

# **Western Power Distribution**

# (East Midlands) plc

# **Use of System Charging Statement**

# FINAL NOTICE

Effective from 1st April 2015

Version 1.10

# **Version Control**

Version	Date	Description of version and any changes made
1.00	December 2014	Published Indicatives
1.10	February 2015	Published Finals

# Contents

1.	Introduction	5
	Validity period	6
	Contact details	6
2.	Charge application and definitions	7
	Supercustomer billing and payment	7
	Supercustomer charges	7
	Site-specific billing and payment	9
	Site-specific billed charges	9
	Time periods for half-hourly metered properties	10
	Time periods for pseudo half-hourly unmetered properties	10
	Application of capacity charges	11
	Chargeable capacity	11
	Exceeded capacity	11
	Demand exceeded capacity	11
	Generation exceeded capacity	12
	Standby capacity for additional security on site	12
	Minimum capacity levels	12
	Application of charges for excess reactive power	13
	Demand chargeable reactive power	13
	Generation chargeable reactive power	14
	Incorrectly allocated charges	14
	Generation charges for pre-2005 Designated EHV Properties	15
	Provision of billing data	16
	Out of area Use of System Charges	17
	Licensed Distribution Network Operator charges	17
	Licence exempt distribution networks	17
	Full Settlement metering	17
2	Difference metering	18
	Schedule of charges for use of the Distribution System	20
4.	Schedule of Line Loss Factors	21
	Role of Line Loss Factors in the supply of electricity	21
	Calculation of Line Loss Factors	21
	Line Loss Factor time periods	21
	Line Loss Factor tables	22
5.	Notes for Designated EHV Properties	23
	EDCM FCP network group costs	23
	Charges for new Designated EHV Properties	23
	Charges for amended Designated EHV Properties	23
	Demand-side management	23
6.	Electricity distribution rebates	25
7.	Accounting and administration services	25
8.	Charges for electrical plant provided ancillary to the grant of use of system	25

# Contents

Appendix 1 - Glossary	26
Appendix 2 - Guidance notes	32
Background	32
Meter point administration	32
Your charges	34
Reducing your charges	34
Reactive power and reactive power charges	35
Site-specific EDCM charges	35
Annex 1 - Schedule of charges for use of the Distribution System by LV and HV	
Designated Properties	38
Annex 2 - Schedule of charges for use of the Distribution System by Designated EHV Properties (including LDNOs with Designated EHV Properties/end-Users)	40
Annex 3 - Schedule of charges for use of the Distribution System by preserved/additional	
LLF classes	55
Annex 4 - Charges applied to LDNOs with LV and HV end-Users	56
Annex 5 - Schedule of Line Loss Factors	64
Annex 6 - Addendum to charging statement detailing charges for new Designated EHV	
Properties	69

### 1. Introduction

- 1.1. This statement tells you about our charges and the reasons behind them. It has been prepared consistent with Standard Licence Condition 14 of our Electricity Distribution Licence. The main purpose of this statement is to provide our schedule of charges<sup>1</sup> for the use of our Distribution System and to provide the schedule of adjustment factors<sup>2</sup> that should be applied in Settlement to account for losses from the Distribution System. We have also included guidance notes in Appendix 2 to help improve your understanding of the charges we apply.
- 1.2. Within this statement we use terms such as 'Users' and 'Customers' as well as other terms which are identified with initial capitalisation. These terms are defined in the glossary.
- 1.3. The charges in this statement are calculated using the Common Distribution Charging Methodology (CDCM) for Low Voltage and High Voltage (LV and HV) Designated Properties and the Extra-High Voltage (EHV) Distribution Charging Methodology (EDCM) for Designated EHV Properties.
- 1.4. Separate charges are calculated depending on the characteristics of the connection and whether the use of the Distribution System is for demand or generation purposes. Where a generation connection is seen to support the Distribution System the charges will be negative and the Supplier will receive credits for exported energy.
- 1.5. The application of charges to premises can usually be referenced using the Line Loss Factor Class (LLFC) contained in the charge tables. Further information on how to identify and calculate the charge that will apply for your premise is provided in the guidance notes in Appendix 2.
- 1.6. All charges in this statement are shown **exclusive** of VAT. Invoices will include VAT at the applicable rate.
- 1.7. The annexes that form part of this statement are also available in spreadsheet format. This spreadsheet contains supplementary information used for charging purposes and a simple model to assist you to calculate charges. This spreadsheet can be downloaded from <u>www.westernpower.co.uk</u>.

<sup>&</sup>lt;sup>1</sup> Charges can be positive or negative.

<sup>&</sup>lt;sup>2</sup> Also known as Loss Adjustment Factors or Line Loss Factors

## Validity period

- 1.8. This charging statement is valid for services provided from the effective date stated on the front of the statement and remains valid until updated by a revised version or superseded by a statement with a later effective date.
- 1.9. When using this charging statement care should be taken to ensure that the statement or statements covering the period that is of interest are used.
- 1.10. Notice of any revision to the statement will be provided to Users of our Distribution System. The latest statements can be downloaded from <u>www.westernpower.co.uk</u>.

#### Contact details

1.11. If you have any questions about this statement please contact us at this address:

Income and Connections Western Power Distribution Avonbank Feeder Rd Bristol BS2 0TB Email: wpdpricing@westernpower.co.uk

1.12. All enquiries regarding connection agreements and changes to maximum capacities should be addressed to:

Connection Policy Engineer Western Power Distribution Herald Way East Midlands Airport Castle Donington DERBY DE74 2TU Email: wpdconnectionpolmids@westernpower.co.uk

1.13. For all other queries please contact our general enquiries telephone number: 0845 724 0240, lines are open 08:00 to 18:00 Monday to Friday

# 2. Charge application and definitions

- 2.1. The following section details how the charges in this statement are applied and billed to Users of our Distribution System.
- 2.2. We utilise two billing approaches depending on the type of metering data received. The 'Supercustomer' approach is used for Non-Half-Hourly (NHH) metered, NHH unmetered or aggregated Half-Hourly (HH) metered premises and the 'Site-specific' approach is used for HH metered or pseudo HH unmetered premises.
- 2.3. Typically NHH metered are domestic and small businesses, HH metered are larger businesses; and unmetered premises are normally streetlights.

## Supercustomer billing and payment

- 2.4. Supercustomer billing and payment applies to Metering Points registered as NHH metered, NHH unmetered or aggregated HH metered. The Supercustomer approach makes use of aggregated data obtained from Suppliers using the 'Non Half Hourly Distribution Use of System (DUoS) Report' data flow.
- 2.5. Invoices are calculated on a periodic basis and sent to each User for whom we transport electricity through our Distribution System. Invoices are reconciled over a period of approximately 14 months to reflect later and more accurate consumption figures.
- 2.6. The charges are applied on the basis of the LLFC assigned to a Meter Point Administration Number (MPAN), and the units consumed within the time periods specified in this statement. These time periods may not necessarily be the same as those indicated by the Time Pattern Regimes (TPRs) assigned to the Standard Settlement Configuration (SSC) – specific to Distribution Network Operators (DNOs). All LLFCs are assigned at our sole discretion.

#### Supercustomer charges

- 2.7. Supercustomer charges include the following components:
  - a fixed charge pence/MPAN/day; there will be only one fixed charge applied to each MPAN; and
  - unit charges, pence/kWh; more than one unit charge may apply depending on the type of tariff for which the MPAN is registered.

- 2.8. Users who supply electricity to a Customer whose Metering System is:
  - Measurement Class A or B, and settled on Profile Classes (PC) 1 through to 8;

or

• Measurement Class F or G;

will be allocated the relevant charge structure set out in Annex 1.

- 2.9. Measurement Class A charges apply to Exit/Entry Points where NHH metering is used for Settlement.
- 2.10. Measurement Class B charges apply to Exit Points deemed to be suitable as Unmetered Supplies as permitted in the Electricity (Unmetered Supply) Regulations 2001<sup>3</sup> and where operated in accordance with Balancing and Settlement Code (BSC) procedure 520<sup>4</sup>.
- 2.11. Measurement Class F and G charges apply to Exit/Entry Points where HH aggregated metering data is used for Settlement.
- 2.12. Identification of the appropriate charge can be made by cross-reference to the LLFC.
- 2.13. Valid Settlement PC / Standard Settlement Configuration (SSC) / Meter Timeswitch Code (MTC) combinations for these LLFCs where the Metering System is Measurement Class A and B are detailed in Market Domain Data (MDD).
- 2.14. We do not apply a default tariff for invalid combinations.
  - For all two rate NHH MPANs night is defined as 00.30 to 07.30 hours.
- 2.15. To determine the appropriate charge rate for each SSC/TPR a lookup table is provided in the spread sheet that accompanies this statement<sup>5</sup>.
- 2.16. The time periods for unit charges where the Metering System is Measurement Class F and G are set out in the table 'Time Bands for Half Hourly Metered Properties' in Annex 1.

http://www.elexon.co.uk/pages/bscps.aspx

 <sup>&</sup>lt;sup>3</sup> The Electricity (Unmetered Supply) Regulations 2001 available from <a href="http://www.legislation.gov.uk/uksi/2001/3263/made">http://www.legislation.gov.uk/uksi/2001/3263/made</a>
 <sup>4</sup> Balancing and Settlement Code Procedures on unmetered supplies are available from

<sup>&</sup>lt;sup>5</sup> EMEB - Schedule of charges and other tables - 2015 V1.10.xlsx

2.17. The 'Domestic Off-Peak' and 'Small Non-Domestic Off-Peak' charges are additional to either an unrestricted or a two-rate charge.

#### Site-specific billing and payment

- 2.18. Site-specific billing and payment applies to Measurement Class C, D and E Metering Points settled as HH metered. The site-specific billing and payment approach to Use of System (UoS) billing makes use of HH metering data at premise level received through Settlement.
- 2.19. Invoices are calculated on a periodic basis and sent to each User for whom we transport electricity through our Distribution System. Where an account is based on estimated data, the account shall be subject to any adjustment that may be necessary following the receipt of actual data from the User.
- 2.20. The charges are applied on the basis of the LLFCs assigned to the MPAN (or the Meter System Identifier (MSID) for Central Volume Allocation (CVA) sites), and the units consumed within the time periods specified in this statement.
- 2.21. All LLFCs are assigned at our sole discretion. Where an incorrectly applied LLFC is identified, we may at our sole discretion apply the correct LLFC and/or charges.

#### Site-specific billed charges

- 2.22. Site-specific billed charges may include the following components:
  - a fixed charge pence/MPAN/day or pence/MSID/day;
  - a capacity charge, pence/kVA/day, for Maximum Import Capacity (MIC) and/or Maximum Export Capacity (MEC);
  - an excess capacity charge, pence/kVA/day, if a site exceeds its MIC and/or MEC;
  - unit charges, pence/kWh, more than one unit charge may be applied; and
  - an excess reactive power charge, pence/kVArh, for each unit in excess of the reactive charge threshold.
- 2.23. Users who wish to supply electricity to Customers whose Metering System is Measurement Class C, D or E or CVA will be allocated the relevant charge structure dependent upon the voltage and location of the Metering Point.

- 2.24. Measurement Class C, E or CVA charges apply to Exit/Entry Points where HH metering, or an equivalent meter, is used for Settlement purposes.
- 2.25. Measurement Class D charges apply to Exit Points deemed to be suitable as Unmetered Supplies as permitted in the Electricity (Unmetered Supply) Regulations 2001<sup>6</sup> and where operated in accordance with BSC procedure 520<sup>7</sup>.
- 2.26. Fixed charges are generally levied on a pence per MPAN/MSID basis. Where two or more HH MPANs/MSIDs are located at the same point of connection (as identified in the connection agreement), with the same LLFC, and registered to the same Supplier, only one daily fixed charge will be applied.
- 2.27. LV and HV Designated Properties will be charged in accordance with the CDCM and allocated the relevant charge structure set out in Annex 1.
- 2.28. Designated EHV Properties will be charged in accordance with the EDCM and allocated the relevant charge structure set out in Annex 2.
- 2.29. Where LV and HV Designated Properties or Designated EHV Properties have more than one point of connection (as identified in the Connection Agreement) then separate charges will be applied to each point of connection.

#### Time periods for half-hourly metered properties

- 2.30. The time periods for the application of unit charges to LV and HV Designated Properties that are HH metered are detailed in Annex 1. We have not issued a notice to change the time bands.
- 2.31. The time periods for the application of unit charges to Designated EHV Properties are detailed in Annex 2. We have not issued a notice to change the time bands.

#### Time periods for pseudo half-hourly unmetered properties

2.32. The time periods for the application of unit charges to connections that are pseudo HH metered are detailed in Annex 1. We have not issued a notice to change the time bands.

 <sup>&</sup>lt;sup>6</sup> The Electricity (Unmetered Supply) Regulations 2001 available from <a href="http://www.legislation.gov.uk/uksi/2001/3263/made">http://www.legislation.gov.uk/uksi/2001/3263/made</a>
 <sup>7</sup> Balancing and Settlement Code Procedures on unmetered supplies and available from <a href="http://www.elexon.co.uk/pages/bscps.aspx">http://www.elexon.co.uk/pages/bscps.aspx</a>

#### Application of capacity charges

2.33. The following sections explain the application of capacity charges and exceeded capacity charges.

#### Chargeable capacity

- 2.34. The chargeable capacity is, for each billing period, the MIC/MEC, as detailed below.
- 2.35. The MIC/MEC will be agreed with us at the time of connection or pursuant to a later change in requirements. Following such an agreement (be it at the time of connection or later) no reduction in MIC/MEC will be allowed for a period of one year.
- 2.36. Reductions to the MIC/MEC may only be permitted once in a 12 month period. Where MIC/MEC is reduced the new lower level will be agreed with reference to the level of the Customer's maximum demand. The new MIC/MEC will be applied from the start of the next billing period after the date that the request was received. It should be noted that where a new lower level is agreed the original capacity may not be available in the future without the need for network reinforcement and associated charges.
- 2.37. In the absence of an agreement, the chargeable capacity, save for error or omission, will be based on the last MIC and/or MEC previously agreed by the distributor for the relevant premise's connection. A customer can seek to agree or vary the MIC and/or MEC by contacting us using the contact details in section 1.

## **Exceeded capacity**

2.38. Where a Customer takes additional unauthorised capacity over and above the MIC/MEC, the excess will be classed as exceeded capacity. The exceeded portion of the capacity will be charged at the excess capacity charge p/kVA/day rate based on the difference between the MIC/MEC and the actual capacity used. This will be charged for the full duration of the month in which the breach occurs.

## Demand exceeded capacity

Demand exceeded capacity = max $(2 \times \sqrt{AI^2 + max(RI, RE)^2} - MIC, 0)$ 

Where:

AI = Active Import (kWh)

RI = Reactive import (kVArh)

RE = Reactive export (kVArh)

MIC = Maximum Import Capacity (kVA)

- 2.39. Only reactive import and reactive export values occurring at times of active import are used in the calculation. Where data for two or more MPANs is aggregated for billing purposes the HH consumption values are summated prior to the calculation above.
- 2.40. This calculation is completed for every half hour and the maximum value from the billing period is applied.

#### **Generation exceeded capacity**

Generation exceeded capacity = max $(2 \times \sqrt{AE^2 + max(RI, RE)^2} - MEC, 0)$ 

Where:

AE = Active Export (kWh)

RI = Reactive import (kVArh)

RE = Reactive export (kVArh)

MEC = Maximum Export Capacity (kVA)

- 2.41. Only reactive import and reactive export values occurring at times of active export are used in the calculation. Where data for two or more MPANs is aggregated for billing purposes the HH consumption values occurring at times of kWh export are summated prior to the calculation above.
- 2.42. This calculation is completed for every half hour and the maximum value from the billing period is applied.

#### Standby capacity for additional security on site

2.43. Where standby capacity charges are applied, the charge will be set at the same rate as that applied to normal MIC.

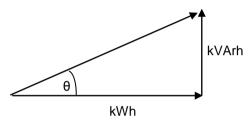
#### Minimum capacity levels

2.44. There is no minimum capacity threshold.

#### Application of charges for excess reactive power

- 2.45. When an individual HH metered MPAN's reactive power (measured in kVArh) at LV and HV Designated Properties exceeds 33% of total active power (measured in kWh), excess reactive power charges will apply. This threshold is equivalent to an average power factor of 0.95 during the period. Any reactive units in excess of the 33% threshold are charged at the rate appropriate to the particular charge.
- 2.46. Power Factor is calculated as follows:





2.47. The chargeable reactive power is calculated as follows:

# Demand chargeable reactive power

Demand chargeable kVArh = max 
$$\left( \max(RI,RE) - \left( \sqrt{\left(\frac{1}{0.95^2} - 1\right)} \times AI \right), 0 \right)$$

Where:

AI = Active import (kWh)

RI = Reactive import (kVArh)

RE = Reactive export (kVArh)

- 2.48. Only reactive import and reactive export values occurring at times of active import are used in the calculation. Where data for two or more MPANs is aggregated for billing purposes the HH consumption values are summated prior to the calculation above.
- 2.49. The square root calculation will be to two decimal places.
- 2.50. This calculation is completed for every half hour and the values summated over the billing period.

#### Generation chargeable reactive power

Generation chargeable kVArh = max 
$$\left( \max(RI,RE) - \left( \sqrt{\left(\frac{1}{0.95^2} - 1\right)} \times AE \right), 0 \right)$$

Where:

AE = Active Export (kWh)

RI = Reactive Import (kVArh)

RE = Reactive Export (kVArh)

- 2.51. Only reactive import and reactive export values occurring at times of active export are used in the calculation. Where data for two or more MPANs is aggregated for billing purposes the HH consumption values are summated prior to the calculation above.
- 2.52. The square root calculation will be to two decimal places.
- 2.53. This calculation is completed for every half hour and the values summated over the billing period.

#### Incorrectly allocated charges

- 2.54. It is our responsibility to apply the correct charges to each MPAN/MSID. The allocation of charges is based on the voltage of connection and metering information. We are responsible for deciding the voltage of connection while the Supplier determines and provides the metering information.
- 2.55. Generally the voltage of connection is determined by where the metering is located and where responsibility for the electrical equipment transfers from us to the connected Customer. This is normally established when the MPAN/MSID is created and will include information about whether the MPAN/MSID is for import or export purposes. Where an MPAN/MSID is used for export purposes the type of generation (intermittent or non-intermittent) will also be determined.
- 2.56. The Supplier provides us with metering information which enables us to allocate charges where there is more than one charge per voltage level. This metering data is likely to change over time if, for example, a Supplier changes from a two rate meter to a single rate meter. When this happens we will change the allocation of charges accordingly.

- 2.57. Where it has been identified that a charge is likely to be incorrectly allocated due to the wrong voltage of connection (or import/export details) then a correction request must be made to us. Requests from persons other than the current Supplier must be accompanied by a Letter of Authority from the Customer; the existing Supplier must also be informed. Any request must be supported by an explanation of why it is believed that the current charge is wrongly applied along with supporting information including, where appropriate, photographs of metering positions or system diagrams. Any request to correct the current charge that also includes a request to backdate the correction must include justification as to why it is considered appropriate to backdate the change.
- 2.58. If it has been identified that a charge has been incorrectly allocated due to the metering data, then a correction request should be made to the Supplier.
- 2.59. Where we agree that an MPAN/MSID has been assigned to the wrong voltage level then we will correct it by allocating the correct set of charges for that voltage level. Any adjustment for incorrectly applied charges will be as follows:
  - Any credit or additional charge will be issued to the Suppliers who were effective during the period of the change.
  - The correction will be applied from the date of the request back to the date of the incorrect allocation or up to the maximum period specified by the Limitation Act (1980) in England and Wales which covers a six year period, whichever is the shorter.
- 2.60. Should we reject the request a justification will be provided to the requesting Party.
- 2.61. We shall not unreasonably withhold or delay any agreement to correct the charges applied and would expect to reach agreement within three months from the date of request.

#### **Generation charges for pre-2005 Designated EHV Properties**

- 2.62. Designated EHV Properties that were connected to the Distribution System under a pre-2005 connection charging policy are eligible for exemption from UoS charges for generation unless one of the following criteria has been met:
  - 25 years have passed since their first energisation/connection date (i.e. Designated EHV Properties with connection agreements dated prior to 1st

April 2005, and for which 25 years has passed since their first energisation/connection date will receive Use of System Charges for generation from the next charging year following the expiry of their 25 years exemption, (starting 1st April), or

• the person responsible for the Designated EHV Property has provided notice to us that they wish to opt in to UoS charges for generation.

If a notice to opt in has been provided, there will be no further opportunity to opt out.

2.63. Furthermore if an exempt Customer makes an alteration to its export requirement, then the Customer may be eligible to be charged for the additional capacity required or energy imported or exported. For example, where a generator increases its export capacity the incremental increase in export capacity will attract UoS charges as with other non-exempt generators.

#### Provision of billing data

- 2.64. Where HH metering data is required for UoS charging and this is not provided in accordance with the BSC or the Distribution Connection and Use of System Agreement (DCUSA) such metering data shall be provided to us by the User of the system in respect of each calendar month within five working days of the end of that calendar month.
- 2.65. The metering data shall identify the amount consumed and/or produced in each half hour of each day and shall separately identify active and reactive import and export. Metering data provided to us shall be consistent with that received through the metering equipment installed.
- 2.66. Metering data shall be provided in an electronic format specified by us from time to time and in the absence of such specification metering data shall be provided in a comma-separated text file in the format of Master Registration Agreement (MRA) data flow D0036 (as agreed with us). The data shall be emailed to wpdduos@westernpower.co.uk.
- 2.67. We require details of reactive power imported or exported to be provided for all Measurement Class C and E sites. It is also required for CVA sites and Exempt Distribution Network boundaries with difference metering. We reserve the right to levy a charge on Users who fail to provide such reactive data.

