866, 869	LLV	0497	Export (S/S)	551
551	5 to 8	868, 871	LLV	0498	Export (S/S)	551
551	5 to 8	866, 867, 868, 869, 870, 871	LLV	0940	Export (S/S)	551
551	5 to 8	866, 867, 868, 869, 870, 871	LLV	0941	Export (S/S)	551
581	5 to 8	867, 870	LLC	0486	Export (LV)	581
581	5 to 8	867, 870	LLC	0487	Export (LV)	581
581	5 to 8	867, 870	LLC	0488	Export (LV)	581
581	5 to 8	867, 870	LLC	0489	Export (LV)	581
581	5 to 8	866, 869	LLC	0494	Export (LV)	581
581	5 to 8	866, 869	LLC	0495	Export (LV)	581
581	5 to 8	866, 869	LLC	0496	Export (LV)	581
581	5 to 8	866, 869	LLC	0497	Export (LV)	581
581	5 to 8	868, 871	LLC	0498	Export (LV)	581
581	5 to 8	866, 867, 868, 869, 870, 871	LLC	0940	Export (LV)	581
581	5 to 8	866, 867, 868, 869, 870, 871	LLC	0941	Export (LV)	581
980	8	502, 857	LLC	0428	PC 1&8 Unmetered Profiled	980

Schedule 1, Table 6 - Half Hourly Settled and Other Non Supercustomer Sites DUoS - Reference Table

LLF Class	Profile Class	Meter Timeswitch Code	LAF Type	Standard Settlement Configuration	General Description	Duos Charge Code
510	H/H	845-856	LHV		PC 5-8 & HH HV	510
520	H/H	845-856	LHV		PC 5-8 & HH HV (Parallel Gen)	520
521	H/H	845-856	LHV		Export (HV)	521
540	H/H	845-856	LLV		PC 5-8 & HH S/S	540
550	H/H	845-856	LLV		PC 5-8 & HH S/S (Parallel Gen)	550
551	H/H	845-856	LLV		Export (S/S)	551
570	H/H	845-856	LLC		PC 5-8 & HH LV	570
580	H/H	845-856	LLC		PC 5-8 & HH LV (Parallel Gen)	580
581	H/H	845-856	LLC		Export (LV)	581
610	H/H	845	LE2		Terra Nitrogen Severnside	610
611	H/H	845	LE2		Terra Nitrogen S/side (Export)	
640	H/H	845	LE4		Rolls Royce Filton TT	640
641	H/H	845	LE4		Rolls Royce Filton TT Export	
650	H/H	845	LE5		Royal Ordnance Puriton	650
651	H/H	845	LE5		Royal Ordnance Puriton Export	
660	H/H	845	LE6		Devonport Dockyard	660
661	H/H	845	LE6		Devonport Dockyard Export	
670	H/H	845	LE7		Standard 33kV Terms	
671	H/H	845	LE7		Standard 33kV Terms Export	
680	H/H	845	LE7		Standard 33kV Terms	
681	H/H	845	LE7		Standard 33kV Terms Export	
690	H/H	845	LE8		Nexfor Ltd (Caberboard)	690
691	H/H	845	LE8		Nexfor Ltd (Caberboard) Export	
692	H/H	845	SSP		SWW Tamar	692
694	H/H	845	SSP		SWW Roadford	694
693	H/H	845	SSP		SWW Roadford Export	
695	H/H	845	SSP		St Regis	695
696	H/H	845	SSP		Tarmac	696

Schedule 1, Table 6 - Half Hourly Settled and Other Non Supercustomer Sites DUoS - Reference Table

LLF Class	Profile Class	Meter Timeswitch Code	LAF Type	Standard Settlement Configuration	General Description	Duos Charge Code
710	H/H	845	LH2		IMERYYS Cornwall	710
711	H/H	845	LH2		IMERYYS Cornwall Export	
720	H/H	845	LH8		BAe Filton	720
721	H/H	845	LH8		BAe Filton Export	
730	H/H	845	LPB		PBA Avonmouth Int Sites	510
731	H/H	845	LPB		PBA Avonmouth Int Sites Export	
741	H/H	845	SSP		Exeter Power Export	
750	H/H	845	SSP		Bristol Energy	750
751	H/H	845	SSP		Bristol Energy Export	
752	H/H	845	SSP		Connon Bridge Landfill	752
753	H/H	845	SSP		Chelson Generator 33kV	753
754	H/H	845	SSP		Darracott	754
671	H/H	845	SSP		Bears Down WF Export	
671	H/H	845	SSP		Holsworthy ForestmoorWF Export	
671	H/H	845	SSP		United Mines Redruth Export	
970	H/H	863	LLC		HH Unmetered Pseudo Metered	970

SCHEDULE 2

SERVICES ANCILLARY TO USE OF SYSTEM: TRANSACTION CHARGES FOR ENERGISATION, DE-ENERGISATION AND RE- ENERGISATION SERVICES

Energise, (Re-energise) & De-energise a Connection

	Normal Appointment	Short Notice Appointment	Out of Hours Appointment
De-energise a Connection	£26	£38	£53
Energise, (Re-energise) a Connection	£26	£38	£53
Abortive Visit Charge	£21	£33	£48

Note:

“Normal Appointment” represents services required between the hours of 08:00 to 16:30 Monday to Friday.