#### Out of area Use of System Charges

2.68. We do not operate networks outside our Distribution Service Area.

#### Licensed Distribution Network Operator charges

- 2.69. Licenced Distribution Network Operator (LDNO) charges are applied to LDNOs who operate Embedded Networks within our Distribution Service Area.
- 2.70. The charge structure for LV and HV Designated Properties embedded in networks operated by LDNOs will mirror the structure of the 'all-the-way' charge and is dependent upon the voltage of connection of each Embedded Network to the Host DNO's network. The same charge elements will apply as those that match the LDNO's end Customer charges. The relevant charge structures are set out in Annex 4.
- 2.71. We do not apply a default tariff for invalid combinations.
  - For all two rate NHH MPANs night is defined as 00.30 to 07.30 hours.
- 2.72. The charge structure for Designated EHV Properties embedded in networks operated by LDNOs will be calculated individually using the EDCM. The relevant charge structures are set out in Annex 2.
- 2.73. For Nested Networks the relevant charging principles set out in DCUSA Schedule 21 will apply.

#### Licence exempt distribution networks

- 2.74. The Electricity and Gas (Internal Market) Regulations 2011 introduced new obligations on owners of licence exempt distribution networks (sometimes called private networks) including a duty to facilitate access to electricity and gas Suppliers for Customers within those networks.
- 2.75. When Customers (both domestic and commercial) are located within an exempt distribution network and require the ability to choose their own Supplier this is called 'third party access'. These embedded Customers will require an MPAN so that they can have their electricity supplied by a Supplier of their choice.
- 2.76. Licence exempt distribution networks owners can provide third party access using either full Settlement metering or the difference metering approach.

#### **Full Settlement metering**

2.77. This is where a licence exempt distribution network is set up so that each embedded installation has an MPAN and Metering System and therefore all

Customers purchase electricity from their chosen Supplier. In this case there are no Settlement Metering Systems at the boundary between the licensed Distribution System and the exempt distribution network.

2.78. In this approach our UoS charges will be applied to each MPAN.

#### Difference metering

- 2.79. This is where one or more, but not all, Customers on a licence exempt distribution network choose their own Supplier for electricity supply to their premise. Under this approach the Customers requiring third part access on the exempt distribution network will have their own MPAN and must have a HH Metering System.
- 2.80. Unless agreed otherwise, our UoS charges will be applied using Gross or Net Settlement as applicable to the site.

#### **Gross Settlement**

- 2.81. Where one of our MPANs (Prefix 11) is embedded within a licence exempt distribution network connected to our Distribution System, and difference metering is in place for Settlement purposes and we receive gross measurement data for the boundary MPAN, we will continue to charge the boundary MPAN Supplier for use of our Distribution System. No charges will be levied by us directly to the Customer or Supplier of the embedded MPAN(s) connected within the licence exempt distribution network.
- 2.82. We require that gross metered data for the boundary of the connection is provided to us. Until a new industry data flow is introduced for the sending of such gross data, gross metered data shall:
  - be provided in a text file in the format of the D0036 MRA data flow;
  - the text file shall be emailed to <a href="mailto:wpdduos@westernpower.co.uk">wpdduos@westernpower.co.uk</a>;
  - the title of the email should also contain the phrase "gross data for difference metered private network".
  - the text file and the title of the email shall contain the metering reference specified by us in place of the Settlement MPAN, i.e. a dummy alphanumeric reference to enable the relating of the gross metered data to a given boundary MPAN;

- the text filename shall be formed of the metering reference specified by us, followed by a hyphen, and followed by a timestamp in the format YYYYMMDDHHMMSS and followed by ".txt"; and
- 2.83. For the avoidance of doubt, the reduced difference metered measurement data for the boundary connection which is to enter Settlement should continue to be sent using the Settlement MPAN.

#### **Net Settlement**

2.84. Where one of our MPANs (Prefix 11) is embedded within an licence exempt distribution network connected to one of our Distribution Systems, and difference metering is in place for Settlement purposes, and we do <u>not</u> receive gross measurement data for the boundary MPAN, we will charge the boundary MPAN Supplier based on the net measurement for use of our Distribution System. Charges will also be levied directly to the Supplier of the embedded MPAN(s) connected within the licence exempt distribution network based on the actual data received.

# 3. Schedule of charges for use of the Distribution System

- 3.1. Tables listing the charges for the distribution of electricity for UoS are published in the annexes to this document.
- 3.2. These charges are also listed in a spreadsheet which is published with this statement and can be downloaded from <u>www.westernpower.co.uk</u>.
- 3.3. Annex 1 contains charges applied to LV and HV Designated Properties.
- 3.4. Annex 2 contains the charges applied to our Designated EHV Properties and charges applied to LDNOs for Designated EHV Properties connected within their embedded Distribution System.
- 3.5. Annex 3 contains details of any preserved and additional charges that are valid at this time. Preserved charges are mapped to an appropriate charge and are closed to new Customers.
- 3.6. Annex 4 contains the charges applied to LDNOs in respect of LV and HV Designated Properties connected in their embedded Distribution System.

## 4. Schedule of Line Loss Factors

#### Role of Line Loss Factors in the supply of electricity

- 4.1. Electricity entering or exiting our Distribution System is adjusted to take account of energy that is lost<sup>8</sup> as it is distributed through the network. This adjustment does not affect distribution charges but is used in energy Settlement to take metered consumption to a notional Grid Supply Point so that Suppliers' purchases take account for the energy lost on the Distribution System.
- 4.2. We are responsible for calculating the Line Loss Factors<sup>9</sup> (LLFs) and providing these to Elexon. Elexon are the company that manages the BSC. This code covers the governance and rules for the balancing and Settlement arrangements.
- 4.3. Annex 5 provides the LLFs that are used to adjust the Metering System volumes to take account of losses on the distribution network.

#### **Calculation of Line Loss Factors**

- 4.4. LLFs are calculated in accordance with BSC procedure 128 which determines the principles with that we must comply when calculating LLFs.
- 4.5. LLFs are calculated using either a generic method or a site-specific method. The generic method is used for sites connected at LV or HV and the sitespecific method is used for sites connected at EHV or where a request for sitespecific LLFs has been agreed. Generic LLFs will be applied as a default to all new EHV sites until sufficient data is available for a site-specific calculation.
- 4.6. The Elexon website (<u>http://www.elexon.co.uk/reference/technical-operations/losses/</u>) contains more information on LLFs. This page also has links to BSC procedure 128 and to our LLF methodology.

#### Line Loss Factor time periods

4.7. LLFs are calculated for a set number of time periods during the year and are detailed in Annex 5.

<sup>&</sup>lt;sup>8</sup> Energy can be lost for technical and non-technical reasons and losses normally occur by heat dissipation through power flowing in conductors and transformers. Losses can also reduce if a customer's action reduces power flowing in the distribution network. This might happen when a customer generates electricity and the produced energy is consumed locally.

<sup>&</sup>lt;sup>9</sup> Also referred to as Loss Adjustment Factors.

## Line Loss Factor tables

- 4.8. When using the LLF tables in Annex 5 reference should be made to the LLFC allocated to the MPAN to find the appropriate LLF.
- 4.9. The Elexon portal website, <u>www.elexonportal.co.uk</u>, contains the LLFs in standard industry data format (D0265). A User guide with details on registering and using the portal can be downloaded from:

www.elexonportal.co.uk/Userguide

# 5. Notes for Designated EHV Properties

#### EDCM FCP network group costs

- 5.1. A table is provided in the accompanying spreadsheet which shows the underlying FCP network group costs used to calculate the current EDCM charges. This spreadsheet is available to download from our website.
- 5.2. These are illustrative of the modelled costs at the time that this statement was published. A new connection will result in changes to current network utilisations, which will then form the basis of future prices. The charge determined in this statement will not necessarily be the charge in subsequent years because of the interaction between new and existing network connections and any other changes made to our Distribution System which may affect charges.

#### **Charges for new Designated EHV Properties**

- 5.3. Charges for any new Designated EHV Properties calculated after publication of the current statement will be published in an addendum to that statement as and when necessary.
- 5.4. The form of the addendum is detailed in Annex 6 to this statement.
- 5.5. The addendum will be sent to relevant DCUSA parties and published as a revised 'Schedule of Charges and Other Tables' spreadsheet on our website. The addendum will include charge information that under enduring circumstances would be found in Annex 2 and Line Loss Factors that would normally be found in Annex 5.
- 5.6. The new Designated EHV Properties charges will be added to Annex 2 in the next full statement released.

## **Charges for amended Designated EHV Properties**

5.7. Where an existing Designated EHV Property is modified and energised in the charging year, we may revise the EDCM charges for the modified Designated EHV Property. If revised charges are appropriate, an addendum will be sent to relevant DCUSA parties and published as a revised 'Schedule of Charges and Other Tables' spreadsheet on our website. The modified Designated EHV Property charges will be added to Annex 2 in the next full statement released.

#### **Demand-side management**

5.8. Our Demand Side Management approach is as follows:

- All EDCM Customers may apply to enter into a Demand Side Management Contract
- We may, at its sole discretion approach specific Customers, aggregators or Suppliers to provide a range of demand side responses in specific locations based on network needs. These agreements may be for pre or post fault arrangements. It is at our sole discretion whether to offer post-fault Demand Side Management agreements.
- Payments accrued by a Customer who enters into a Demand Side Management agreement will be reflected in their Distribution Use of System Charges to their Supplier. Payments may be subject to reduction if the Customer fails to deliver demand reductions in accordance with the agreement
- The minimum demand reduction capacity a Customer can offer is 25% of its Maximum Import Capacity.
- 5.9. Requests for Demand Side Management agreements should be sent to the Income and Connections Manager at the address shown in paragraph 1.11.

# 6. Electricity distribution rebates

6.1. There was a uniform discount of £5.00 per domestic Customer to the Fixed Charge in the charging year 2014/15. This was in line with the Government announcement of 2<sup>nd</sup> December 2013 and will be recovered by adjustments to the same charge in future years.

# 7. Accounting and administration services

- 7.1. We reserve the right to impose payment default remedies. The remedies are as set out in DCUSA where applicable or else as detailed in the following paragraph.
- 7.2. If any invoices that are not subject to a valid dispute remain unpaid on the due date, late payment interest (calculated at base rate plus 8%) and administration charges may be imposed.
- 7.3. Our administration charges are detailed in the following table. These charges are set at a level which is in line with the Late Payment of Commercial Debts Act;

Size of Unpaid Debt	Late Payment Fee
Up to £999.99	£40.00
£1,000 to £9,999.99	£70.00
£10,000 or more	£100.0

# 8. Charges for electrical plant provided ancillary to the grant of use of system

8.1. None

# Appendix 1 - Glossary

1.1. The following definitions, which can extend to grammatical variations and cognate expressions, are included to aid understanding:

Term	Definition
All-the-way Charge	A charge that is applicable to an end User rather than an LDNO. An end User in this context is a Supplier who has a registered MPAN or MSID and is using the Distribution System to transport energy on behalf of a Customer.
Balancing and Settlement Code (BSC)	The BSC contains the governance arrangements for electricity balancing and Settlement in Great Britain. An overview document is available from <u>www.elexon.co.uk/ELEXON</u> <u>Documents/trading_arrangements.pdf</u> .
Common Distribution Charging Methodology (CDCM)	The CDCM used for calculating charges to Designated Properties as required by standard licence condition 13A of the Electricity Distribution Licence.
Central Volume Allocation (CVA)	As defined in the BSC.
Customer	A person to whom a User proposes to supply, or for the time being supplies, electricity through an Exit Point, or from who, a User or any relevant exempt Supplier, is entitled to recover charges, compensation or an account of profits in respect of electricity supplied through an Exit Point; Or
	A person from whom a User purchases, or proposes to purchase, electricity, at an Entry Point (who may from time to time be supplied with electricity as a Customer of that User (or another electricity Supplier) through an Exit Point).
Designated EHV Properties	As defined in standard condition 13B of the Electricity Distribution Licence.
Designated Properties	As defined in standard condition 13A of the Electricity Distribution Licence.

Term	Defin	ition	
	These are unique IDs that can be used, with reference to the MPAN, to identify your LDNO. The charges for other network operators can be found on their website.		
	ID	Name	Operator
	10	Eastern	UK Power Networks
	11	East Midlands	Western Power Distribution
	12	London	UK Power Networks
	13	Merseyside and North Wales	Scottish Power
	14	Midlands	Western Power Distribution
	15	Northern	Northern Powergrid
	16	North Western	Electricity North West
	17	Scottish Hydro Electric	Scottish Hydro Electric Power Distribution plc
Distributor IDs	18	South Scotland	Scottish Power
	19	South Eastern	UK Power Networks
	20	Southern Electric	Southern Electric Power Distribution plc
	21	South Wales	Western Power Distribution
	22	South Western	Western Power Distribution
	23	Yorkshire	Northern Powergrid
	24	GTC	Independent Power Networks
	25	ESP Electricity	ESP Electricity
	26	Energetics	Energetics Electricity Ltd
	27	GTC	The Electricity Network Company Ltd
	29	Harlaxton Energy Networks	Harlaxton Energy Networks
Distribution Connection and Use of System Agreement (DCUSA)	The DCUSA is a multi-party contract between the licensed Electricity Distributors, Suppliers, generators and Offshore Transmission Owners of Great Britain. It is a requirement that all licensed Electricity Distributors and Suppliers become parties to the DCUSA.		
Distribution Network Operator (DNO)	An Electricity Distributor that operates one of the 14 Distribution Services Areas and in whose Electricity Distribution Licence the requirements of Section B of the standard conditions of that licence have effect.		
Distribution Services Area	The area specified by the Gas and Electricity Markets Authority within which each DNO must provide specified distribution services.		

Term	Definition
	The system consisting (wholly or mainly) of electric lines owned or operated by an authorised distributor that is used for the distribution of electricity from:
	<ul> <li>Grid Supply Points or generation sets or other Entry Points</li> </ul>
	to the points of delivery to:
Distribution System	<ul> <li>Customers or Users or any transmission licensee in its capacity as operator of that licensee's transmission system or the Great Britain (GB) transmission system and includes any remote transmission assets (owned by a transmission licensee within England and Wales)</li> <li>that are operated by that authorised distributor and any</li> </ul>
	electrical plant, electricity meters, and metering equipment owned or operated by it in connection with the distribution of electricity, but does not include any part of the GB transmission system.
EHV Distribution Charging Methodology (EDCM)	The EDCM used for calculating charges to Designated EHV Properties as required by standard licence condition 13B of the Electricity Distribution Licence.
Electricity Distribution Licence	The Electricity Distribution Licence granted or treated as granted pursuant to section 6(1) of the Electricity Act 1989.
Electricity Distributor	Any person who is authorised by an Electricity Distribution Licence to distribute electricity.
Embedded LDNO	This refers to an LDNO operating a distribution network which is embedded within another distribution network.
Embedded Network	An electricity Distribution System operated by an LDNO and embedded within another distribution network.
Entry Point	A boundary point at which electricity is exported onto a Distribution System from a connected installation or from another Distribution System, not forming part of the total system (boundary point and total system having the meaning given to those terms in the BSC).
Exit Point	A point of connection at which a supply of electricity may flow from the Distribution System to the Customer's installation or User's installation or the Distribution System of another person.
Extra-High Voltage (EHV)	Nominal voltages of 22kV and above.
Gas and Electricity Markets Authority (GEMA)	As established by the Utilities Act 2000.
Grid Supply Point (GSP)	A metered connection between the National Grid Electricity Transmission system and the licensee's Distribution System at which electricity flows to or from the Distribution System.

Term	Definition
GSP Group	A distinct electrical system that is supplied from one or more GSPs for which total supply into the GSP Group can be determined for each half hour.
High Voltage (HV)	Nominal voltages of at least 1kV and less than 22kV.
Invalid Settlement Combination	A Settlement combination that is not recognised as a valid combination in Market Domain Data - see <u>https://www.elexonportal.co.uk/MDDVIEWER</u> .
kVA	Kilovolt amperes.
kVArh	Kilovolt ampere reactive hour.
kW	Kilowatt.
kWh	Kilowatt hour (equivalent to one "unit" of electricity).
Licensed Distribution Network Operator (LDNO)	The holder of a licence in respect of distribution activities in Great Britain.
Line Loss Factor (LLF)	The factor that is used in Settlement to adjust the Metering System volumes to take account of losses on the Distribution System.
Line Loss Factor Class (LLFC)	An identifier assigned to an SVA Metering System which is used to assign the LLF and Use of System Charges.
Load Factor	$= \frac{annual\ consumption\ (kWh)}{maximum\ demand\ (kW) \times hours\ in\ year}$
Low Voltage (LV)	Nominal voltages below 1kV.
Market Domain Data (MDD)	MDD is a central repository of reference data available to all Users involved in Settlement. It is essential to the operation of SVA trading arrangements.
Maximum Export Capacity (MEC)	The MEC of apparent power expressed in kVA that has been agreed can flow through the Entry Point to the Distribution System from the Customer's installation as specified in the connection agreement.
Maximum Import Capacity (MIC)	The MIC of apparent power expressed in kVA that has been agreed can flow through the Exit Point from the Distribution System to the Customer's installation as specified in the connection agreement.

Term	Definition	
Measurement Class	<ul> <li>A classification of Metering Systems used in the BSC which indicates how consumption is measured, i.e.:</li> <li>Measurement Class A – non-half-hourly metering equipment;</li> <li>Measurement Class B – non-half-hourly Unmetered Supplies;</li> <li>Measurement Class C – half-hourly metering equipment at or above 100kW premises;</li> <li>Measurement Class D – half-hourly Unmetered Supplies; and</li> <li>Measurement Class E – half-hourly metering equipment below 100kW premises, and from 5 November 2015, with current transformer.</li> <li>Measurement Class F – half hourly metering equipment at below 100kW premises with current transformer.</li> <li>Measurement Class F – half hourly metering equipment at below 100kW premises with current transformer or whole current, and at domestic premises</li> <li>Measurement Class G – half hourly metering equipment at below 100kW premises with whole current and not at domestic premises</li> </ul>	
Meter Timeswitch Code (MTC)	MTCs are three digit codes allowing Suppliers to identify the metering installed in Customers' premises. They indicate whether the meter is single or multi-rate, pre-payment or credit, or whether it is 'related' to another meter. Further information can be found in MDD.	
Metering Point	The point at which electricity that is exported to or imported from the licensee's Distribution System is measured, is deemed to be measured, or is intended to be measured and which is registered pursuant to the provisions of the MRA. For the purposes of this statement, GSPs are not 'Metering Points'.	
Metering Point Administration Number (MPAN)	A number relating to a Metering Point under the MRA.	
Metering System	Particular commissioned metering equipment installed for the purposes of measuring the quantities of exports and/or imports at the Exit Point or Entry Point.	
Metering System Identifier (MSID)	MSID is a term used throughout the BSC and its subsidiary documents and has the same meaning as MPAN as used under the MRA.	
Master Registration Agreement (MRA)	The MRA is an Agreement that sets out terms for the provision of Metering Point Administration Services (MPAS) Registrations, and procedures in relation to the Change of Supplier to any premise/Metering Point.	
Nested Networks	This refers to a situation where there is more than one level of Embedded Network and therefore nested Distribution Systems between LDNOs (e.g. Host DNO→primary nested DNO→ secondary nested DNO→customer).	

Term	Definition
Ofgem	Office of Gas and Electricity Markets – Ofgem is governed by GEMA and is responsible for the regulation of the distribution companies.
Profile Class (PC)	A categorisation applied to NHH MPANs and used in Settlement to group Customers with similar consumption patterns to enable the calculation of consumption profiles.
Settlement	The determination and Settlement of amounts payable in respect of charges (including reconciling charges) in accordance with the BSC.
Settlement Class (SC)	The combination of Profile Class, Line Loss Factor Class, Time Pattern Regime and Standard Settlement Configuration, by Supplier within a GSP Group and used for Settlement.
Standard Settlement Configuration (SSC)	A standard metering configuration relating to a specific combination of Time Pattern Regimes.
Supercustomer	The method of billing Users for use of system on an aggregated basis, grouping together consumption and standing charges for all similar NHH metered Customers or aggregated HH metered Customers.
Supercustomer DUoS Report	A report of profiled data by Settlement Class providing counts of MPANs and units consumed.
Supplier	An organisation with a supply licence responsible for electricity supplied to and/or exported from a Metering Point.
Supplier Volume Allocation (SVA)	As defined in the BSC.
Time Pattern Regime (TPR)	The pattern of switching behaviour through time that one or more meter registers follow.
Unmetered Supplies	Exit Points deemed to be suitable as Unmetered Supplies as permitted in the Electricity (Unmetered Supply) Regulations 2001 and where operated in accordance with BSC procedure 520 <sup>10</sup> .
Use of System Charges	Charges which are applicable to those parties which use the Distribution System.
User	Someone that has a use of system agreement with the DNO e.g. a Supplier, generator or other DNO.

<sup>&</sup>lt;sup>10</sup> Balancing and Settlement Code Procedures are available from <u>http://www.elexon.co.uk/pages/bscps.aspx</u>

# Appendix 2 - Guidance notes<sup>11</sup>

#### Background

- 1.1. The electricity bill from your Supplier contains an element of charge to cover electricity distribution costs. This distribution charge covers the cost of operating and maintaining a safe and reliable Distribution System that forms the 'wires' that transport electricity between the national transmission system and end Users such as homes and businesses. Our Distribution System includes overhead lines, underground cables, as well as substations and transformers.
- 1.2. In most cases your Supplier is invoiced for the distribution charge and this is normally part of your total bill. In some cases, for example, business Users, the Supplier may pass through the distribution charge as an identifiable line item on the electricity bill.
- 1.3. Where electricity is generated at a property your Supplier may receive a credit for energy that is exported on to the Distribution System. These credits are intended to reflect that the exported generation may reduce the need for traditional demand led reinforcement of the Distribution System.
- 1.4. Understanding your distribution charges could help you reduce your costs and increase your credits. This is achieved by understanding the components of the charge and identifying whether there may be opportunities to change the way you use the Distribution System.