“Short Notice Appointment” represents services required within 48 hours for jobs to be completed between the hours of 08:00 to 16:30 Monday to Friday.

“Out Of Hours Appointment” represents services required outside of the normal hours of 08:00 to 16:30 Monday to Friday. Such pricing is offered on the basis that the volume of such requests is limited and ordinarily of an urgent nature (rather than a long term planned activity). The Company requests that Persons interested in carrying out planned activities “out of hours” in any volume contact the Company to discuss the requirements. These charges do not apply to emergency call-out services.

SCHEDULE 3

SERVICES ANCILLARY TO USE OF SYSTEM :

NOT USED

SCHEDULE 4

OTHER SERVICES ANCILLARY TO USE OF SYSTEM: TRANSACTION CHARGES

- 1 Radio teleswitching services: The company may provide Radio Teleswitch Services to those who wish to sponsor group codes. The charges for these services will be fixed by agreement in each case and will reflect the complexity in the proposed arrangements.
- 2 Other services: Charges for other services ancillary to Use of System will be individually quoted.

SCHEDULE 5

SYSTEM LOSS ADJUSTMENT FACTORS (LAFs)

Authorised electricity operators providing a supply of electricity from any entry point into WPD (South West) plc's distribution system, including a generator entry point embedded in the system or a supply point from the transmission system, will be required to demonstrate that at all times the amount of electricity entering the system is sufficient to meet the supply in accordance with the following adjustment factors, as described in paragraph 9 of the statement.

Adequate supply can be demonstrated either by membership of the Settlement System, or by provision of metering information on the relevant supply and load(s). The table below indicates the factors by which supplies taken from the Grid Supply Point must exceed the take at the exit point from the system, varying according to the time of day, the season and the voltage of connection.

For premises connected at 33kV or above, or with demands close to and above 10MW, special assessment will determine the loss adjustment factor that is relevant to the particular exit point. In some circumstances, special low-loss equipment (such as transformers) may be available and can be included in the connection. Loads with a power factor of less than 0.9 also may require special assessment.

Type of Supply	LAF Type	Time-Type	Period 1	Period 2	Period 3	Period 4
Site Specific	*	*	*	*	*	*
Profile Class 5-8 and Half-hourly High Voltage	LHV	clock	1.057	1.051	1.040	1.045
Profile Class 5-8 and Half-hourly Substation	LLV	clock	1.068	1.064	1.059	1.060
Profile Class 1-8 and Half-hourly Low Voltage Network	LLC	clock	1.074	1.069	1.064	1.065

* Loss factors for these categories will be assessed individually.

Definition of Periods: -

- Period 1 Winter Weekday Peak - November-February, Monday-Friday, 16.00-19.00 hrs
- Period 2 Winter Weekday Day - November-February, Monday-Friday, 06.30-16.00 hrs
- Period 3 Night - All Year, 23.30-06.30 hrs
- Period 4 All Other Times - November-February, Monday-Friday, 19.00-23.30hrs, Saturday & Sunday, 06.30-23.30hrs, Other Months, Every Day, 06.30-23.30hrs

The loss adjustment factors reflect the total losses on the system as attributable to the relevant voltages.

For generators embedded in WPD (South West) plc's distribution system the output of the generator will be grossed up to the equivalent of Grid Supply Point supplies in a way which conforms with the above factors. Account may be taken of the generator's individual characteristics and location with regard to the real electrical flows on the system, including any losses on the connection into the distribution system.

LAF Type	For those valid Line Loss Factor Codes in the range:
LE2, LE3, LE4, LE5, LE6, LE7, LE8, LH2, LH8, LPB,SSP	610 to 754
LHV	510, 520, 521
LLV	540, 550, 551
LLC	010 to 480, 570, 580, 581, 840 to 980

Western Power Distribution (South West) plc
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Western Power Distribution (South West) plc

Load Managed Area Notice 2007/08

In accordance with Schedule 11 to the Use of System Agreement post codes with the prefixes shown below are designated as load managed areas between the hours of 24:00 and 05:00 each day from November to March.

This notice is effective immediately and will remain in place until withdrawn or modified in writing.

EX16	PL10	TA22	TR1
EX23	PL11		TR2
EX39	PL12		TR3
	PL13		TR4
	PL14		TR5
	PL15		TR6
	PL16		TR7
	PL17		TR8
	PL18		TR9
	PL22		TR10
	PL23		TR11
	PL24		TR12
	PL25		TR13
	PL26		TR14
	PL27		TR15
	PL28		TR16
	PL29		TR17
	PL30		TR18
	PL31		TR19
	PL32		TR20
	PL33		TR21
	PL34		TR22
	PL35		TR23
			TR24
			TR25
			TR26
			TR27