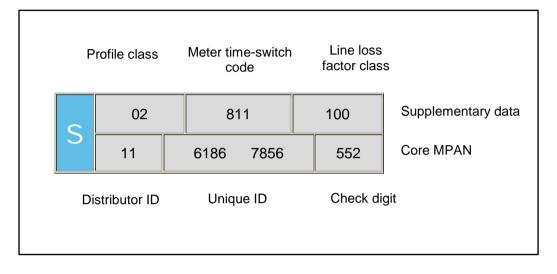
#### Meter point administration

- 1.5. We are responsible for managing the electricity supply points that are connected to our Distribution System. Typically every supply point is identified by a Meter Point Administration Number (MPAN). A few supply points may have more than one MPAN depending on the metering configuration (e.g. a school which may have an MPAN for the main supply and a MPAN for catering).
- 1.6. The full MPAN is a 21 digit number, preceded by an 'S'. The MPAN applicable to a supply point is found on the electricity bill from your Supplier. This number enables you to establish who your Electricity Distributor is, details of the characteristics of the supply and importantly the distribution charges that are applicable to your premise.

<sup>&</sup>lt;sup>11</sup> These guidance notes are provided for additional information and do not form part of the application of charges.

1.7. The 21-digit number is normally presented in two sections as shown in the following diagram. The top section is supplementary data which gives information about the characteristics of supply, while the bottom 'core' is the unique identifier.

Full MPAN diagram



- 1.8. Generally you will only need to know the Distributor ID and Line Loss Factor Class (LLFC) to identify the distribution charges for your premise. However, there are some premises where charges are specific to that site. In these instances the charges are identified by the core MPAN. Our Distributor ID is 11. Other Distributor IDs can be referenced in the glossary.
- 1.9. Additionally it can be useful to understand the Profile Class provided in the supplementary data. The Profile Class will be a number between 00 and 08. The following list provides details of the allocation of Profile Classes to types of Customers:
  - '01' Domestic Customers with unrestricted supply
  - '02' Domestic Customers with restricted load, for example off-peak heating
  - '03' Non-domestic Customers with unrestricted supply
  - '04' Non-domestic Customers with restricted load, for example off-peak heating
  - '05' Non-domestic maximum demand Customers with a Load Factor of less than 20%
  - '06' Non-domestic maximum demand Customers with a Load Factor between 20% and 30%

- '07' Non-domestic maximum demand Customers with a Load Factor between 30% and 40%
- '08' Non-domestic maximum demand Customers with a Load Factor over 40% or non-half-hourly metered generation Customers
- '00' Half-hourly metered demand and generation Customers
- 1.10. Unmetered Supplies will be allocated to Profile Class 01, 08 and 00 depending on the type of load or the measurement method of the load.
- 1.11. The allocation of the Profile Class will affect your charges. If you feel that you have been allocated the wrong Profile Class, please contact your Supplier as they are responsible for this.

#### Your charges

- 1.12. All distribution charges that relate to our Distributor ID 11 are provided in this statement.
- 1.13. You can identify your charges by referencing your Line Loss Factor Class, from Annex 1. If the MPAN is for a Designated Extra High Voltage Property then the charges will be found in Annex 2. In a few instances, the charges maybe contained in Annex 3. When identifying charges in Annex 2, please note that some Line Loss Factor Classes have more than one charge. In this instance you will need to select the correct charge by cross referencing with the core MPAN provided in the table.
- 1.14. Once you have identified which charge structure applies to your MPAN then you will be able to calculate an estimate of your distribution charge using the calculator provided in the spreadsheet 'Schedule of charges and other tables' found in the sheet called 'Charge Calculator'. This spreadsheet can be downloaded from www.westernpower.co.uk.

#### **Reducing your charges**

1.15. The most effective way to reduce your energy charges is to reduce your consumption by switching off or using more energy efficient appliances. However, there are also other potential opportunities to reduce your distribution charges; for example, it may be beneficial to shift demand or generation to a better time period where demand use is likely to be cheaper outside peak periods and generation credits more beneficial, although the ability to directly benefit will be linked to the structure of your supply charges.

1.16. The calculator mentioned above, provides the opportunity to establish a forecast of the change in distribution charges that could be achieved if you are able to change any of the consumption related inputs.

#### Reactive power and reactive power charges

- 1.17. Reactive power is a separately charged component of connections that are half-hourly metered. Reactive power charges are generally avoidable if best practice design of the properties' electrical installation has been provided in order to maintain a power factor between 0.95 and unity at the Metering Point.
- 1.18. Reactive Power (kVArh) is the difference between working power (active power measured in kW) and total power consumed (apparent power measured in kVA). Essentially it is a measure of how efficiently electrical power is transported through an electrical installation or a Distribution System.
- 1.19. Power flowing with a power factor of unity results in the most efficient loading of the Distribution System. Power flowing with a power factor of less than 0.95 results in much higher losses in the Distribution System, a need to potentially provide higher capacity electrical equipment and consequently a higher bill for you the consumer. A comparatively small improvement in power factor can bring about a significant reduction in losses since losses are proportional to the square of the current.
- 1.20. Different types of electrical equipment require some 'reactive power' in addition to 'active power' in order to work effectively. Electric motors, transformers and fluorescent lighting, for example, may produce poor power factors due to the nature of their inductive load. However, if good design practice is applied then the poor power factor of appliances can be corrected as near as possible to source. Alternatively poor power factor can be corrected centrally near to the meter.
- 1.21. There are many advantages that can be achieved by correcting poor power factor. These include reduced energy bills through lower reactive charges; lower capacity charges; reduced power consumption; and reduced voltage drop in long cable runs.

#### Site-specific EDCM charges

1.22. A site classified as a Designated EHV Property is subject to a locational based charging methodology (referred to as EDCM) for higher voltage network Users. Distributors use two approved approaches; Long Run Incremental Cost Pricing (LRIC) and Forward Cost Pricing (FCP). We use the FCP. The EDCM will apply to Customers connected at Extra High Voltage (EHV) or connected at High Voltage (HV) and metered at a higher voltage transformation substation.

- 1.23. EDCM charges are site-specific, reflecting the degree to which the local and higher voltage networks have the capacity to serve more demand or generation without the need to upgrade the electricity infrastructure. The charges also reflect the networks specifically used to deliver the electricity to the site as well as the usage at the site. Generators with non-intermittent output and deemed to be providing beneficial support to our networks may qualify to receive payment.
- 1.24. The charges under the EDCM comprise of the following individual components:

a) **Fixed charge** - This charge recovers our operational costs associated with those connection assets that are provided for the 'sole' use by the Customer. The value of these assets is used as a basis to derive the charge.

b) **Capacity charge (pence/kVA/day)** - This charge recovers the relevant FCP cost, the National Grid Electricity Transmission (NGET) cost and other regulated costs.

Capacity charges are levied on the MIC, MEC, and any exceeded capacity. You may wish to review your MIC or MEC periodically to ensure it remains appropriate for your needs as you may be paying for more capacity than you require. If you wish to make changes, contact us via the details in paragraph 1.12

The FCP cost is locational and reflects our assessment of future network reinforcement necessary at voltage of connection (local) and beyond at all higher voltages (remote) relevant to the Customer's connection. This results in higher costs in more capacity congested parts of the network, reflecting the greater likelihood of future reinforcement in these areas, and lower costs in less congested parts of the network. The local FCP cost is included in the capacity charge.

Our regulated costs include direct and indirect operational costs and a residual amount to ensure recovery of our regulated allowed revenue. The capacity charge recovers these costs using the Customer usage profile and the relevant assets being used to transport electricity between the source substation and Customer's Metering Point.

c) **Super-red unit charge (pence/kWh)** - This charge recovers the remote FCP component. The charge is positive for import and negative for export which means you can either reduce your charges by minimising consumption or increasing export at those times. The charge is applied on consumption during the Super-red time period as detailed in Annex 2.

- 1.25. Future charge rates may be affected by consumption during the Super-red period. Therefore reducing consumption in the Super-red period may be beneficial.
- 1.26. **Reactive Power** -The EDCM does not include a separate charge component for any reactive power flows (kVAr) for either demand or generation. However, the EDCM charges do reflect the effect on the network of the Customer's power factor for example unit charges can increase if your site power factor is poor, lower than 0.95. Improving your site's power factor will also reduce the maximum demand (kVA) for the same power consumed in kW thus providing scope to reduce your agreed capacity requirements.

Western Power Distribution (East Midlands) plc - Effective from 1 April 2015 - Final LV and HV charges

Time Bands for Half Hourly Metered Properties											
Time periods	Red Time Band	Amber Time Band	Green Time Band								
Monday to Friday	16:00 to 19:00	07:30 to 16:00 19:00 to 21:00	00:00 to 07:30 21:00 to 24:00								
Weekends			00:00 to 24:00								
Notes	All the above times are in UK Clock time										

Time Bands for Ha	If Hourly Uni	metered Proj	perties			
	Black Time	Yellow Time	Green Time			
	Band	Band	Band			
Monday to Friday Nov to Feb	16:00 to 19:00	07:30 to 16:00	00:00 to 07:30			
Monday to Thday Nov to Teb	10.00 10 19.00	19:00 to 21:00	21:00 to 24:00			
Monday to Friday Mar to Oct		07:30 to 21:00	00:00 to 07:30			
		07.30 10 21.00	21:00 to 24:00			
Weekends			00:00 to 24:00			
Notes	All the above times are in UK Clock time					

	Open LLFCs	PCs	Unit rate 1 p/kWh (red/black)	Unit rate 2 p/kWh (amber/yellow)	Unit rate 3 p/kWh (green)	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess capacity charge p/kVA/day	Closed LLFCs
Domestic Unrestricted	1	1	2.133			2.61				2
Domestic Two Rate	3	2	2.429	0.060		2.61				4, 8, 10
Domestic Off Peak (related MPAN)	11	2	0.550							
Small Non Domestic Unrestricted	13	3	1.617			4.93				22, 34, 43
Small Non Domestic Two Rate	37	4	1.875	0.052		4.93				16, 19, 28, 31, 49, 52
Small Non Domestic Off Peak (related MPAN)	901	4	0.270							
LV Medium Non-Domestic	81	5-8	1.859	0.048		23.68				83, 85
LV Sub Medium Non-Domestic	80	5-8	1.343	0.033		3.39				
LV Network Domestic	246	0	12.909	0.644	0.055	2.61				
LV Network Non-Domestic Non-CT	247	0	11.304	0.548	0.048	4.93				
LV HH Metered	58, 990	0	9.982	0.431	0.038	7.88	2.23	0.353	2.23	

	Open LLFCs	PCs	Unit rate 1 p/kWh (red/black)	Unit rate 2 p/kWh (amber/yellow)	Unit rate 3 p/kWh (green)	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess capacity charge p/kVA/day	Closed LLFCs
LV Sub HH Metered	59	0	8.877	0.312	0.029	5.96	3.02	0.297	3.02	
HV HH Metered	60, 991	0	6.434	0.140	0.015	59.88	3.88	0.192	3.88	929
NHH UMS category A	800	8	1.770							
NHH UMS category B	801	1	2.329							
NHH UMS category C	802	1	3.729							
NHH UMS category D	803	1	1.287							
LV UMS (Pseudo HH Metered)	804	0	34.400	1.047	0.608					
LV Generation NHH or Aggregate HH	986	8 & 0	-0.709							
LV Sub Generation NHH	970	8	-0.616							
LV Generation Intermittent	971	0	-0.709					0.247		
LV Generation Non-Intermittent	973	0	-6.133	-0.452	-0.031			0.247		
LV Sub Generation Intermittent	972	0	-0.616					0.224		
LV Sub Generation Non-Intermittent	974	0	-5.393	-0.378	-0.025			0.224		
HV Generation Intermittent	975	0	-0.433			28.93		0.177		
HV Generation Non-Intermittent	977	0	-3.973	-0.224	-0.013	28.93		0.177		

#### Western Power Distribution (East Midlands) plc - Effective from 1 April 2015 - Final EDCM charges

Time Periods for Desig	gnated EHV Properties
Time periods	Super Red Time Band
Monday to Friday Nov to Feb	16:00 to 19:00
Notes	All the above times are in UK Clock time

784         784         1170000447716         705         705         1170000447725         Prestop Park Farm PV           785         785         1170000447479         706         706         1170000447488         Smith Hall Solar Farm           786         786         1170000447497         707         707         1170000447480         Smith Hall Solar Farm           786         787         787         1170000447497         707         707         1170000451430         Aston House Solar Farm           824         824         1100039676992         600         600         Network Rail Bytham           825         825         1100039676992         601         601         1100050641453         Network Rail Grantham           826         826         1100039676965         602         602         1100050106971         Network Rail Staythorpe           827         827         1100039676965         603         603         1100050314637         Network Rail Retford           828         828         1100050106554         604         604         1130000029600         Network Rail Retford           830         830         1100050106554         605         605         1130000029619         Network Rail Tarmworth	0.000 0.000 1.210 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000	0.95 12.39 5.32 3.07 4750.82 4234.42 0.00 5933.43 4550.36 7095.88 4503.38	2.50 2.50 2.50 7.51 7.50 1.52 8.04 3.96 3.66	2.50 2.50 2.50 7.51 7.50 1.52 8.04 3.96 3.66	0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000	270.19 495.47 265.83 504.78 0.00 0.00 0.00 0.00	0.06 0.06 0.06 0.00 0.00 0.00 0.00 0.00	0.06 0.06 0.06 0.00 0.00 0.00 0.00 0.00
786         786         1170000447497         707         707         1170000447502         Park Farm Solar Ashby           787         787         1170000451420         708         708         1170000451439         Aston House Solar Farm           824         824         1100039676983, 1100039676992         600         600         Network Rail Bytham           825         825         1100039676900, 1100039676906         601         601         1100050641453         Network Rail Grantham           826         826         11000396769657, 11000396769655, 1000396769654         602         602         1100050106971         Network Rail Staythorpe           827         827         11000396769654, 1000050106554         603         603         1100050314637         Network Rail Retford           828         828         1100050106554         604         604         113000029600         Network Rail Tamworth           830         830         1100050106554         606         606         113000029619         Network Rail Wolverton           831         831         1100030106545         606         606         113000029628         Jaguar Cars	0.000 1.210 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000	5.32 3.07 4750.82 4234.42 0.00 5933.43 4550.36 7095.88 4503.38	2.50 2.50 7.51 7.50 1.52 8.04 3.96 3.66	2.50 2.50 7.51 7.50 1.52 8.04 3.96	0.000 0.000 0.000 0.000 0.000 0.000	265.83 504.78 0.00 0.00 0.00 0.00	0.06 0.06 0.00 0.00 0.00	0.06 0.06 0.00 0.00 0.00
786         786         1170000447497         707         707         1170000447502         Park Farm Solar Ashby           787         787         1170000451420         708         708         1170000451439         Aston House Solar Farm           824         824         1100039676983, 1100039676992         600         600         Network Rail Bytham           825         825         1100039676900, 1100039676906         601         601         1100050641453         Network Rail Grantham           826         826         11000396769657, 11000396769655, 1000396769654         602         602         1100050106971         Network Rail Staythorpe           827         827         11000396769654, 1000050106554         603         603         1100050314637         Network Rail Retford           828         828         1100050106554         604         604         113000029600         Network Rail Tamworth           830         830         1100050106554         606         606         113000029619         Network Rail Wolverton           831         831         1100030106545         606         606         113000029628         Jaguar Cars	1.210 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000	3.07 4750.82 4234.42 0.00 5933.43 4550.36 7095.88 4503.38	2.50 7.51 7.50 1.52 8.04 3.96 3.66	2.50 7.51 7.50 1.52 8.04 3.96	0.000 0.000 0.000 0.000 0.000	504.78 0.00 0.00 0.00 0.00	0.06 0.00 0.00 0.00	0.06 0.00 0.00 0.00
787         787         1170000451420         708         708         1170000451439         Aston House Solar Farm           824         824         1100039676992, 1100039676992         600         600         Network Rail Bytham           825         825         110003967690, 110003967690, 1100039676706         601         601         1100050641453         Network Rail Grantham           826         826         1100050967276         602         602         1100050106971         Network Rail Staythorpe           827         827         11000509675965, 1100039676974         603         603         1100050104537         Network Rail Retford           828         828         1100050106554         604         604         113000029600         Network Rail Rugby           829         820         1100050106554         605         605         113000029619         Network Rail Tamworth           830         830         1100050106545         606         606         113000029628         Network Rail Wolverton           831         831         1100020106645         606         606         113000029628         Network Rail Wolverton	1.210 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000	3.07 4750.82 4234.42 0.00 5933.43 4550.36 7095.88 4503.38	2.50 7.51 7.50 1.52 8.04 3.96 3.66	2.50 7.51 7.50 1.52 8.04 3.96	0.000 0.000 0.000 0.000 0.000	504.78 0.00 0.00 0.00 0.00	0.06 0.00 0.00 0.00	0.06 0.00 0.00 0.00
824         824         1100039676983, 1100039676992         600         600         Network Rail Bytham           825         825         1100039676992         601         601         1100050641453         Network Rail Bytham           826         826         1100039676706         601         601         1100050641453         Network Rail Grantham           826         826         1100039676965, 1100039676974         602         602         1100050106971         Network Rail Staythorpe           828         828         1100050106554         603         603         1100050314637         Network Rail Retford           829         829         1100050106554         604         604         113000029600         Network Rail Rugby           830         830         1100050106572         605         605         113000029619         Network Rail Tamworth           830         830         1100050106575         606         606         113000029618         Network Rail Wolverton           831         831         11000230106545         606         606         113000029628         Jaguar Cars	0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000	4750.82 4234.42 0.00 5933.43 4550.36 7095.88 4503.38	7.51 7.50 1.52 8.04 3.96 3.66	7.51 7.50 1.52 8.04 3.96	0.000 0.000 0.000 0.000	0.00 0.00 0.00 0.00	0.00 0.00 0.00	0.00 0.00 0.00
824         624         1100039676992         600         600         Network Rail Bytham           825         825         110003967690, 1100039676706         601         601         1100050641453         Network Rail Grantham           826         826         1100039676965, 1100039676965, 827         602         602         1100050106971         Network Rail Stratham           827         827         1100039676965, 1100039676974         603         603         1100050314637         Network Rail Retford           828         828         1100050106554         604         604         113000029600         Network Rail Rugby           829         829         1100050106572         605         605         113000029619         Network Rail Tamworth           830         830         1100050106545         606         606         113000029628         Network Rail Wolverton           831         831         1100023062086          506         506         13000029628         Network Rail Wolverton	0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000	4234.42 0.00 5933.43 4550.36 7095.88 4503.38	7.50 1.52 8.04 3.96 3.66	7.50 1.52 8.04 3.96	0.000 0.000 0.000	0.00 0.00 0.00	0.00	0.00
825         825         1100039676706         601         110005041433         Network Rail Graftmam           826         826         1100050106527         602         602         1100050106971         Network Rail Graftmam           827         827         1100039676974         603         603         110005014637         Network Rail Staythorpe           828         828         1100050106554         604         604         113000029600         Network Rail Rugby           829         829         1100050106572         605         605         113000029619         Network Rail Tamworth           830         830         1100050106545         606         606         1130000029628         Network Rail Wolverton           831         831         1100050106545         606         606         130000029628         Jaguar Cars	0.000 0.000 0.000 0.000 0.000 0.000 0.000	0.00 5933.43 4550.36 7095.88 4503.38	1.52 8.04 3.96 3.66	1.52 8.04 3.96	0.000	0.00	0.00	0.00
827         827         1100039676965, 1100039676974         603         603         1100050314637         Network Rail Retford           828         828         1100050106554         604         604         113000029600         Network Rail Rugby           829         829         1100050106554         605         605         113000029619         Network Rail Tamworth           830         830         1100050106545         606         606         113000029628         Network Rail Wolverton           831         831         1100039602086         Jaguar Cars         Jaguar Cars         Jaguar Cars	0.000 0.000 0.000 0.000 0.000 0.000	5933.43 4550.36 7095.88 4503.38	8.04 3.96 3.66	8.04 3.96	0.000	0.00		
827         627         1100039676974         603         603         1100050314537         Network Rail Retrord           828         828         1100050106554         604         604         1130000029600         Network Rail Retrord           829         829         1100050106572         605         605         113000029619         Network Rail Tamworth           830         830         1100050166545         606         606         113000029628         Network Rail Wolverton           831         831         1100039602866         Jaguar Cars         Jaguar Cars	0.000 0.000 0.000 0.000 0.000	4550.36 7095.88 4503.38	3.96 3.66	3.96			0.00	0.00
829         829         1100050106572         605         605         113000029619         Network Rail Tamworth           830         830         1100050106545         606         606         113000029628         Network Rail Wolverton           831         831         1100039602086         Jaguar Cars	0.000 0.000 0.000 0.000	7095.88 4503.38	3.66		0.000			
830         830         1100050106545         606         606         113000029628         Network Rail Wolverton           831         831         1100039602086         Jaguar Cars	0.000 0.000 0.000	4503.38		2.66		0.00	0.00	0.00
830         830         1100050106545         606         606         113000029628         Network Rail Wolverton           831         831         1100039602086         Jaguar Cars	0.000			3.00	0.000	0.00	0.00	0.00
831 831 1100039602086 Jaguar Cars	0.000		3.27	3.27	0.000	0.00	0.00	0.00
	0.000	105.59	9.28	9.28	0.000	0.00	0.00	0.00
832 832 1100039600655 Alstom Frankton		2674.13	2.45	2.45	0.000	0.00	0.00	0.00
833 833 1100039602156 University of Warwick		105.59	6.10	6.10	0.000	0.00	0.00	0.00
834 834 1100039603131 Durlop Factory	0.000	105.59	6.19	6.19	0.000	0.00	0.00	0.00
835 835 1160001139525, Bombardiar	1.239	730.16	5.55	5.55	0.000	0.00	0.00	0.00
000 000 116000103030 Dombalder	0.000	000 77	0.00	0.00	0.000	0.00	0.00	0.00
836 836 1100039600015 British Steel	0.000	688.77	2.62	2.62	0.000	0.00	0.00	0.00
837 837 1100039669504 607 607 1100050223110 Acordis	1.193	536.34	2.33	2.33	0.000	0.00	0.00	0.00
838 838 11444444443 Derwent	0.000	1602.21	2.49	2.49	0.000	0.00	0.00	0.00
839 839 1100039667570 GEC Alsthom	0.000	1291.65	2.01	2.01	0.000	0.00	0.00	0.00
840 840 1100050311194, 1100050311185 St Gobain	1.217	459.18	3.67	3.67	0.000	0.00	0.00	0.00
841 841 1100039603559 Toyota	1.221	7492.26	2.40	2.40	0.000	0.00	0.00	0.00
842 842 1100039600051 610 610 1100050222428 Derby Co-Generation	0.000	106.45	2.08	2.08	0.000	0.00	0.00	0.00
843 843 1100039600060, 1100050311167 Rolls Royce Sinfin C	1.212	11002.69	0.96	0.96	0.000	0.00	0.00	0.00
844 844 1100039671841 609 609 1100050222552 ABR Foods	0.000	433.95	1.42	1.42	0.000	0.00	0.00	0.00
845 845 1160001236210 635 635 1160001236229 Petsoe Wind Farm	0.000	16.54	1.66	1.66	0.000	926.03	0.06	0.06
846 846 11000912052 700 700 1170009120225 Castle Cement	0.000	3051.54	3.58	3.58	0.000	112.64	0.06	0.06
847 847 1100050013290, Buchy Cement	0.000	1353.94	4.68	4.68	0.000	0.00	0.00	0.00
848         848         1100050314594         1100050222604         Coventry & Solibuli Waste	0.000	88.85	1.62	1.62	0.000	0.00	0.00	0.00
848 848 110003967446 632 632 1100090222604 Coventry & Solinuli Waste 117000014575 611 611 117000014584 Bentinck Generation	0.000	7.11	1.74	1.74	0.000	170.68	0.00	0.00
	0.000	7.11 709.22	2.12	2.12	0.000	6903.17	0.06	0.06
853 853 1100770095532 612 612 1100770095541 Calvert Landfill	0.000	27.66	1.39	1.39	0.000	0.00	0.00	0.00
854 854 1100770104666 613 613 1100770104693 Weldon Landfill	0.000	29.43	1.39	1.39	0.000	0.00	0.00	0.00
855 855 1100770099918 614 614 1100770099927 Goosy Lodge Power	0.000	42.54	1.39	1.39	0.000	0.00	0.00	0.00
856 856 1160000116234, 1160000135185 BAR Honda	0.000	495.48	3.38	3.38	0.000	0.00	0.00	0.00
857 857 1160000226327 615 615 1160000226336 Burton Wolds Wind Farm	0.000	6.30	1.44	1.44	0.000	0.00	0.00	0.00
858 858 1100039606090 616 616 Network Rail Bretton	0.000	8416.87	3.83	3.83	0.000	0.00	0.00	0.00
859 859 1100770683368 617 617 1100770683377 Bambers Farm Wind Farm	0.000	2.26	1.47	1.47	0.000	0.00	0.00	0.00
860 860 1160000213601 618 618 1160000213610 Vine House Wind Farm	0.000	41.10	1.69	1.69	0.000	0.00	0.00	0.00
861 861 1160000154150 619 619 1160000154160 Red House Wind Farm	0.000	8.05	1.63	1.63	0.000	0.00	0.00	0.00
862 862 1160000186551 620 620 1160000186560 Daneshill Landfill	0.000	40.65	1.40	1.40	0.000	0.00	0.00	0.00
863 863 1130000053950 Corby Power demand	0.000	673.27	2.34	2.34	0.000	0.00	0.00	0.00
863         864         864         1160000745093         621         621         1160000745066, 1130000079897         Newton Longville Landfill	0.000	51.84	1.39	1.39	0.000	0.00	0.00	0.00
865 865 1160000909822 622 622 1160000909840 Hollies Wind Farm	0.000	1.78	1.63	1.63	0.000	249.90	0.06	0.06
866 866 1130000044004 629 629 1130000044013 Lynn Wind Farm	0.000	158.35	1.68	1.68	0.000	0.00	0.00	0.00

Import Unique Identifier	LLFC	Import MPANs/MSIDs	Export Unique Identifier	LLFC	Export MPANs/MSIDs	Name	Import Super Red unit rate (p/kWh)	Import fixed charge (p/day)	Import capacity rate (p/kVA/day)	Import exceeded capacity rate (p/kVA/day)	Export Super Red unit rate (p/kWh)	Export fixed charge (p/day)	Export capacity rate (p/kVA/day)	Export exceeded capacity rate (p/kVA/day)
867	867	1130000044022	630	630	1130000044031	Inner Dowsing Wind Farm	0.000	158.35	1.67	1.67	0.000	0.00	0.00	0.00
868	868	1160000999037	631	631	1160000999046	Bicker Fen	0.000	23.60	1.46	1.46	0.000	1752.82	0.06	0.06
869	869	1100039667455	634	634	1100050222473	London Road Heat Station	0.000	45.40	1.47	1.47	0.000	0.00 2646.39	0.00	0.00
870	870 871	1160001253330	633	633	1160001253321	Lindhurst Wind Farm	0.000	13.93 3300.88	1.65 2.45	1.65 2.45	0.000	2646.39	0.06	0.06
871 872	871	1100039600103 1100039600380				Staveley Works AP Drivelines	0.000	55.07	6.61	6.61	0.000	0.00	0.00	0.00
873	873	1100039600380				Rolls Royce Coventry	0.000	105.59	7.02	7.02	0.000	0.00	0.00	0.00
874	874	1100039600460				Daw Mill UK Coal	0.501	2868.85	5.05	5.05	0.000	0.00	0.00	0.00
875	875	1100039667989				Caterpillar	0.000	2648.96	5.26	5.26	0.000	0.00	0.00	0.00
876	876	1100039602323				Santander Carlton Park	0.000	105.59	8.26	8.26	0.000	0.00	0.00	0.00
877	877	1100039600308				Brush	0.000	105.59	4.29	4.29	0.000	0.00	0.00	0.00
878	878	1170000352384, 1170000352409				JCB	1.245	105.59	12.84	12.84	0.000	0.00	0.00	0.00
879	879	1100039606197				Cast Bar UK	0.000	158.39	7.05	7.05	0.000	0.00	0.00	0.00
880	880	1100039668227				Bretby GP	0.000	52.80	7.98	7.98	0.000	0.00	0.00	0.00
881	881	1100039601028				Holwell Works	0.000	105.59	6.60	6.60	0.000	0.00	0.00	0.00
882	882	1100039601019				Pedigree Petfoods	0.000	52.80	7.09	7.09	0.000	0.00	0.00	0.00
883	883	1100039601339				Alstom Wolverton	0.311	105.59	6.12	6.12	0.000	0.00	0.00	0.00
884	884	1100039600567				Colworth Laboratory	0.000	105.59	7.86	7.86	0.000	0.00	0.00	0.00
885	885	1100039601923, 1100039601932	636	636	1100050222464	Boots Thane Road	0.000	586.85	2.72	2.72	0.000	0.00	0.00	0.00
886	886	1100039606294	608	608	1100050222446	QMC	0.000	59.90	3.76	3.76	0.000	0.00	0.00	0.00
887	887	1100039604358				British Gypsum	0.000	2251.45	5.37	5.37	0.000	0.00	0.00	0.00
888	888	1100039605139, 1100039605148				Melbourne STW	1.222	105.59	6.77	6.77	0.000	0.00	0.00	0.00
889	889	1100039601116, 1100050484817				Whetstone	0.000	105.59	5.47	5.47	0.000	0.00	0.00	0.00
890	890	1100039603647, 1100039603656				Holbrook Works	0.000	105.59	4.18	4.18	0.000	0.00	0.00	0.00
891	891	1100050674421, 1100050677575				Astrazeneca Charnwood	0.000	3065.80	2.50	2.50	0.000	0.00	0.00	0.00
892	892	116000002893, 1160000065918	637	637	1160001059394	B&Q Manton	0.000	45.25	6.74	6.74	0.000	60.34	0.06	0.06
893	893	1160001007100, 1160001122717				Transco Churchover	0.000	105.59	3.63	3.63	0.000	0.00	0.00	0.00
894	894	1100039600033		-		Alstom Rugby	0.000	2122.57	3.16	3.16	0.000	0.00	0.00	0.00
896	896	1160001363390	638	638	1160001363380	Low Spinney Wind Farm	0.000	85.13	1.51	1.51	0.000	2792.19	0.06	0.06
897	897	1160001457392	639	639	1160001457408	Swinford Wind Farm	0.000	52.47	1.43	1.43	0.000	2405.08	0.06	0.06
898 899	898	1170000117971	641	641	1170000117980	Yelvertoft Wind Farm Maxwell House Data Centre	0.000	42.11 6629.23	1.45 2.10	1.45 2.10	0.000	2302.08 0.00	0.06	0.06
902	899 902	1170000199789	650	650	1170000199798	Burton Wolds Wind Farm phase 2	0.000	26.79	1.51	1.51	0.000	1929.21	0.06	0.00
902	902	1170000199789	650	650	1170000199798	Shacks Barn Generation	0.000	7.38	1.39	1.39	0.000	368.97	0.06	0.06
903	903	1160001324665	031	001	1170000137300	Hatton Gas Compressor	0.000	20383.98	2.82	2.82	0.000	0.00	0.00	0.00
905	905	11700001324003	642	642	1170000112486	North Hykeham EFW	0.000	8.68	1.79	1.79	-0.213	45.51	0.06	0.06
906	906	1160001415347	643	643	1160001415356	Sleaford Renewable Energy Plant	0.000	70.14	2.10	2.10	0.000	1052.11	0.06	0.06
907	907	1170000059210	644	644	1170000059186	Bilsthorpe Wind Farm	0.000	13.00	1.41	1.41	0.000	274.46	0.06	0.06
908	908	1170000117944	645	645	1170000117953	Old Dalby Lodge Wind Farm	0.000	22.15	1.51	1.51	0.000	338.94	0.06	0.06
909	909	1170000146670	652	652	1170000146680	Willoughby STOR generation	0.000	0.39	1.39	1.39	0.000	78.51	0.06	0.06
910	910	1130000085288				Rolls Royce AB&E 33kV	1.249	0.00	3.77	3.77	0.000	0.00	0.00	0.00
911	911	1170000110600	647	647	1170000110610	The Grange Wind Farm	0.000	19.71	1.69	1.69	0.000	2759.20	0.06	0.06
912	912	1170000111881	648	648	1170000111890	Clay Lake STOR	0.000	0.71	1.73	1.73	0.000	53.48	0.06	0.06
913 914	913 914	1170000113443 1170000172954	649 653	649 653	1170000113452 1170000172963	Balderton STOR Wymeswold Solar Park	0.000	0.54 4.72	2.12 3.82	2.12 3.82	0.000	53.65 2362.35	0.06	0.06
914	914	1170000172954	654	653	1170000172963	French Farm Wind Farm	0.000	82.37	1.51	1.51	0.000	2362.35	0.06	0.06
915	916	1170000398486	646	646	1170000398495	Lilbourne Wind Farm	0.000	8.44	1.51	1.51	0.000	674.82	0.06	0.06
917	917	1170000154538	655	655	1170000154547	Chelvaston Renewable	0.000	88.47	1.42	1.42	0.000	2884.05	0.06	0.06
918	918	1170000174827	656	656	1170000174836	Beachampton Solar Farm	0.000	13.61	1.77	1.77	0.000	408.27	0.06	0.06
919	919	1170000182961	657	657	1170000182970	Croft End Solar Farm	0.000	1.96	2.81	2.81	0.000	490.11	0.06	0.06
920	920	1170000233552	658	658	1170000233570	M1 Wind farm	0.000	6.39	1.51	1.51	0.000	238.45	0.06	0.06
921	921	1170000265270	659	659	1170000265280	Leamington STOR	0.000	35.40	2.01	2.01	0.000	1123.89	0.06	0.06
922	922	1170000280108	660	660	1170000280117	Low Farm Anaerobic Dig	0.000	232.17	1.39	1.39	0.000	696.50	0.06	0.06
923	923	1170000280960	691	691	1170000280970	Turweston Airfield Solar Farm	0.000	1.41	2.50	2.50	0.000	301.29	0.06	0.06
924	924	1170000281175	692	692	1170000281193	Burton Pedwardine Solar	0.000	4.10	1.58	1.58	0.000	451.15	0.06	0.06
925	925	1170000306909	693	693	1170000306918	Little Morton Farm Solar	0.000	3.33	2.50	2.50	0.000	399.32	0.06	0.06
930	930	1170000073288				Rockingham	0.000	6348.90	2.26	2.26	0.000	0.00	0.00	0.00

Import Unique Identifier	LLFC	Import MPANs/MSIDs	Export Unique Identifier	LLFC	Export MPANs/MSIDs	Name	Import Super Red unit rate (p/kWh)	Import fixed charge (p/day)	Import capacity rate (p/kVA/day)	Import exceeded capacity rate (p/kVA/day)	Export Super Red unit rate (p/kWh)	Export fixed charge (p/day)	Export capacity rate (p/kVA/day)	Export exceeded capacity rate (p/kVA/day)
931	931	1170000086612, 1170000091783, 1170000091792, 1170000091808				Santander Carlton Park 132/11	0.000	0.00	1.23	1.23	0.000	0.00	0.00	0.00
932		1160001446600				Delphi Diesel	0.000	55.07	6.61	6.61	0.000	0.00	0.00	0.00
940 941	940 941	1170000306884 1170000313162	694 695	694 695	1170000306893 1170000313171	Lodge Farm Solar Park Ermine Farm PV	0.000	19.24 41.18	2.50 2.48	2.50 2.48	0.000	962.03 5559.80	0.06	0.06
941	941	1170000313162	695	695	1170000313171	Ridge Solar Park	0.000	3.77	2.48	2.40	0.000	376.56	0.06	0.06
943	943	1170000325283	697	697	1170000325292	Winwick Wind Farm	0.000	27.08	1.53	1.53	0.000	1723.46	0.06	0.06
944	944	1170000325308	698	698	1170000325317	Watford Lodge Wind Farm	0.000	42.33	1.53	1.53	0.000	3023.26	0.06	0.06
945 946	945 946	1170000326454 1170000337508	699 701	699 701	1170000326463 1170000337517	Leverton Solar Park Burton Pedwardine Phase 2	0.000	1.76	2.50 2.50	2.50 2.50	0.000	264.12 647.17	0.06	0.06
946	946	1170000369068	701	701	1170000337517	Hartwell Solar Farm	0.000	15.73	2.50	2.50	0.000	2359.48	0.06	0.06
948		1170000369100	703	703	1170000369110	Eakley Lanes Solar North	0.000	21.82	2.50	2.50	0.000	1090.95	0.06	0.06
949		1170000369129	704	704	1170000369147	Eakley Lanes Solar South	0.000	5.32	2.50	2.50	0.000	265.83	0.06	0.06
950 951	950 951	1170000388743 1170000394960	661 662	661 662	1170000388752 1170000394979	Welbeck Colliery PV Newton Road PV	0.000	5.24 3.91	2.50 2.50	2.50 2.50	0.000	502.62 374.90	0.06	0.06
951 952	951	1170000394960 1170000395954	662	662	1170000394979	Newton Road PV New Albion Wind Farm	0.000	3.91	2.50	2.50	0.000	2517.38	0.06	0.06
953	953	1170000400772	664	664	1170000400781	Moat Farm PV	0.000	15.61	2.50	2.50	0.000	936.72	0.06	0.06
954		1170000407875	665	665	1170000407884	Bilsthorpe Solar	0.000	7.16	2.50	2.50	0.000	687.43	0.06	0.06
New Import 1	New Import 1	New Import 1	New Export 1	New Export 1	New Export 1	Bilsthorpe Solar Farm	0.000	20.80 29.53	3.60 3.60	3.60 3.60	0.000	2433.32 596.61	0.06	0.06
955 956	955 956	1170000409696 1170000415946	666 667	666 667	1170000409701 1170000415955	Hall Farm PV Gaultney Solar Park	0.000	0.82	2.50	2.50	0.000	296.62	0.06	0.06
957		1170000413692	668	668	1170000413335	Fiskerton Solar Farm	0.000	6.34	2.65	2.65	0.000	1900.72	0.06	0.06
958	958	1170000424904	669	669	1170000424913	Mount Mill Solar Park	0.000	4.08	2.50	2.50	0.000	611.44	0.06	0.06
959	959	1170000427170	670	670	1170000427180	Podington Airfield WF	0.000	100.19	1.79	1.79	0.000	6312.15	0.06	0.06
960 961	960 961	1170000428528 1170000430182	671 672	671 672	1170000428537 1170000430191	Branston South PV Farm Eakring Solar Farm	0.000	2.91 1.47	2.65 2.50	2.65 2.50	0.000	873.15 294.92	0.06	0.06
962	962	1170000439877	673	673	1170000439886	Ragdale PV Solar Park	0.000	84.48	2.50	2.50	0.000	1370.20	0.06	0.06
963	963	1170000438312	674	674	1170000438321	Thoresby Solar Farm	0.000	5.54	2.50	2.50	0.000	553.86	0.06	0.06
964		1170000437211	675	675	1170000437220	Welbeck Solar Farm	0.000	3.83	2.50	2.50	0.000	504.02	0.06	0.06
965 966		1170000444690 1170000445115	676 677	676 677	1170000444681 1170000445133	Atherstone Solar Farm Babworth Estate PV Farm	0.000	1.81 2.80	2.50 2.50	2.50 2.50	0.000	506.04 448.76	0.06	0.06
967		1170000446119	678	678	1170000446128	Gawcott Fields Farm Solar Park	0.000	3.00	2.50	2.50	0.000	254.82	0.06	0.06
968	968	1170000446615	679	679	1170000446606	Homestead Farm Solar Park	0.000	4.08	2.50	2.50	0.000	611.44	0.06	0.06
969	969	1170000447033	680	680	1170000447042	Grange Solar Farm	0.000	1.44	2.50	2.50	0.000	269.71	0.06	0.06
New Import 2 2034	New Import 2 2034	New Import 2	New Export 2	New Export 2	New Export 2	Grange Farm Solar Farm Huntingdon Interconnector	0.000	23.95 0.00	2.50 3.02	2.50 3.02	0.000	483.90 0.00	0.06	0.06
2034	2034		7015	7015		Corby Power generation	0.000	0.00	0.02	0.00	0.000	171.00	0.06	0.06
New Import 3	New Import 3	New Import 3	New Export 3	New Export 3	New Export 3	Arkwright Solar Farm	0.000	8.34	2.72	2.72	0.000	1000.81	0.06	0.06
New Import 4	New Import 4	New Import 4	New Export 4	New Export 4	New Export 4	Baddesley Colliery Solar Farm	0.000	4.14	3.60	3.60	0.000	503.71	0.06	0.06
New Import 5 New Import 6	New Import 5 New Import 6	New Import 5 New Import 6	New Export 5 New Export 6	New Export 5 New Export 6	New Export 5 New Export 6	Barnwell Manor Solar Farm Brafield Green Solar Farm	0.000	60.13 28.52	2.50 2.50	2.50 2.50	0.000	3340.81 1426.16	0.06	0.06
New Import 8	New Import 7	New Import 8	New Export 8	New Export 8	New Export 7	Brampton Valley Way Solar Farm	0.000	10.26	2.50	2.50	0.000	615.88	0.06	0.06
New Import 8	New Import 8	New Import 8	New Export 8	New Export 8	New Export 8	Burton Cliff Farm Solar Farm	0.000	1.01	2.65	2.65	0.000	506.84	0.06	0.06
New Import 9	New Import 9	New Import 9	New Export 9	New Export 9	New Export 9	Calvert Landfill EFW	0.000	787.77	1.03	1.03	0.000	6493.10	0.06	0.06
	New Import 10 New Import 11	New Import 10 New Import 11	New Export 10 New Export 11	New Export 10 New Export 11	New Export 10 New Export 11	Churchover Solar Farm Cockley Road Solar Farm	0.000	10.72 0.88	2.50 2.50	2.50 2.50	0.000	1286.16 876.42	0.06	0.06
New Import 12		New Import 12	New Export 12		New Export 12	Coventry West Solar Farm	0.000	5.47	3.39	3.39	0.000	765.39	0.06	0.06
New Import 13	New Import 13	New Import 13	New Export 13	New Export 13	New Export 13	Cropwell Road Solar Farm	0.000	2.02	2.50	2.50	0.000	269.13	0.06	0.06
	New Import 14	New Import 14		New Export 14		Decoy Farm Crowland	0.000	3.27	1.51	1.51	0.000	294.18	0.06	0.06
New Import 15 789	New Import 15 789	New Import 15 1170000457617	New Export 15 710	New Export 15 710	New Export 15 1170000457626	Dorcas Lane Wind Farm Elms Farm Solar Farm	0.000	160.95 2.98	1.58 2.50	1.58 2.50	0.000	4292.03 268.16	0.06	0.06
		New Import 17	1.0	New Export 17	New Export 17	Fosse Way Solar Farm	0.000	9.20	2.50	2.50	0.000	1103.58	0.06	0.06
791	791	1170000463150	712	712	1170000463160	Glebe Farm Podington PV	0.000	77.07	2.48	2.48	0.000	5009.76	0.06	0.06
	New Import 19	New Import 19	New Export 19	New Export 19	New Export 19	Grange Fm Gaydon PV	0.000	19.49	3.60	3.60	0.000	3118.45	0.06	0.06
New Import 20 New Import 21	New Import 20 New Import 21	New Import 20 New Import 21	New Export 20 New Export 21	New Export 20 New Export 21	New Export 20 New Export 21	Hanby Grange Solar Farm Handley Park Solar Farm	0.000	3.88 5.03	3.60 2.50	3.60 2.50	0.000	503.98 502.82	0.06	0.06
New Import 21 New Import 22	New Import 21	New Import 21	New Export 21	New Export 21	New Export 21	Highfield Fm Honington PV	0.000	2.85	2.50	2.50	0.000	242.00	0.06	0.06
New Import 23		New Import 23	New Export 23	New Export 23	New Export 23	Horsemoor Drove Wind Farm	0.000	29.55	1.67	1.67	0.000	1477.73	0.06	0.06
New Import 24		New Import 24		New Export 24	New Export 24	John Brookes Sawmill	0.000	426.14	1.68	1.68	0.000	2711.80	0.06	0.06
New Import 25 New Import 26	New Import 25	New Import 25 New Import 26			New Export 25	Linridge Farm Solar Farm Little Harrowden Solar Farm	0.000	3.97 15.03	2.50 2.50	2.50 2.50	0.000	661.69 2254.98	0.06	0.06
	New Import 26 New Import 27	New Import 26 New Import 27	New Export 26 New Export 27	New Export 26 New Export 27	New Export 26 New Export 27	Little Harrowden Solar Farm Lound Solar Farm	0.000	15.03	2.50	2.50	0.000	752.06	0.06	0.06
New Import 28	New Import 28	New Import 28	New Export 28		New Export 28	Melton Road Solar Farm	0.000	1.62	2.50	2.50	0.000	269.53	0.06	0.06
New Import 29	New Import 29	New Import 29	New Export 29	New Export 29	New Export 29	Moore Farm Solar Farm	0.000	5.03	3.60	3.60	0.000	502.82	0.06	0.06

Import Unique Identifier	LLFC	Import MPANs/MSIDs	Export Unique Identifier	LLFC	Export MPANs/MSIDs	Name	Import Super Red unit rate (p/kWh)	Import fixed charge (p/day)	Import capacity rate (p/kVA/day)	Import exceeded capacity rate (p/kVA/day)	Export Super Red unit rate (p/kWh)	Export fixed charge (p/day)	Export capacity rate (p/kVA/day)	Export exceeded capacity rate (p/kVA/day)
790	790	1170000458550	711	711	1170000458569	Morton Solar Farm	0.000	2.20	2.50	2.50	0.000	505.65	0.06	0.06
New Import 31	New Import 31	New Import 31	New Export 31	New Export 31	New Export 31	Nailcote Farm Solar Farm	0.000	0.48	2.50	2.50	0.000	270.67	0.06	0.06
New Import 32	New Import 32	New Import 32	New Export 32	New Export 32	New Export 32	Naish Farm Solar Farm	0.000	1.92	3.60	3.60	0.000	269.22	0.06	0.06
788	788	1170000453756	709	709	1170000453765	Normanton-Le-Heath PV	0.000	1.35	2.54	2.54	0.000	269.80	0.06	0.06
New Import 34	New Import 34	New Import 34	New Export 34	New Export 34	New Export 34	Occupation Farm Wind Farm	0.000	28.16	1.64	1.64	0.000	1005.71	0.06	0.06
New Import 35	New Import 35	New Import 35	New Export 35	New Export 35	New Export 35	Preston Lodge Solar Farm	0.000	1.55	2.50	2.50	0.000	1084.92	0.06	0.06
New Import 36	New Import 36	New Import 36	New Export 36	New Export 36	New Export 36	Retford Road Solar Farm	0.000	8.33	3.60	3.60	0.000	499.53	0.06	0.06
794	794	1170000467554	715	715	1170000467563	Lockington Solar Farm	1.210	2.53	2.50	2.50	0.000	505.33	0.06	0.06
New Import 38	New Import 38	New Import 38	New Export 38	New Export 38	New Export 38	Shirebrook Wind Farm	0.000	17.58	1.64	1.64	0.000	879.00	0.06	0.06
New Import 39	New Import 39	New Import 39	New Export 39	New Export 39	New Export 39	Shuttington Fields Solar Farm	0.000	5.03	3.60	3.60	0.000	502.82	0.06	0.06
New Import 40	New Import 40	New Import 40	New Export 40	New Export 40	New Export 40	Standford Solar Farm	0.000	5.82	2.50	2.50	0.000	581.99	0.06	0.06
New Import 41	New Import 41	New Import 41	New Export 41	New Export 41	New Export 41	Strixton Solar Farm	0.000	49.78	2.50	2.50	0.000	3982.39	0.06	0.06
New Import 42	New Import 42	New Import 42	New Export 42	New Export 42	New Export 42	Sutton Bonnington PV	0.000	2.98	3.60	3.60	0.000	268.16	0.06	0.06
New Import 43	New Import 43	New Import 43	New Export 43	New Export 43	New Export 43	Swan Valley Wind Farm	0.000	3.13	1.58	1.58	0.000	294.31	0.06	0.06
New Import 44	New Import 44	New Import 44	New Export 44	New Export 44	New Export 44	Sywell Aerodrome PV	0.000	31.07	2.50	2.50	0.000	3106.87	0.06	0.06
New Import 45	New Import 45	New Import 45	New Export 45	New Export 45	New Export 45	Tathall End Solar Farm	0.000	14.01	2.70	2.70	0.000	1681.36	0.06	0.06
New Import 46	New Import 46	New Import 46	New Export 46	New Export 46	New Export 46	Tithe Farm Solar Farm	0.000	3.78	2.50	2.50	0.000	504.07	0.06	0.06
New Import 47	New Import 47	New Import 47	New Export 47	New Export 47	New Export 47	Town Farm Harold	0.000	4.49	2.50	2.50	0.000	269.12	0.06	0.06
792	792	1170000468015	713	713	1170000468024	Rolleston Park Solar	0.000	31.40	2.50	2.50	0.000	634.26	0.06	0.06
New Import 49	New Import 49	New Import 49	New Export 49	New Export 49	New Export 49	Whitsundoles Solar Farm	0.000	19.34	2.50	2.50	0.000	2901.53	0.06	0.06
New Import 50	New Import 50	New Import 50	New Export 50	New Export 50	New Export 50	Wide Lane Solar Farm	0.000	4.44	3.60	3.60	0.000	266.70	0.06	0.06
New Import 51	New Import 51	New Import 51	New Export 51	New Export 51	New Export 51	Wilsthorpe Farm	0.000	2.42	2.50	2.50	0.000	242.42	0.06	0.06

# Western Power Distribution (East Midlands) plc - Effective from 1 April 2015 - Final EDCM import charges

Import Unique Identifier	LLFC	Import MPANs/MSIDs	Name	Import Super Red unit rate (p/kWh)	Import fixed charge (p/day)	Import capacity rate (p/kVA/day)	Import exceeded capacity rate (p/kVA/day)
784	784	1170000447716	Prestop Park Farm PV		0.95	2.50	2.50
785	785	1170000447479	Smith Hall Solar Farm		12.39	2.50	2.50
786	786	1170000447497	Park Farm Solar Ashby		5.32	2.50	2.50
787	787	1170000451420	Aston House Solar Farm	1.210	3.07	2.50	2.50
824	824	1100039676983, 1100039676992	Network Rail Bytham		4,750.82	7.51	7.51
825	825	1100039676690, 1100039676706	Network Rail Grantham		4,234.42	7.50	7.50
826	826	1100050106527	Network Rail Staythorpe			1.52	1.52
827	827	1100039676965, 1100039676974	Network Rail Retford		5,933.43	8.04	8.04
828	828	1100050106554	Network Rail Rugby		4,550.36	3.96	3.96
829	829	1100050106572	Network Rail Tamworth		7,095.88	3.66	3.66
830	830	1100050106545	Network Rail Wolverton		4,503.38	3.27	3.27
831	831	1100039602086	Jaguar Cars		105.59	9.28	9.28
832	832	1100039600655	Alstom Frankton		2,674.13	2.45	2.45
833	833	1100039602156	University of Warwick		105.59	6.10	6.10
834	834	1100039603131	Dunlop Factory		105.59	6.19	6.19
835	835	1160001139525, 1160001030330	Bombardier	1.239	730.16	5.55	5.55
836	836	1100039600015	British Steel		688.77	2.62	2.62
837	837	1100039669504	Acordis	1.193	536.34	2.33	2.33
838	838	114444444443	Derwent		1,602.21	2.49	2.49
839	839	1100039667570	GEC Alsthom		1,291.65	2.01	2.01
840	840	1100050311194, 1100050311185	St Gobain	1.217	459.18	3.67	3.67
841	841	1100039603559	Toyota	1.221	7,492.26	2.40	2.40
842	842	1100039600051	Derby Co-Generation		106.45	2.08	2.08
843	843	1100039600060, 1100050311167	Rolls Royce Sinfin C	1.212	11,002.69	0.96	0.96
844	844	1100039671841	ABR Foods		433.95	1.42	1.42
845	845	1160001236210	Petsoe Wind Farm		16.54	1.66	1.66
846	846	1100039600042	Castle Cement		3,051.54	3.58	3.58

Import Unique Identifier	LLFC	Import MPANs/MSIDs	Name	Import Super Red unit rate (p/kWh)	Import fixed charge (p/day)	Import capacity rate (p/kVA/day)	Import exceeded capacity rate (p/kVA/day)
847	847	1100050013290, 1100050314594	Rugby Cement		1,353.94	4.68	4.68
848	848	1100039667446	Coventry & Solihull Waste		88.85	1.62	1.62
849	849	1170000014575	Bentinck Generation		7.11	1.74	1.74
852	852	1100050780529	Asfordby 132kV		709.22	2.12	2.12
853	853	1100770095532	Calvert Landfill		27.66	1.39	1.39
854	854	1100770104666	Weldon Landfill		29.43	1.39	1.39
855	855	1100770099918	Goosy Lodge Power		42.54	1.39	1.39
856	856	1160000116234, 1160000135185	BAR Honda		495.48	3.38	3.38
857	857	1160000226327	Burton Wolds Wind Farm		6.30	1.44	1.44
858	858	1100039606090	Network Rail Bretton		8,416.87	3.83	3.83
859	859	1100770683368	Bambers Farm Wind Farm		2.26	1.47	1.47
860	860	1160000213601	Vine House Wind Farm		41.10	1.69	1.69
861	861	1160000154150	Red House Wind Farm		8.05	1.63	1.63
862	862	1160000186551	Daneshill Landfill		40.65	1.40	1.40
863	863	1130000053950	Corby Power demand		673.27	2.34	2.34
864	864	1160000745093	Newton Longville Landfill		51.84	1.39	1.39
865	865	1160000909822	Hollies Wind Farm		1.78	1.63	1.63
866	866	1130000044004	Lynn Wind Farm		158.35	1.68	1.68
867	867	1130000044022	Inner Dowsing Wind Farm		158.35	1.67	1.67
868	868	1160000999037	Bicker Fen		23.60	1.46	1.46
869	869	1100039667455	London Road Heat Station		45.40	1.47	1.47
870	870	1160001253330	Lindhurst Wind Farm		13.93	1.65	1.65
871	871	1100039600103	Staveley Works		3,300.88	2.45	2.45
872	872	1100039600380	AP Drivelines		55.07	6.61	6.61
873	873	1100039600317	Rolls Royce Coventry		105.59	7.02	7.02
874	874	1100039600460	Daw Mill UK Coal	0.501	2,868.85	5.05	5.05
875	875	1100039667989	Caterpillar		2,648.96	5.26	5.26
876	876	1100039602323	Santander Carlton Park		105.59	8.26	8.26
877	877	1100039600308	Brush		105.59	4.29	4.29
878	878	1170000352384, 1170000352409	JCB	1.245	105.59	12.84	12.84
879	879	1100039606197	Cast Bar UK		158.39	7.05	7.05
880	880	1100039668227	Bretby GP		52.80	7.98	7.98
881	881	1100039601028	Holwell Works		105.59	6.60	6.60
882	882	1100039601019	Pedigree Petfoods		52.80	7.09	7.09

Import Unique Identifier	LLFC	Import MPANs/MSIDs	Name	Import Super Red unit rate (p/kWh)	Import fixed charge (p/day)	Import capacity rate (p/kVA/day)	Import exceeded capacity rate (p/kVA/day)
883	883	1100039601339	Alstom Wolverton	0.311	105.59	6.12	6.12
884	884	1100039600567	Colworth Laboratory		105.59	7.86	7.86
885	885	1100039601923, 1100039601932	Boots Thane Road		586.85	2.72	2.72
886	886	1100039606294	QMC		59.90	3.76	3.76
887	887	1100039604358	British Gypsum		2,251.45	5.37	5.37
888	888	1100039605139, 1100039605148	Melbourne STW	1.222	105.59	6.77	6.77
889	889	1100039601116, 1100050484817	Whetstone		105.59	5.47	5.47
890	890	1100039603647, 1100039603656	Holbrook Works		105.59	4.18	4.18
891	891	1100050674421, 1100050677575	Astrazeneca Charnwood		3,065.80	2.50	2.50
892	892	1160000002893, 1160000065918	B&Q Manton		45.25	6.74	6.74
893	893	1160001007100, 1160001122717	Transco Churchover		105.59	3.63	3.63
894	894	1100039600033	Alstom Rugby		2,122.57	3.16	3.16
896	896	1160001363390	Low Spinney Wind Farm		85.13	1.51	1.51
897	897	1160001457392	Swinford Wind Farm		52.47	1.43	1.43
898	898	1170000117971	Yelvertoft Wind Farm		42.11	1.45	1.45
899	899		Maxwell House Data Centre		6,629.23	2.10	2.10
902	902	1170000199789	Burton Wolds Wind Farm phase 2		26.79	1.51	1.51
903	903	1170000137579	Shacks Barn Generation		7.38	1.39	1.39
904	904	1160001324665	Hatton Gas Compressor		20,383.98	2.82	2.82
905	905	1170000112477	North Hykeham EFW		8.68	1.79	1.79
906	906	1160001415347	Sleaford Renewable Energy Plant		70.14	2.10	2.10
907	907	1170000059210	Bilsthorpe Wind Farm		13.00	1.41	1.41
908	908	1170000117944	Old Dalby Lodge Wind Farm		22.15	1.51	1.51
909	909	1170000146670	Willoughby STOR generation	4.6.40	0.39	1.39	1.39
910	910	113000085288	Rolls Royce AB&E 33kV	1.249	40.74	3.77	3.77
911	911	1170000110600	The Grange Wind Farm		19.71	1.69	1.69
912 913	912 913	1170000111881	Clay Lake STOR Balderton STOR		0.71	1.73 2.12	1.73 2.12
913 914	913 914	1170000113443			0.54		
		1170000172954	Wymeswold Solar Park		4.72	3.82	3.82
915	915		French Farm Wind Farm		82.37	1.51	1.51

Import Unique Identifier	LLFC	Import MPANs/MSIDs	Name	Import Super Red unit rate (p/kWh)	Import fixed charge (p/day)	Import capacity rate (p/kVA/day)	Import exceeded capacity rate (p/kVA/day)
916	916	1170000398486	Lilbourne Wind Farm		8.44	1.51	1.51
917	917	1170000154538	Chelvaston Renewable		88.47	1.42	1.42
918	918	1170000174827	Beachampton Solar Farm		13.61	1.77	1.77
919	919	1170000182961	Croft End Solar Farm		1.96	2.81	2.81
920	920	1170000233552	M1 Wind farm		6.39	1.51	1.51
921	921	1170000265270	Leamington STOR		35.40	2.01	2.01
922	922	1170000280108	Low Farm Anaerobic Dig		232.17	1.39	1.39
923	923	1170000280960	Turweston Airfield Solar Farm		1.41	2.50	2.50
924	924	1170000281175	Burton Pedwardine Solar		4.10	1.58	1.58
925	925	1170000306909	Little Morton Farm Solar		3.33	2.50	2.50
930	930	1170000073288	Rockingham		6,348.90	2.26	2.26
931	931	1170000086612, 1170000091783, 1170000091792, 1170000091808	Santander Carlton Park 132/11			1.23	1.23
932	932	1160001446600	Delphi Diesel		55.07	6.61	6.61
940	940	1170000306884	Lodge Farm Solar Park		19.24	2.50	2.50
941	941	1170000313162	Ermine Farm PV		41.18	2.48	2.48
942	942	1170000319234	Ridge Solar Park		3.77	2.50	2.50
943	943	1170000325283	Winwick Wind Farm		27.08	1.53	1.53
944	944	1170000325308	Watford Lodge Wind Farm		42.33	1.53	1.53
945	945	1170000326454	Leverton Solar Park		1.76	2.50	2.50
946	946	1170000337508	Burton Pedwardine Phase 2		18.49	2.50	2.50
947	947	1170000369068	Hartwell Solar Farm		15.73	2.50	2.50
948	948	1170000369100	Eakley Lanes Solar North		21.82	2.50	2.50
949	949	1170000369129	Eakley Lanes Solar South		5.32	2.50	2.50
950	950	1170000388743	Welbeck Colliery PV		5.24	2.50	2.50
951	951	1170000394960	Newton Road PV		3.91	2.50	2.50
952	952	1170000395954	New Albion Wind Farm		15.64	1.51	1.51
953	953	1170000400772	Moat Farm PV		15.61	2.50	2.50
954	954	1170000407875	Bilsthorpe Solar		7.16	2.50	2.50
New Import 1	New Import 1	New Import 1	Bilsthorpe Solar Farm		20.80	3.60	3.60
955	955	1170000409696	Hall Farm PV		29.53	3.60	3.60
956	956	1170000415946	Gaultney Solar Park		0.82	2.50	2.50
957	957	1170000413692	Fiskerton Solar Farm		6.34	2.65	2.65
958	958	1170000424904	Mount Mill Solar Park		4.08	2.50	2.50
959	959	1170000427170	Podington Airfield WF		100.19	1.79	1.79

Import Unique Identifier	LLFC	Import MPANs/MSIDs	Name	Import Super Red unit rate (p/kWh)	Import fixed charge (p/day)	Import capacity rate (p/kVA/day)	Import exceeded capacity rate (p/kVA/day)
960	960	1170000428528	Branston South PV Farm		2.91	2.65	2.65
961	961	1170000430182	Eakring Solar Farm		1.47	2.50	2.50
962	962	1170000439877	Ragdale PV Solar Park		84.48	2.50	2.50
963	963	1170000438312	Thoresby Solar Farm		5.54	2.50	2.50
964	964	1170000437211	Welbeck Solar Farm		3.83	2.50	2.50
965	965	1170000444690	Atherstone Solar Farm		1.81	2.50	2.50
966	966	1170000445115	Babworth Estate PV Farm		2.80	2.50	2.50
967	967	1170000446119	Gawcott Fields Farm Solar Park		3.00	2.50	2.50
968	968	1170000446615	Homestead Farm Solar Park		4.08	2.50	2.50
969	969	1170000447033	Grange Solar Farm		1.44	2.50	2.50
New Import 2	New Import 2	New Import 2	Grange Farm Solar Farm		23.95	2.50	2.50
2034	2034		Huntingdon Interconnector			3.02	3.02
New Import 3	New Import 3	New Import 3	Arkwright Solar Farm		8.34	2.72	2.72
New Import 4	New Import 4	New Import 4	Baddesley Colliery Solar Farm		4.14	3.60	3.60
New Import 5	New Import 5	New Import 5	Barnwell Manor Solar Farm		60.13	2.50	2.50
New Import 6	New Import 6	New Import 6	Brafield Green Solar Farm		28.52	2.50	2.50
New Import 7	New Import 7	New Import 7	Brampton Valley Way Solar Farm		10.26	2.50	2.50
New Import 8	New Import 8	New Import 8	Burton Cliff Farm Solar Farm		1.01	2.65	2.65
New Import 9	New Import 9	New Import 9	Calvert Landfill EFW		787.77	1.03	1.03
New Import 10	New Import 10	New Import 10	Churchover Solar Farm		10.72	2.50	2.50
New Import 11	New Import 11	New Import 11	Cockley Road Solar Farm		0.88	2.50	2.50
New Import 12	New Import 12	New Import 12	Coventry West Solar Farm		5.47	3.39	3.39
New Import 13	New Import 13	New Import 13	Cropwell Road Solar Farm		2.02	2.50	2.50
New Import 14	New Import 14	New Import 14	Decoy Farm Crowland		3.27	1.51	1.51
New Import 15	New Import 15	New Import 15	Dorcas Lane Wind Farm		160.95	1.58	1.58
789	789	1170000457617	Elms Farm Solar Farm		2.98	2.50	2.50
New Import 17	New Import 17	New Import 17	Fosse Way Solar Farm		9.20	2.50	2.50
791	791	1170000463150	Glebe Farm Podington PV		77.07	2.48	2.48
New Import 19	New Import 19	New Import 19	Grange Fm Gaydon PV		19.49	3.60	3.60
New Import 20	New Import 20	New Import 20	Hanby Grange Solar Farm		3.88	3.60	3.60
New Import 21	New Import 21	New Import 21	Handley Park Solar Farm		5.03	2.50	2.50
New Import 22	New Import 22	New Import 22	Highfield Fm Honington PV		2.85	2.50	2.50
New Import 23	New Import 23	New Import 23	Horsemoor Drove Wind Farm		29.55	1.67	1.67
New Import 24	New Import 24		John Brookes Sawmill		426.14	1.68	1.68
	New Import 25	New Import 25	Linridge Farm Solar Farm		3.97	2.50	2.50
New Import 26	New Import 26	New Import 26	Little Harrowden Solar Farm		15.03	2.50	2.50
New Import 27	New Import 27	New Import 27	Lound Solar Farm		18.80	2.50	2.50

Import Unique Identifier	LLFC	Import MPANs/MSIDs	Name	Import Super Red unit rate (p/kWh)	Import fixed charge (p/day)	Import capacity rate (p/kVA/day)	Import exceeded capacity rate (p/kVA/day)
New Import 28	New Import 28	New Import 28	Melton Road Solar Farm		1.62	2.50	2.50
New Import 29	New Import 29	New Import 29	Moore Farm Solar Farm		5.03	3.60	3.60
790		1170000458550	Morton Solar Farm		2.20	2.50	2.50
New Import 31	New Import 31	New Import 31	Nailcote Farm Solar Farm		0.48	2.50	2.50
New Import 32	New Import 32	New Import 32	Naish Farm Solar Farm		1.92	3.60	3.60
788		1170000453756	Normanton-Le-Heath PV		1.35	2.54	2.54
New Import 34	New Import 34	New Import 34	Occupation Farm Wind Farm		28.16	1.64	1.64
New Import 35	New Import 35	New Import 35	Preston Lodge Solar Farm		1.55	2.50	2.50
New Import 36	New Import 36	New Import 36	Retford Road Solar Farm		8.33	3.60	3.60
794	794	1170000467554	Lockington Solar Farm	1.210	2.53	2.50	2.50
New Import 38	New Import 38	New Import 38	Shirebrook Wind Farm		17.58	1.64	1.64
New Import 39	New Import 39	New Import 39	Shuttington Fields Solar Farm		5.03	3.60	3.60
New Import 40	New Import 40	New Import 40	Standford Solar Farm		5.82	2.50	2.50
New Import 41	New Import 41	New Import 41	Strixton Solar Farm		49.78	2.50	2.50
New Import 42	New Import 42	New Import 42	Sutton Bonnington PV		2.98	3.60	3.60
New Import 43	New Import 43	New Import 43	Swan Valley Wind Farm		3.13	1.58	1.58
New Import 44	New Import 44	New Import 44	Sywell Aerodrome PV		31.07	2.50	2.50
New Import 45	New Import 45	New Import 45	Tathall End Solar Farm		14.01	2.70	2.70
New Import 46	New Import 46	New Import 46	Tithe Farm Solar Farm		3.78	2.50	2.50
New Import 47	New Import 47	New Import 47	Town Farm Harold		4.49	2.50	2.50
792	792	1170000468015	Rolleston Park Solar		31.40	2.50	2.50
New Import 49	New Import 49	New Import 49	Whitsundoles Solar Farm		19.34	2.50	2.50
New Import 50	New Import 50	New Import 50	Wide Lane Solar Farm		4.44	3.60	3.60
New Import 51	New Import 51	New Import 51	Wilsthorpe Farm		2.42	2.50	2.50

## Western Power Distribution (East Midlands) plc - Effective from 1 April 2015 - Final EDCM export charges

Export Unique Identifier	LLFC	Export MPANs/MSIDs	Name	Export Super Red unit rate (p/kWh)	Export fixed charge (p/day)	Export capacity rate (p/kVA/day)	Export exceeded capacity rate (p/kVA/day)
705	705		Prestop Park Farm PV		270.19	0.06	0.06
706	706	1170000447488	Smith Hall Solar Farm		495.47	0.06	0.06
707	707		Park Farm Solar Ashby		265.83	0.06	0.06
708	708	1170000451439	Aston House Solar Farm		504.78	0.06	0.06
600	600		Network Rail Bytham				
601	601		Network Rail Grantham				
602	602	1100050106971	Network Rail Staythorpe				
603	603	1100050314637	Network Rail Retford				
604	604	1130000029600	Network Rail Rugby				
605	605	1130000029619	Network Rail Tamworth				
606	606	1130000029628	Network Rail Wolverton				
607	607	1100050223110	Acordis				
610	610	1100050222428	Derby Co-Generation				
609	609	1100050222552	ABR Foods				
635	635	1160001236229	Petsoe Wind Farm		926.03	0.06	0.06
700	700	1170000330966	Castle Cement		112.64	0.06	0.06
632	632	1100050222604	Coventry & Solihull Waste				
611	611	1170000014584	Bentinck Generation		170.68	0.06	0.06
640	640	1160001479030	Asfordby 132kV		6,903.17	0.06	0.06
612	612	1100770095541	Calvert Landfill				
613	613	1100770104693	Weldon Landfill				
614	614	1100770099927	Goosy Lodge Power				
615	615	1160000226336	Burton Wolds Wind Farm				
616	616		Network Rail Bretton				
617	617	1100770683377	Bambers Farm Wind Farm				
618	618	1160000213610	Vine House Wind Farm				
619	619	1160000154160	Red House Wind Farm				
620	620	1160000186560	Daneshill Landfill				
621	621	1160000745066, 1130000079897	Newton Longville Landfill				
622	622		Hollies Wind Farm		249.90	0.06	0.06
629	629		Lynn Wind Farm				
630	630	1130000044031	Inner Dowsing Wind Farm				

Export Unique Identifier	LLFC	Export MPANs/MSIDs	Name	Export <mark>Super Red</mark> unit rate (p/kWh)	Export fixed charge (p/day)	Export capacity rate (p/kVA/day)	Export exceeded capacity rate (p/kVA/day)
631	631	1160000999046	Bicker Fen		1,752.82	0.06	0.06
634	634	1100050222473	London Road Heat Station				
633	633	1160001253321	Lindhurst Wind Farm		2,646.39	0.06	0.06
636	636	1100050222464	Boots Thane Road				
608	608	1100050222446	QMC				
637	637	1160001059394	B&Q Manton		60.34	0.06	0.06
638	638	1160001363380	Low Spinney Wind Farm		2,792.19	0.06	0.06
639	639	1160001457408	Swinford Wind Farm		2,405.08	0.06	0.06
641	641	1170000117980	Yelvertoft Wind Farm		2,302.08	0.06	0.06
650	650	1170000199798	Burton Wolds Wind Farm phase 2		1,929.21	0.06	0.06
651	651	1170000137588	Shacks Barn Generation		368.97	0.06	0.06
642	642	1170000112486	North Hykeham EFW	-0.213	45.51	0.06	0.06
643	643	1160001415356	Sleaford Renewable Energy Plant		1,052.11	0.06	0.06
644	644	1170000059186	Bilsthorpe Wind Farm		274.46	0.06	0.06
645	645	1170000117953	Old Dalby Lodge Wind Farm		338.94	0.06	0.06
652	652	1170000146680	Willoughby STOR generation		78.51	0.06	0.06
647	647	1170000110610	The Grange Wind Farm		2,759.20	0.06	0.06
648	648	1170000111890	Clay Lake STOR		53.48	0.06	0.06
649	649	1170000113452	Balderton STOR		53.65	0.06	0.06
653	653	1170000172963	Wymeswold Solar Park		2,362.35	0.06	0.06
654	654		French Farm Wind Farm		2,148.90	0.06	0.06
646	646	1170000398495	Lilbourne Wind Farm		674.82	0.06	0.06
655	655	1170000154547	Chelvaston Renewable		2,884.05	0.06	0.06
656	656	1170000174836	Beachampton Solar Farm		408.27	0.06	0.06
657	657	1170000182970	Croft End Solar Farm		490.11	0.06	0.06
658	658	1170000233570	M1 Wind farm		238.45	0.06	0.06
659	659	1170000265280	Leamington STOR		1,123.89	0.06	0.06
660	660	1170000280117	Low Farm Anaerobic Dig		696.50	0.06	0.06
691	691	1170000280970	Turweston Airfield Solar Farm		301.29	0.06	0.06
692	692	1170000281193	Burton Pedwardine Solar		451.15	0.06	0.06
693	693	1170000306918	Little Morton Farm Solar		399.32	0.06	0.06
694	694	1170000306893	Lodge Farm Solar Park		962.03	0.06	0.06
695	695	1170000313171	Ermine Farm PV		5,559.80	0.06	0.06
696	696	1170000319243	Ridge Solar Park		376.56	0.06	0.06
697	697	1170000325292	Winwick Wind Farm		1,723.46	0.06	0.06
698	698	1170000325317	Watford Lodge Wind Farm		3,023.26	0.06	0.06

Export Unique Identifier	LLFC	Export MPANs/MSIDs	Name	Export Super Red unit rate (p/kWh)	Export fixed charge (p/day)	Export capacity rate (p/kVA/day)	Export exceeded capacity rate (p/kVA/day)
699	699	1170000326463	Leverton Solar Park		264.12	0.06	0.06
701	701	1170000337517	Burton Pedwardine Phase 2		647.17	0.06	0.06
702	702	1170000369086	Hartwell Solar Farm		2,359.48	0.06	0.06
703	703	1170000369110	Eakley Lanes Solar North		1,090.95	0.06	0.06
704	704	1170000369147	Eakley Lanes Solar South		265.83	0.06	0.06
661	661	1170000388752	Welbeck Colliery PV		502.62	0.06	0.06
662	662	1170000394979	Newton Road PV		374.90	0.06	0.06
663	663	1170000395963	New Albion Wind Farm		2,517.38	0.06	0.06
664	664	1170000400781	Moat Farm PV		936.72	0.06	0.06
665	665	1170000407884	Bilsthorpe Solar		687.43	0.06	0.06
New Export 1	New Export 1		Bilsthorpe Solar Farm		2,433.32	0.06	0.06
666	666		Hall Farm PV		596.61	0.06	0.06
667	667	1170000415955	Gaultney Solar Park		296.62	0.06	0.06
668	668	1170000413708	Fiskerton Solar Farm		1,900.72	0.06	0.06
669	669	1170000424913	Mount Mill Solar Park		611.44	0.06	0.06
670	670	1170000427180	Podington Airfield WF		6,312.15	0.06	0.06
671	671	1170000428537	Branston South PV Farm		873.15	0.06	0.06
672	672		Eakring Solar Farm		294.92	0.06	0.06
673	673		Ragdale PV Solar Park		1,370.20	0.06	0.06
674	674	1170000438321	Thoresby Solar Farm		553.86	0.06	0.06
675	675	1170000437220	Welbeck Solar Farm		504.02	0.06	0.06
676	676	1170000444681	Atherstone Solar Farm		506.04	0.06	0.06
677	677		Babworth Estate PV Farm		448.76	0.06	0.06
678	678	1170000446128	Gawcott Fields Farm Solar Park		254.82	0.06	0.06
679	679	1170000446606	Homestead Farm Solar Park		611.44	0.06	0.06
680	680	1170000447042	Grange Solar Farm		269.71	0.06	0.06
New Export 2	New Export 2	New Export 2	Grange Farm Solar Farm		483.90	0.06	0.06
7015	7015		Corby Power generation		171.00	0.06	0.06
New Export 3		New Export 3	Arkwright Solar Farm		1,000.81	0.06	0.06
New Export 4	New Export 4	New Export 4	Baddesley Colliery Solar Farm		503.71	0.06	0.06
New Export 5	New Export 5	New Export 5	Barnwell Manor Solar Farm		3,340.81	0.06	0.06
New Export 6		New Export 6	Brafield Green Solar Farm		1,426.16	0.06	0.06
New Export 7		New Export 7	Brampton Valley Way Solar Farm		615.88	0.06	0.06
New Export 8		New Export 8	Burton Cliff Farm Solar Farm		506.84	0.06	0.06
New Export 9	New Export 9	New Export 9	Calvert Landfill EFW		6,493.10	0.06	0.06
New Export 10	New Export 10		Churchover Solar Farm		1,286.16	0.06	0.06

Export Unique Identifier	LLFC	Export MPANs/MSIDs	Name	Export Super Red unit rate (p/kWh)	Export fixed charge (p/day)	Export capacity rate (p/kVA/day)	Export exceeded capacity rate (p/kVA/day)
New Export 11	New Export 11	New Export 11	Cockley Road Solar Farm		876.42	0.06	0.06
New Export 12	New Export 12	New Export 12	Coventry West Solar Farm		765.39	0.06	0.06
New Export 13	New Export 13	New Export 13	Cropwell Road Solar Farm		269.13	0.06	0.06
New Export 14	New Export 14	New Export 14	Decoy Farm Crowland		294.18	0.06	0.06
New Export 15	New Export 15	New Export 15	Dorcas Lane Wind Farm		4,292.03	0.06	0.06
710	710	1170000457626	Elms Farm Solar Farm		268.16	0.06	0.06
New Export 17	New Export 17	New Export 17	Fosse Way Solar Farm		1,103.58	0.06	0.06
712	712	1170000463160	Glebe Farm Podington PV		5,009.76	0.06	0.06
New Export 19	New Export 19	New Export 19	Grange Fm Gaydon PV		3,118.45	0.06	0.06
New Export 20	New Export 20	New Export 20	Hanby Grange Solar Farm		503.98	0.06	0.06
New Export 21	New Export 21	New Export 21	Handley Park Solar Farm		502.82	0.06	0.06
New Export 22	New Export 22	New Export 22	Highfield Fm Honington PV		242.00	0.06	0.06
New Export 23	New Export 23	New Export 23	Horsemoor Drove Wind Farm		1,477.73	0.06	0.06
New Export 24	New Export 24	New Export 24	John Brookes Sawmill		2,711.80	0.06	0.06
New Export 25	New Export 25	New Export 25	Linridge Farm Solar Farm		661.69	0.06	0.06
New Export 26	New Export 26	New Export 26	Little Harrowden Solar Farm		2,254.98	0.06	0.06
New Export 27	New Export 27	New Export 27	Lound Solar Farm		752.06	0.06	0.06
New Export 28	New Export 28	New Export 28	Melton Road Solar Farm		269.53	0.06	0.06
New Export 29	New Export 29	New Export 29	Moore Farm Solar Farm		502.82	0.06	0.06
711	711	1170000458569	Morton Solar Farm		505.65	0.06	0.06
New Export 31	New Export 31	New Export 31	Nailcote Farm Solar Farm		270.67	0.06	0.06
New Export 32	New Export 32		Naish Farm Solar Farm		269.22	0.06	0.06
709	709		Normanton-Le-Heath PV		269.80	0.06	0.06
New Export 34	New Export 34	New Export 34	Occupation Farm Wind Farm		1,005.71	0.06	0.06
New Export 35	New Export 35	New Export 35	Preston Lodge Solar Farm		1,084.92	0.06	0.06
New Export 36	New Export 36	New Export 36	Retford Road Solar Farm		499.53	0.06	0.06
715	715		Lockington Solar Farm		505.33	0.06	0.06
New Export 38	New Export 38	New Export 38	Shirebrook Wind Farm		879.00	0.06	0.06
	New Export 39		Shuttington Fields Solar Farm		502.82	0.06	0.06
	New Export 40		Standford Solar Farm		581.99	0.06	0.06
		New Export 41	Strixton Solar Farm		3,982.39	0.06	0.06
	New Export 42		Sutton Bonnington PV		268.16	0.06	0.06
	New Export 43		Swan Valley Wind Farm		294.31	0.06	0.06
	New Export 44		Sywell Aerodrome PV		3,106.87	0.06	0.06
	New Export 45		Tathall End Solar Farm		1,681.36	0.06	0.06
New Export 46	New Export 46	New Export 46	Tithe Farm Solar Farm		504.07	0.06	0.06

Export Unique Identifier	LLFC	Export MPANs/MSIDs	Name	Export <mark>Super Red</mark> unit rate (p/kWh)	Export fixed charge (p/day)	Export capacity rate (p/kVA/day)	Export exceeded capacity rate (p/kVA/day)
New Export 47	New Export 47	New Export 47	Town Farm Harold		269.12	0.06	0.06
713	713	1170000468024	Rolleston Park Solar		634.26	0.06	0.06
New Export 49	New Export 49	New Export 49	Whitsundoles Solar Farm		2,901.53	0.06	0.06
New Export 50	New Export 50	New Export 50	Wide Lane Solar Farm		266.70	0.06	0.06
New Export 51	New Export 51	New Export 51	Wilsthorpe Farm		242.42	0.06	0.06

West	Western Power Distribution (East Midlands) plc - Effective from 1 April 2015 - Final LV and HV tariffs										
NHH preserved charges/additional LLFCs											
	Closed LLFCs PCs Unit rate 1 p/kWh Unit rate 2 p/kWh Unit rate 3 p/kWh Fixed charge p/MPAN/day										
HV Medium Non-Domestic	90	5-8	1.115	0.017		228.89					
Notes:	Refer to main tex	Refer to main text in LC14 Statement Of Charges									

	HH preserved charges/additional LLFCs										
	Closed LLFCs	PCs	Unit rate 1 p/kWh (red/black)	Unit rate 2 p/kWh (amber/yellow)	Unit rate 3 p/kWh (green)	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess Capacity charge p/kVA		
		0									
Notes:											

Western Power Distribution	(East Midlands) plc - Effective from	1 April 2015 - Final I DNO tariffe
Western I ower Distribution	(Last minimus) pic - Lifective nom	

Time Bands for Half Hourly Metered Properties									
Time periods	Red Time Band	Amber Time Band	Green Time Band						
Monday to Friday	16:00 to 19:00	07:30 to 16:00 19:00 to 21:00	00:00 to 07:30 21:00 to 24:00						
Weekends	00:00 to 2								
Notes	All the above times are in UK Clock time								

Time Bands for H	alf Hourly Unm	etered Properti	ies					
	Black Time Band	Yellow Time Band	Green Time Band					
Monday to Friday Nov to Feb	16:00 to 19:00	07:30 to 16:00 19:00 to 21:00	00:00 to 07:30 21:00 to 24:00					
Monday to Friday Mar to Oct		07:30 to 21:00	00:00 to 07:30 21:00 to 24:00					
Weekends	00:00 to 24:00							
Notes	All the above times are in UK Clock time							

	Unique billing identifier	PCs	Unit rate 1 p/kWh (red/black)	Unit rate 2 p/kWh (amber/yellow)	Unit rate 3 p/kWh (green)	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess capacity charge p/kVA
LDNO LV: Domestic Unrestricted	10300	1	1.513			1.85			
LDNO LV: Domestic Two Rate	10301	2	1.723	0.043		1.85			
LDNO LV: Domestic Off Peak (related MPAN)	10302	2	0.390						
LDNO LV: Small Non Domestic Unrestricted	10303	3	1.147			3.50			
LDNO LV: Small Non Domestic Two Rate	10304	4	1.330	0.037		3.50			
LDNO LV: Small Non Domestic Off Peak (related MPAN)	10305	4	0.192						
LDNO LV: LV Medium Non-Domestic	10306	5-8	1.319	0.034		16.80			
LDNO LV: LV Network Domestic	10307	0	9.158	0.457	0.039	1.85			
LDNO LV: LV Network Non-Domestic Non-CT	10308	0	8.019	0.389	0.034	3.50			
LDNO LV: LV HH Metered	10309	0	7.081	0.306	0.027	5.59	1.58	0.250	1.58
LDNO LV: NHH UMS category A	10310	8	1.256						
LDNO LV: NHH UMS category B	10311	1	1.652						
LDNO LV: NHH UMS category C	10312	1	2.645						
LDNO LV: NHH UMS category D	10313	1	0.913						
LDNO LV: LV UMS (Pseudo HH Metered)	10314	0	24.403	0.743	0.431				
LDNO LV: LV Generation NHH or Aggregate HH	10315	8 & 0	-0.709						

	Unique billing identifier	PCs	Unit rate 1 p/kWh (red/black)	Unit rate 2 p/kWh (amber/yellow)	Unit rate 3 p/kWh (green)	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess capacity charge p/kVA
LDNO LV: LV Generation Intermittent	10316	0	-0.709					0.247	
LDNO LV: LV Generation Non-Intermittent	10317	0	-6.133	-0.452	-0.031			0.247	
LDNO HV: Domestic Unrestricted	10318	1	1.110			1.36			
LDNO HV: Domestic Two Rate	10319	2	1.264	0.031		1.36			
LDNO HV: Domestic Off Peak (related MPAN)	10320	2	0.286						
LDNO HV: Small Non Domestic Unrestricted	10321	3	0.841			2.57			
LDNO HV: Small Non Domestic Two Rate	10322	4	0.976	0.027		2.57			
LDNO HV: Small Non Domestic Off Peak (related MPAN)	10323	4	0.141						
LDNO HV: LV Medium Non-Domestic	10324	5-8	0.967	0.025		12.32			
LDNO HV: LV Network Domestic	10325	0	6.718	0.335	0.029	1.36			
LDNO HV: LV Network Non-Domestic Non-CT	10326	0	5.882	0.285	0.025	2.57			
LDNO HV: LV HH Metered	10327	0	5.194	0.224	0.020	4.10	1.16	0.184	1.16
LDNO HV: LV Sub HH Metered	10328	0	6.600	0.232	0.022	4.43	2.25	0.221	2.25
LDNO HV: HV HH Metered	10329	0	5.402	0.118	0.013	50.28	3.26	0.161	3.26
LDNO HV: NHH UMS category A	10330	8	0.921						
LDNO HV: NHH UMS category B	10331	1	1.212						
LDNO HV: NHH UMS category C	10332	1	1.940						
LDNO HV: NHH UMS category D	10333	1	0.670						
LDNO HV: LV UMS (Pseudo HH Metered)	10334	0	17.901	0.545	0.316				
LDNO HV: LV Generation NHH or Aggregate HH	10335	8 & 0	-0.709						
LDNO HV: LV Sub Generation NHH	10336	8	-0.616						
LDNO HV: LV Generation Intermittent	10337	0	-0.709					0.247	
LDNO HV: LV Generation Non-Intermittent	10338	0	-6.133	-0.452	-0.031			0.247	
LDNO HV: LV Sub Generation Intermittent	10339	0	-0.616					0.224	

	Unique billing identifier	PCs	Unit rate 1 p/kWh (red/black)	Unit rate 2 p/kWh (amber/yellow)	Unit rate 3 p/kWh (green)	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess capacity charge p/kVA
LDNO HV: LV Sub Generation Non-Intermittent	10340	0	-5.393	-0.378	-0.025			0.224	
LDNO HV: HV Generation Intermittent	10341	0	-0.433					0.177	
LDNO HV: HV Generation Non-Intermittent	10342	0	-3.973	-0.224	-0.013			0.177	
LDNO HVplus: Domestic Unrestricted	10343	1	0.926			1.13			
LDNO HVplus: Domestic Two Rate	10344	2	1.055	0.026		1.13			
LDNO HVplus: Domestic Off Peak (related MPAN)	10345	2	0.239						
LDNO HVplus: Small Non Domestic Unrestricted	10346	3	0.702			2.14			
LDNO HVplus: Small Non Domestic Two Rate	10347	4	0.814	0.023		2.14			
LDNO HVplus: Small Non Domestic Off Peak (related MPAN)	10348	4	0.117						
LDNO HVplus: LV Medium Non-Domestic	10349	5-8	0.807	0.021		10.28			
LDNO HVplus: LV Sub Medium Non-Domestic	10350	5-8	0.825	0.020		2.08			
LDNO HVplus: HV Medium Non-Domestic	10351	5-8	0.771	0.012		158.19			
LDNO HVplus: LV Network Domestic	10352	0	5.605	0.280	0.024	1.13			
LDNO HVplus: LV Network Non-Domestic Non-CT	10353	0	4.908	0.238	0.021	2.14			
LDNO HVplus: LV HH Metered	10354	0	4.334	0.187	0.016	3.42	0.97	0.153	0.97
LDNO HVplus: LV Sub HH Metered	10355	0	5.456	0.192	0.018	3.66	1.86	0.183	1.86
LDNO HVplus: HV HH Metered	10356	0	4.447	0.097	0.010	41.38	2.68	0.133	2.68
LDNO HVplus: NHH UMS category A	10357	8	0.769						
LDNO HVplus: NHH UMS category B	10358	1	1.011						
LDNO HVplus: NHH UMS category C	10359	1	1.619						
LDNO HVplus: NHH UMS category D	10360	1	0.559						
LDNO HVplus: LV UMS (Pseudo HH Metered)	10361	0	14.936	0.455	0.264				
LDNO HVplus: LV Generation NHH or Aggregate HH	10362	8 & 0	-0.436			0.00			
LDNO HVplus: LV Sub Generation NHH	10363	8	-0.426			0.00			

	Unique billing identifier	PCs	Unit rate 1 p/kWh (red/black)	Unit rate 2 p/kWh (amber/yellow)	Unit rate 3 p/kWh (green)	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess capacity charge p/kVA
LDNO HVplus: LV Generation Intermittent	10364	0	-0.436			0.00		0.152	
LDNO HVplus: LV Generation Non-Intermittent	10365	0	-3.770	-0.278	-0.019	0.00		0.152	
LDNO HVplus: LV Sub Generation Intermittent	10366	0	-0.426			0.00		0.155	
LDNO HVplus: LV Sub Generation Non-Intermittent	10367	0	-3.727	-0.261	-0.017	0.00		0.155	
LDNO HVplus: HV Generation Intermittent	10368	0	-0.433			28.93		0.177	
LDNO HVplus: HV Generation Non-Intermittent	10369	0	-3.973	-0.224	-0.013	28.93		0.177	
LDNO EHV: Domestic Unrestricted	10370	1	0.804			0.98			
LDNO EHV: Domestic Two Rate	10371	2	0.916	0.023		0.98			
LDNO EHV: Domestic Off Peak (related MPAN)	10372	2	0.207						
LDNO EHV: Small Non Domestic Unrestricted	10373	3	0.610			1.86			
LDNO EHV: Small Non Domestic Two Rate	10374	4	0.707	0.020		1.86			
LDNO EHV: Small Non Domestic Off Peak (related MPAN)	10375	4	0.102						
LDNO EHV: LV Medium Non-Domestic	10376	5-8	0.701	0.018		8.93			
LDNO EHV: LV Sub Medium Non-Domestic	10377	5-8	0.717	0.018		1.81			
LDNO EHV: HV Medium Non-Domestic	10378	5-8	0.669	0.010		137.34			
LDNO EHV: LV Network Domestic	10379	0	4.866	0.243	0.021	0.98			
LDNO EHV: LV Network Non-Domestic Non-CT	10380	0	4.261	0.207	0.018	1.86			
LDNO EHV: LV HH Metered	10381	0	3.763	0.162	0.014	2.97	0.84	0.133	0.84
LDNO EHV: LV Sub HH Metered	10382	0	4.737	0.167	0.015	3.18	1.61	0.158	1.61
LDNO EHV: HV HH Metered	10383	0	3.861	0.084	0.009	35.93	2.33	0.115	2.33
LDNO EHV: NHH UMS category A	10384	8	0.667						
LDNO EHV: NHH UMS category B	10385	1	0.878						
LDNO EHV: NHH UMS category C	10386	1	1.406						
LDNO EHV: NHH UMS category D	10387	1	0.485						
LDNO EHV: LV UMS (Pseudo HH Metered)	10388	0	12.968	0.395	0.229				

	Unique billing identifier	PCs	Unit rate 1 p/kWh (red/black)	Unit rate 2 p/kWh (amber/yellow)	Unit rate 3 p/kWh (green)	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess capacity charge p/kVA
LDNO EHV: LV Generation NHH or Aggregate HH	10389	8 & 0	-0.378			0.00			
LDNO EHV: LV Sub Generation NHH	10390	8	-0.370			0.00			
LDNO EHV: LV Generation Intermittent	10391	0	-0.378			0.00		0.132	
LDNO EHV: LV Generation Non-Intermittent	10392	0	-3.273	-0.241	-0.017	0.00		0.132	
LDNO EHV: LV Sub Generation Intermittent	10393	0	-0.370			0.00		0.134	
LDNO EHV: LV Sub Generation Non-Intermittent	10394	0	-3.236	-0.227	-0.015	0.00		0.134	
LDNO EHV: HV Generation Intermittent	10395	0	-0.376			25.12		0.154	
LDNO EHV: HV Generation Non-Intermittent	10396	0	-3.449	-0.194	-0.011	25.12		0.154	
LDNO 132kV/EHV: Domestic Unrestricted	10397	1	0.751			0.92			
LDNO 132kV/EHV: Domestic Two Rate	10398	2	0.855	0.021		0.92			
LDNO 132kV/EHV: Domestic Off Peak (related MPAN)	10399	2	0.194						
LDNO 132kV/EHV: Small Non Domestic Unrestricted	10400	3	0.569			1.74			
LDNO 132kV/EHV: Small Non Domestic Two Rate	10401	4	0.660	0.018		1.74			
LDNO 132kV/EHV: Small Non Domestic Off Peak (related MPAN)	10402	4	0.095						
LDNO 132kV/EHV: LV Medium Non-Domestic	10403	5-8	0.654	0.017		8.34			
LDNO 132kV/EHV: LV Sub Medium Non-Domestic	10404	5-8	0.669	0.016		1.69			
LDNO 132kV/EHV: HV Medium Non-Domestic	10405	5-8	0.625	0.010		128.25			
LDNO 132kV/EHV: LV Network Domestic	10406	0	4.544	0.227	0.019	0.92			
LDNO 132kV/EHV: LV Network Non-Domestic Non-CT	10407	0	3.979	0.193	0.017	1.74			
LDNO 132kV/EHV: LV HH Metered	10408	0	3.514	0.152	0.013	2.77	0.79	0.124	0.79
LDNO 132kV/EHV: LV Sub HH Metered	10409	0	4.424	0.155	0.014	2.97	1.51	0.148	1.51
LDNO 132kV/EHV: HV HH Metered	10410	0	3.605	0.078	0.008	33.55	2.17	0.108	2.17
LDNO 132kV/EHV: NHH UMS category A	10411	8	0.623						
LDNO 132kV/EHV: NHH UMS category B	10412	1	0.820						
LDNO 132kV/EHV: NHH UMS category C	10413	1	1.313						

	Unique billing identifier	PCs	Unit rate 1 p/kWh (red/black)	Unit rate 2 p/kWh (amber/yellow)	Unit rate 3 p/kWh (green)	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess capacity charge p/kVA
LDNO 132kV/EHV: NHH UMS category D	10414	1	0.453						
LDNO 132kV/EHV: LV UMS (Pseudo HH Metered)	10415	0	12.110	0.369	0.214				
LDNO 132kV/EHV: LV Generation NHH or Aggregate HH	10416	8 & 0	-0.353			0.00			
LDNO 132kV/EHV: LV Sub Generation NHH	10417	8	-0.345			0.00			
LDNO 132kV/EHV: LV Generation Intermittent	10418	0	-0.353			0.00		0.123	
LDNO 132kV/EHV: LV Generation Non-Intermittent	10419	0	-3.056	-0.225	-0.015	0.00		0.123	
LDNO 132kV/EHV: LV Sub Generation Intermittent	10420	0	-0.345			0.00		0.126	
LDNO 132kV/EHV: LV Sub Generation Non-Intermittent	10421	0	-3.022	-0.212	-0.014	0.00		0.126	
LDNO 132kV/EHV: HV Generation Intermittent	10422	0	-0.351			23.46		0.144	
LDNO 132kV/EHV: HV Generation Non-Intermittent	10423	0	-3.221	-0.182	-0.011	23.46		0.144	
LDNO 132kV: Domestic Unrestricted	10424	1	0.560			0.69			
LDNO 132kV: Domestic Two Rate	10425	2	0.638	0.016		0.69			
LDNO 132kV: Domestic Off Peak (related MPAN)	10426	2	0.144						
LDNO 132kV: Small Non Domestic Unrestricted	10427	3	0.425			1.29			
LDNO 132kV: Small Non Domestic Two Rate	10428	4	0.492	0.014		1.29			
LDNO 132kV: Small Non Domestic Off Peak (related MPAN)	10429	4	0.071						
LDNO 132kV: LV Medium Non-Domestic	10430	5-8	0.488	0.013		6.22			
LDNO 132kV: LV Sub Medium Non-Domestic	10431	5-8	0.499	0.012		1.26			
LDNO 132kV: HV Medium Non-Domestic	10432	5-8	0.466	0.007		95.66			
LDNO 132kV: LV Network Domestic	10433	0	3.390	0.169	0.014	0.69			
LDNO 132kV: LV Network Non-Domestic Non-CT	10434	0	2.968	0.144	0.013	1.29			
LDNO 132kV: LV HH Metered	10435	0	2.621	0.113	0.010	2.07	0.59	0.093	0.59
LDNO 132kV: LV Sub HH Metered	10436	0	3.300	0.116	0.011	2.22	1.12	0.110	1.12
LDNO 132kV: HV HH Metered	10437	0	2.689	0.059	0.006	25.03	1.62	0.080	1.62
LDNO 132kV: NHH UMS category A	10438	8	0.465						

	Unique billing identifier	PCs	Unit rate 1 p/kWh (red/black)	Unit rate 2 p/kWh (amber/yellow)	Unit rate 3 p/kWh (green)	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess capacity charge p/kVA
LDNO 132kV: NHH UMS category B	10439	1	0.612						
LDNO 132kV: NHH UMS category C	10440	1	0.979						
LDNO 132kV: NHH UMS category D	10441	1	0.338						
LDNO 132kV: LV UMS (Pseudo HH Metered)	10442	0	9.032	0.275	0.160				
LDNO 132kV: LV Generation NHH or Aggregate HH	10443	8 & 0	-0.264			0.00			
LDNO 132kV: LV Sub Generation NHH	10444	8	-0.257			0.00			
LDNO 132kV: LV Generation Intermittent	10445	0	-0.264			0.00		0.092	
LDNO 132kV: LV Generation Non-Intermittent	10446	0	-2.280	-0.168	-0.012	0.00		0.092	
LDNO 132kV: LV Sub Generation Intermittent	10447	0	-0.257			0.00		0.094	
LDNO 132kV: LV Sub Generation Non-Intermittent	10448	0	-2.254	-0.158	-0.010	0.00		0.094	
LDNO 132kV: HV Generation Intermittent	10449	0	-0.262			17.49		0.107	
LDNO 132kV: HV Generation Non-Intermittent	10450	0	-2.403	-0.135	-0.008	17.49		0.107	
LDNO 0000: Domestic Unrestricted	10451	1	0.195			0.24			
LDNO 0000: Domestic Two Rate	10452	2	0.222	0.005		0.24			
LDNO 0000: Domestic Off Peak (related MPAN)	10453	2	0.050						
LDNO 0000: Small Non Domestic Unrestricted	10454	3	0.148			0.45			
LDNO 0000: Small Non Domestic Two Rate	10455	4	0.171	0.005		0.45			
LDNO 0000: Small Non Domestic Off Peak (related MPAN)	10456	4	0.025						
LDNO 0000: LV Medium Non-Domestic	10457	5-8	0.170	0.004		2.16			
LDNO 0000: LV Sub Medium Non-Domestic	10458	5-8	0.173	0.004		0.44			
LDNO 0000: HV Medium Non-Domestic	10459	5-8	0.162	0.002		33.24			
LDNO 0000: LV Network Domestic	10460	0	1.178	0.059	0.005	0.24			
LDNO 0000: LV Network Non-Domestic Non-CT	10461	0	1.031	0.050	0.004	0.45			
LDNO 0000: LV HH Metered	10462	0	0.911	0.039	0.003	0.72	0.20	0.032	0.20
LDNO 0000: LV Sub HH Metered	10463	0	1.147	0.040	0.004	0.77	0.39	0.038	0.39

	Unique billing identifier	PCs	Unit rate 1 p/kWh (red/black)	Unit rate 2 p/kWh (amber/yellow)	Unit rate 3 p/kWh (green)	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess capacity charge p/kVA
LDNO 0000: HV HH Metered	10464	0	0.934	0.020	0.002	8.70	0.56	0.028	0.56
LDNO 0000: NHH UMS category A	10465	8	0.161						
LDNO 0000: NHH UMS category B	10466	1	0.213						
LDNO 0000: NHH UMS category C	10467	1	0.340						
LDNO 0000: NHH UMS category D	10468	1	0.117						
LDNO 0000: LV UMS (Pseudo HH Metered)	10469	0	3.139	0.096	0.055				
LDNO 0000: LV Generation NHH or Aggregate HH	10470	8 & 0	-0.092			0.00			
LDNO 0000: LV Sub Generation NHH	10471	8	-0.089			0.00			
LDNO 0000: LV Generation Intermittent	10472	0	-0.092			0.00		0.032	
LDNO 0000: LV Generation Non-Intermittent	10473	0	-0.792	-0.058	-0.004	0.00		0.032	
LDNO 0000: LV Sub Generation Intermittent	10474	0	-0.089			0.00		0.033	
LDNO 0000: LV Sub Generation Non-Intermittent	10475	0	-0.783	-0.055	-0.004	0.00		0.033	
LDNO 0000: HV Generation Intermittent	10476	0	-0.091			6.08		0.037	
LDNO 0000: HV Generation Non-Intermittent	10477	0	-0.835	-0.047	-0.003	6.08		0.037	

Time periods	Period 1	Period 2	Period 3	Period 4
rime perious	Peak	Winter	Night	Other
onday to Friday			00:30 - 07:30	07:30 - 00:30
ar to Oct			00.30 - 07.30	07.30 - 00.30
onday to Friday	16:00 - 19:00	07:30 - 16:00	00:30 - 07:30	20:00 - 00:30
ov to Feb	10.00 - 19.00	19:00 - 20:00	00.30 - 07.30	20.00 - 00.30
aturday and Sunday			00:30 - 07:30	07:30 - 00:30
II Year			00.30 - 07.30	07.30 - 00.30

		Generic Demand and Ger	neration LLFs							
Metered voltage, respective periods and associated LLFCs										
Metered Voltage	Period 1	Period 2	Period 3	Period 4	Associated LLFC					
Low Voltage Network	1.093	1.085	1.073	1.078	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 13, 16, 19, 22, 25, 28, 31, 34, 37, 40, 43, 46, 49, 52, 58, 81, 82, 83, 84, 85, 100, 101, 102, 103, 104, 105, 106, 107, 108, 109, 110, 111, 112, 152, 153, 154, 246, 247, 800, 801, 802, 803, 804, 821, 900, 901, 971, 973, 986, 987, 990, 993, 994, 995.					
Low Voltage Substation	1.053	1.051	1.051	1.049	59, 80, 970, 972, 974.					
High Voltage Network	1.034	1.032	1.029	1.030	60, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99, 113, 114, 115, 116, 117, 118, 119, 120, 121,122, 123, 124, 125,126, 127, 128, 129,130,131, 132, 149, 150, 151, 929, 975, 977, 991, 996.					
High Voltage Substation	1.018	1.018	1.020	1.018	N/A					
EHV connected	1.010	1.010	1.011	1.010	N/A					
132/EHV connected	1.007	1.007	1.010	1.008	N/A					
132/HV connected	1.008	1.008	1.009	1.008	N/A					
132kV connected	1.002	1.002	1.002	1.002	N/A					

		EHV site specific	LLFs		
		Demand			
Site	Period 1	Period 2	Period 3	Period 4	Associated LLFC
Prestop Park Farm PV (Import)	1.010	1.010	1.011	1.010	784
Smith Hall Farm Solar (Import)	1.010	1.010	1.011	1.010	785
Park Farm Solar Ashby (Import)	1.010	1.010	1.011	1.010	786
Aston House Solar Farm(Import)	1.010	1.010	1.011	1.010	787
Railtrack Bytham (Import)	1.009	1.009	1.008	1.009	824
Railtrack Grantham (Import)	1.016	1.016	1.015	1.015	825
Railtrack Staythorpe (Import)	1.000	1.000	1.000	1.000	826
ailtrack Retford (Import)	1.027	1.027	1.026	1.027	827
ailtrack Rugby (Import)	1.014	1.014	1.013	1.014	828
Railtrack Tamworth (Import)	1.009	1.009	1.009	1.009	829
Railtrack Wolverton (Import)	1.013	1.013	1.013	1.013	830
aguar Cars	1.018	1.018	1.020	1.018	831
Istom Frankton	1.018	1.018	1.020	1.018	832
Jniversity of Warwick	1.018	1.018	1.020	1.018	833
Dunlop Factory	1.018	1.018	1.020	1.018	834
ombardier (Import)	1.012	1.012	1.012	1.012	835
British Steel (Import)	1.012	1.012	1.012	1.012	836
cordis (Import)	1.025	1.025	1.025	1.025	837
Derwent (Import)	1.002	1.002	1.002	1.002	838
GEC Alsthom (Import)	1.010	1.010	1.011	1.010	839
St Gobain (Import)	1.038	1.038	1.038	1.038	840
Toyota (Import)	1.002	1.003	1.003	1.003	841
Derby Co-Generation (Import)	1.002	1.003	1.003	1.003	842
Rolls Royce Sinfin C (Import)	1.000	1.000	1.000	1.000	843
BR Foods (Import)	1.000	1.000	1.013	1.000	844
Petsoe Wind Farm (Import)	1.010	1.010	1.013	1.013	845
Castle Cement (Import)	1.010	1.010	1.011	1.010	846
Rugby Cement (Import)	1.033	1.035	1.035	1.033	847
Cov & Sol Waste (Import)	1.033	1.034	1.034	1.034	848
Bentinck (Import)	1.010	1.010	1.011	1.010	849
sentinck (import) sfordby 132kv	1.010	1.010	1.000	1.010	849
Calvert Landfill (Import)	1.010	1.001	1.011	1.010	853
Veldon Landfill (Import)					
	1.010	1.010	1.011	1.010	<u> </u>
Boosy Lodge Power (Import)	1.010	1.010	1.011	1.010	
BAR Honda (Import)	1.021	1.021	1.021	1.021	856
Surton Wolds Wind Farm Import	1.010	1.010	1.011	1.010	857
Railtrack Bretton (Import)	1.012	1.012	1.012	1.012	858
Bambers Farm Wind Farm Import	1.010	1.010	1.011	1.010	859
/ine House Wind Farm Import	1.010	1.010	1.011	1.010	860
Red House Wind Farm Import	1.010	1.010	1.011	1.010	861
Daneshill Landfill (Import)	1.010	1.010	1.011	1.010	862

Site	Period 1	Period 2	Period 3	Period 4	Associated LLFC
orby Power (Import)	1.010	1.040	1.040	1.040	863
ewton Longville (Import) ollies Wind Farm (Import)	<u>1.010</u> 1.010	1.010 1.010	1.011 1.011	<u>1.010</u> 1.010	864
rnn Wind Farm (Import)	1.002	1.002	1.002	1.010	866
ner Dowsing Wind Farm Import	1.002	1.002	1.002	1.002	867
cker Fen Wind Farm (Import)	1.010	1.010	1.011	1.010	868
ondon Road CHP (Import)	1.018	1.018	1.020	1.018	869
ndhurst Wind Farm (Import)	<u>1.010</u> 1.018	1.010	1.011 1.020	<u>1.010</u> 1.018	<u> </u>
aveley Works P Drivelines	1.018	1.018	1.020	1.018	872
bills Royce Coventry	1.018	1.018	1.020	1.018	873
aw Mill UK Coal	1.018	1.018	1.020	1.018	874
aterpillar	1.018	1.018	1.020	1.018	875
antander Carlton Park	1.018	1.018	1.020	1.018	876
ush CB	<u>1.018</u> 1.018	1.018 1.018	1.020	<u>1.018</u> 1.018	<u>877</u> 878
ast Bar UK	1.018	1.018	1.020 1.020	1.018	878
etby GP	1.018	1.018	1.020	1.018	880
olwell Works	1.018	1.018	1.020	1.018	881
digree Petfoods	1.018	1.018	1.020	1.018	882
stom Wolverton	1.018	1.018	1.020	1.018	883
olworth Laboratory	1.018	1.018	1.020	1.018	884
ots Thane Road	<u>1.018</u> 1.018	1.018	1.020 1.020	<u>1.018</u> 1.018	<u> </u>
tish Gypsum	1.018	1.018	1.020	1.018	885
elbourne STW	1.018	1.018	1.020	1.018	888
hetstone	1.018	1.018	1.020	1.018	889
Ibrook Works	1.018	1.018	1.020	1.018	890
trazeneca Charnwood	1.018	1.018	1.020	1.018	891
Q Manton	1.018	1.018	1.020	1.018	892
ansco Churchover tom Rugby	<u>1.018</u> 1.018	1.018 1.018	1.020 1.020	<u>1.018</u> 1.018	<u> </u>
w Spinney Wind Farm	1.018	1.018	1.020	1.018	894
VINFORD WINDFARM (Import)	1.010	1.010	1.011	1.010	890
Ivertoft Wind Farm	1.010	1.010	1.011	1.010	898
xwell House Data Centre	1.010	1.010	1.011	1.010	899
rton Wolds Ext North Import	1.010	1.010	1.011	1.010	902
acks Barn PV Import	1.010	1.010	1.011	1.010	903
tton Gas Compressor	1.012	1.012	1.002	1.011	904
rth Hykeham EFW eaford Renewable (Import)	<u>1.045</u> 1.002	1.045	1.045 1.002	<u>1.045</u> 1.002	<u>905</u> 906
sthorpe Wind Farm (Import)	1.002	1.010	1.002	1.002	906
Dalby Lodge WndFarm Import	1.010	1.010	1.011	1.010	908
lloughby STOR (Import)	1.010	1.010	1.011	1.010	909
Ils Royce AB&E 33kV (Import)	1.013	1.013	1.013	1.013	910
e Grange Wind Farm (Import)	1.010	1.010	1.011	1.010	911
ay Lake STOR (Import)	1.010	1.010	1.011	1.010	912
alderton STOR (Import)	1.010	1.010	1.011	1.010	<u>913</u> 914
ymeswold Solar Park (Import) ench Farm Wind Farm (Import)	<u>1.010</u> 1.010	1.010 1.010	1.011 1.011	<u>1.010</u> 1.010	914
bourne Wind Farm (Import)	1.010	1.010	1.011	1.010	916
elvaston Renewable (Import)	1.010	1.010	1.011	1.010	917
achampton Solar Farm Import	1.010	1.010	1.011	1.010	918
oft End Solar Farm (Import)	1.010	1.010	1.011	1.010	919
Wind Farm (Import)	1.010	1.010	1.011	1.010	920
amington STOR Import w Farm Anaerobic Dig (Imp)	<u>1.010</u> 1.010	1.010 1.010	1.011 1.011	<u>1.010</u> 1.010	<u>921</u> 922
rweston Airfield Solar (Imp)	1.010	1.010	1.011	1.010	922
Inton Pedwardine Solar (Imp)	1.010	1.010	1.011	1.010	924
tle Morton Farm Solar (Imp)	1.010	1.010	1.011	1.010	925
ockingham	1.018	1.018	1.020	1.018	930
ntander Carlton Park 132/11	1.018	1.018	1.020	1.018	931
Iphi Diesel	1.018	1.018	1.020	1.018	932
dge Farm Solar Park (Import) mine Farm PV (Import)	<u>1.010</u> 1.010	1.010 1.010	1.011 1.011	<u>1.010</u> 1.010	940
dge Solar Park (Import)	1.010	1.010	1.011	1.010	941 942
nwick Wind Farm (Import)	1.010	1.010	1.011	1.010	943
atford Lodge Wind Farm (Import)	1.010	1.010	1.011	1.010	944
verton Solar Park (Import)	1.010	1.010	1.011	1.010	945
rton Pedwardine Phase 2 Imp	1.010	1.010	1.011	1.010	946
rtwell Solar Farm (Import)	1.010	1.010	1.011	1.010	947
kley Lanes Solar North (Imp) kley Lanes Solar South (Imp)	<u>1.010</u> 1.010	1.010 1.010	1.011 1.011	<u>1.010</u> 1.010	948
elbeck Colliery PV (Import)	1.010	1.010	1.011	1.010	949
wton Road PV (Import)	1.010	1.010	1.011	1.010	951
w Albion WF (Import)	1.010	1.010	1.011	1.010	952
at Farm PV (Import)	1.010	1.010	1.011	1.010	953
sthorpe Solar (Import)	1.010	1.010	1.011	1.010	954
I Farm PV (Import)	1.010	1.010	1.011	1.010	955
ultney Solar Park (Import) kerton Solar Farm (Import)	1.010	1.010 1.010	1.011 1.011	<u>1.010</u> 1.010	956 957
unt Mill Solar Park (Import)	1.010	1.010	1.011	1.010	958
dington Airfield WF (Import)	1.010	1.010	1.011	1.010	959
anston South PV Farm(Import)	1.010	1.010	1.011	1.010	960
kring Solar Farm (Import)	1.010	1.010	1.011	1.010	961
gdale PV Solar Park (Import)	1.010	1.010	1.011	1.010	962
oresby Solar Farm (Import)	1.010	1.010	1.011	1.010	963
elbeck Solar Farm (Import)	1.010	1.010	1.011	1.010	964
herstone Solar Farm (Import)	<u>1.010</u> 1.010	1.010 1.010	1.011 1.011	<u>1.010</u> 1.010	<u>965</u> 966
bworth Estate PV Farm (Imp) awcott Fields Solar Park(Imp)	1.010	1.010	1.011	1.010	966
omestead Farm Solar Park(Imp)	1.010	1.010	1.011	1.010	968
ange Solar Farm (Import)	1.010	1.010	1.011	1.010	969
	1.034	1.032	1.029	1.030	2820
utton Bridge Interconnector	1.034	1.004	1.004	1.050	2020

Site	Period 1	Period 2	Period 3	Period 4	Associated LLFC
Baddesley Colliery Solar Farm	TBA	TBA	TBA	TBA	TBA
Barnwell Manor Solar Farm	TBA	TBA	TBA	TBA	TBA
Brafield Green Solar Farm	TBA	TBA	TBA	TBA	TBA
Brampton Valley Way Solar Farm	TBA	TBA	TBA	TBA	TBA
Burton Cliff Farm Solar Farm	TBA	TBA	TBA	TBA	TBA
Calvert Landfill EFW	TBA	TBA	TBA	TBA	TBA
Churchover Solar Farm	TBA	TBA	TBA	TBA	TBA
Cockley Road Solar Farm	TBA	TBA	TBA	TBA	TBA
Coventry West Solar Farm	TBA	TBA	TBA	TBA	TBA
Cropwell Road Solar Farm	TBA	TBA	TBA	TBA	TBA
Decoy Farm Crowland	TBA	TBA	TBA	TBA	TBA
Dorcas Lane Wind Farm	TBA	TBA	TBA	TBA	TBA
Elms Farm Solar Farm	1.010	1.010	1.011	1.010	789
Fosse Way Solar Farm	TBA	TBA	TBA	TBA	TBA
Glebe Farm Podington PV	1.010	1.010	1.011	1.010	791
Grange Fm Gaydon PV	TBA	TBA	TBA	TBA	TBA
Hanby Grange Solar Farm	TBA	TBA	TBA	TBA	TBA
Handley Park Solar Farm	TBA	TBA	TBA	TBA	TBA
Highfield Fm Honington PV	TBA	TBA	TBA	TBA	TBA
Horsemoor Drove Wind Farm	TBA	TBA	TBA	TBA	TBA
John Brookes Sawmill	TBA	TBA	TBA	TBA	TBA
Linridge Farm Solar Farm	TBA	TBA	TBA	TBA	ТВА
Little Harrowden Solar Farm	TBA	TBA	TBA	TBA	ТВА
Lound Solar Farm	TBA	TBA	TBA	TBA	ТВА
Melton Road Solar Farm	TBA	TBA	TBA	TBA	ТВА
Moore Farm Solar Farm	TBA	TBA	TBA	TBA	TBA
Morton Solar Farm	1.010	1.010	1.011	1.010	790
Nailcote Farm Solar Farm	TBA	TBA	ТВА	TBA	TBA
Naish Farm Solar Farm	TBA	TBA	TBA	TBA	ТВА
Normanton-Le-Heath PV	1.010	1.010	1.011	1.010	788
Occupation Farm Wind Farm	TBA	TBA	TBA	TBA	TBA
Preston Lodge Solar Farm	TBA	TBA	TBA	TBA	ТВА
Retford Road Solar Farm	TBA	TBA	TBA	TBA	TBA
Lockington Solar Farm	1.010	1.010	1.011	1.010	794
Shirebrook Wind Farm	TBA	TBA	ТВА	TBA	TBA
Shuttington Fields Solar Farm	TBA	TBA	TBA	TBA	TBA
Standford Solar Farm	TBA	TBA	ТВА	ТВА	TBA
Strixton Solar Farm	TBA	TBA	ТВА	TBA	TBA
Sutton Bonnington PV	TBA	TBA	ТВА	TBA	TBA
Swan Valley Wind Farm	ТВА	TBA	ТВА	TBA	TBA
Sywell Aerodrome PV	TBA	TBA	TBA	TBA	TBA
Tathall End Solar Farm	TBA	TBA	ТВА	TBA	TBA
Tithe Farm Solar Farm	TBA	TBA	TBA	TBA	TBA
Town Farm Harold	ТВА	TBA	ТВА	TBA	TBA
Rolleston Park Solar	1.010	1.010	1.011	1.010	792
Whitsundoles Solar Farm	TBA	TBA	TBA	TBA	TBA
Wide Lane Solar Farm	TBA	TBA	ТВА	TBA	TBA
Wilsthorpe Farm	TBA	TBA	TBA	TBA	TBA

		EHV sites specific	: LLFs				
		Generation					
Site	Period 1	Period 2	Period 3	Period 4	Associated LLFC		
Railtrack Bytham (Export)	1.010	1.010	1.011	1.010	600		
Railtrack Grantham (Export)	1.010	1.010	1.011	1.010	601		
Railtrack Staythorpe (Export)	1.010	1.010	1.011	1.010	602		
Railtrack Retford (Export)	1.010	1.010	1.011	1.010	603		
Railtrack Rugby (Export)	1.017	1.017	1.011	1.016	604		
Railtrack Tamworth (Export)	1.009	1.009	1.011	1.009	605		
Railtrack Wolverton (Export)	1.020	1.019	1.011	1.019	606		
Acordis (Export)	1.010	1.010	1.011	1.010	607		
QMC (Export)	1.018	1.018	1.020	1.018	608		
ABR Foods (Export)	1.012	1.012	1.012	1.012	609		
Derby Co-Generation (Export)	1.002	1.002	1.002	1.003	610		
Bentinck (Export)	1.010	1.010	1.011	1.010	611		
Calvert Landfill (Export)	1.005	1.007	1.005	1.006	612		
Weldon Landfill (Export)	1.009	1.009	1.009	1.009	613		
Goosy Lodge Power (Export)	1.015	1.015	1.015	1.015	614		
Burton Wolds Wind Farm Export	1.017	1.017	1.020	1.019	615		
Railtrack Bretton (Export)	1.010	1.010	1.011	1.010	616		
Bambers Farm Wind Farm Export	1.009	1.009	1.009	1.009	617		
Vine House Wind Farm Export	1.029	1.029	1.032	1.031	618		
Red House Wind Farm Export	1.056	1.056	1.060	1.060	619		
Daneshill Landfill (Export)	1.030	1.040	1.036	1.044	620		
Newton Longville (Export)	1.022	1.022	1.022	1.022	621		
Hollies Wind Farm (Export)	1.001	1.001	1.001	1.001	622		
Lynn Wind Farm (Export)	1.015	1.014	1.020	1.020	629		
Inner Dowsing Wind Farm Export	1.015	1.015	1.019	1.020	630		
Bicker Fen Wind Farm (Export)	1.043	1.042	1.047	1.045	631		
Cov & Sol Waste (Export)	1.018	1.018	1.020	1.018	632		
Lindhurst Wind Farm (Export)	1.005	1.005	1.007	1.006	633		
London Road CHP (Export)	1.016	1.016	1.016	1.016	634		
Petsoe Wind Farm (Export)	1.024	1.023	1.027	1.026	635		
Boots Thane Road (Export)	1.018	1.018	1.020	1.018	636		
B&Q Manton (Export)	1.018	1.018	1.020	1.018	637		
Low Spinney Wind Farm (Export)	1.031	1.030	1.032	1.032	638		
SWINFORD WINDFARM (Export)	1.024	1.024	1.025	1.025	639		
Asfordby Generation	1.001	1.001	1.002	1.001	640		
Yelvertoft (Export)	1.046	1.046	1.048	1.048	641		
North Hykeham Export	1.010	1.010	1.011	1.010	642		
Sleaford Renewable (Export)	1.035	1.035	1.037	1.037	643		
Bilsthorpe Wind Farm (Export)	0.996	0.996	0.998	0.998	644		
Old Dalby Lodge WndFarm Export	1.010	1.010	1.011	1.010	645		
Lilbourne Wind Farm (Export)	1.010	1.010	1.011	1.010	646		
The Grange Wind Farm (Export)	1.033	1.033	1.035	1.035	647		

Site	Period 1	Period 2	Period 3	Period 4	Associated LLFC
ay Lake STOR (Export) Iderton STOR (Export)	<u>1.010</u> 1.010	1.010 1.010	1.011 1.011	1.010 1.010	648 649
ton Wolds Ext North Export	1.010	1.010	1.011	1.010	650
acks Barn PV Export	1.010	1.061	1.011	1.062	651
loughby STOR (Export)	1.012	1.010	1.011	1.010	652
meswold Solar Park (Export) nch Farm Wind Farm (Export)	<u>1.024</u> 1.010	1.023	1.025 1.011	<u>1.022</u> 1.010	653 654
elvaston Renewable (Export)	1.010	1.010	1.011	1.010	655
achampton Solar Farm Export	1.010	1.012	1.011	1.012	656
oft End Solar Farm (Export) Wind Farm (Export)	<u>1.010</u> 1.010	1.035 1.010	1.011 1.011	1.035 1.010	657 658
amington STOR Export	1.010	1.010	1.011	1.010	659
v Farm Anaerobic Dig (Exp)	1.010	1.010	1.011	1.010	660
lbeck Colliery PV (Export)	1.010	1.010	1.011	1.010	661
vton Road PV (Export) v Albion WF (Export)	<u>1.010</u> 1.010	1.010 1.010	1.011 1.011	<u>1.010</u> 1.010	662 663
at Farm PV (Export)	1.010	1.010	1.011	1.010	664
thorpe Solar (Export)	1.010	1.010	1.011	1.010	665
I Farm PV (Export)	1.010	1.010	1.011	1.010	666
ultney Solar Park (Export) kerton Solar Farm (Export)	<u>1.010</u> 1.010	1.010 1.010	1.011 1.011	<u>1.010</u> 1.010	<u> </u>
unt Mill Solar Park (Export)	1.010	1.010	1.011	1.010	669
dington Airfield WF (Export)	1.010	1.010	1.011	1.010	670
Inston South PV Farm(Export)	1.010	1.010	1.011	1.010	671
rring Solar Farm (Export) gdale PV Solar Park (Export)	<u>1.010</u> 1.010	1.010	1.011 1.011	1.010 1.010	672 673
presby Solar Farm (Export)	1.010	1.010	1.011	1.010	674
Ibeck Solar Farm (Export)	1.010	1.010	1.011	1.010	675
erstone Solar Farm (Export)	1.010	1.010	1.011	1.010	676
worth Estate PV Farm (Exp) wcott Fields Solar Park(Exp)	<u>1.010</u> 1.010	1.010	1.011 1.011	1.010 1.010	677 678
nestead Farm Solar Park(Exp)	1.010	1.010	1.011	1.010	679
ange Solar Farm (Export)	1.010	1.010	1.011	1.010	680
weston Airfield Solar (Exp)	1.010	1.010	1.011	1.010	691
ton Pedwardine Solar (Exp) e Morton Farm Solar (Exp)	<u>1.010</u> 1.010	1.010	1.011 1.011	1.010 1.010	<u>692</u> 693
lge Farm Solar Park (Export)	1.010	1.010	1.011	1.010	694
nine Farm PV (Export)	1.010	1.010	1.011	1.010	695
ge Solar Park (Export)	1.010	1.010	1.011	1.010	696
nwick Wind Farm (Export) atford Lodge Wind Farm (Export)	<u>1.010</u> 1.010	1.010	1.011 1.011	1.010 1.010	<u>697</u> 698
verton Solar Park (Export)	1.010	1.010	1.011	1.010	699
stle Cement (Export)	1.010	1.010	1.011	1.010	700
rton Pedwardine Phase 2 Exp	1.010	1.010	1.011	1.010	701
rtwell Solar Farm (Export) kley Lanes Solar North (Exp)	<u>1.010</u> 1.010	1.010	1.011 1.011	1.010 1.010	702 703
kley Lanes Solar South (Exp)	1.010	1.010	1.011	1.010	704
estop Park Farm PV (Export)	1.010	1.010	1.011	1.010	705
nith Hall Farm Solar (Export) rk Farm Solar Ashby (Export)	<u>1.010</u> 1.010	1.010	1.011 1.011	1.010 1.010	706
ton House Solar Farm(Export)	1.010	1.010	1.011	1.010	707
rby	1.012	1.024	1.028	1.026	7015
wright Solar Farm	TBA	TBA	TBA	TBA	TBA
ddesley Colliery Solar Farm rnwell Manor Solar Farm	TBA TBA	TBA TBA	TBA TBA	TBA TBA	TBA TBA
afield Green Solar Farm	TBA	TBA	TBA	TBA	TBA
ampton Valley Way Solar Farm	TBA	TBA	TBA	TBA	TBA
rton Cliff Farm Solar Farm	TBA	TBA	TBA	TBA	TBA
lvert Landfill EFW urchover Solar Farm	TBA TBA	TBA TBA	TBA TBA	TBA TBA	TBA TBA
ckley Road Solar Farm	TBA	TBA	TBA	TBA	TBA
rby Power demand	TBA	TBA	TBA	TBA	TBA
ventry West Solar Farm	TBA TBA	TBA TBA	TBA TBA	TBA TBA	TBA TBA
pwell Road Solar Farm coy Farm Crowland	TBA	TBA	TBA	TBA	TBA
went	TBA	ТВА	TBA	TBA	TBA
cas Lane Wind Farm	TBA	TBA	TBA	TBA	TBA
ns Farm Solar Farm sse Way Solar Farm	1.010 TBA	1.010 TBA	1.011 TBA	1.010 TBA	710 TBA
be Farm Podington PV	1.010	1.010	1.011	1.010	712
inge Fm Gaydon PV	TBA	ТВА	TBA	TBA	TBA
nby Grange Solar Farm	TBA	TBA	TBA	TBA	TBA
ndley Park Solar Farm hfield Fm Honington PV	TBA TBA	TBA TBA	TBA TBA	TBA TBA	TBA TBA
semoor Drove Wind Farm	TBA	TBA	TBA	TBA	ТВА
n Brookes Sawmill	TBA	TBA	TBA	TBA	TBA
idge Farm Solar Farm	TBA TBA	TBA TBA	TBA TBA	TBA TBA	TBA TBA
e Harrowden Solar Farm Ind Solar Farm	TBA	TBA	TBA	TBA	TBA
ton Road Solar Farm	TBA	TBA	TBA	TBA	TBA
ore Farm Solar Farm	TBA	TBA	TBA	TBA	TBA
ton Solar Farm cote Farm Solar Farm	1.010 TBA	1.010 TBA	1.011 TBA	1.010 TBA	711 TBA
sh Farm Solar Farm	TBA	TBA	TBA	TBA	TBA
manton-Le-Heath PV	1.010	1.010	1.011	1.010	709
cupation Farm Wind Farm	TBA	TBA	TBA	TBA	TBA
ston Lodge Solar Farm	TBA TBA	TBA TBA	TBA	TBA TBA	TBA TBA
tford Road Solar Farm ckington Solar Farm	1.010	1.010	TBA 1.011	1.010	715
rebrook Wind Farm	TBA	TBA	TBA	TBA	TBA
uttington Fields Solar Farm	TBA	TBA	TBA	TBA	TBA
ndford Solar Farm	TBA TBA	TBA TBA	TBA TBA	TBA TBA	TBA TBA
ixton Solar Farm ton Bonnington PV	TBA	TBA	TBA	TBA	TBA
an Valley Wind Farm	TBA	TBA	TBA	TBA	ТВА
well Aerodrome PV	TBA	TBA	TBA	TBA	TBA

Annex 5 –	Schedule	of Line I	Loss Factors
-----------	----------	-----------	--------------

Site	Period 1	Period 2	Period 3	Period 4	Associated LLFC
Tathall End Solar Farm	TBA	TBA	TBA	TBA	TBA
Tithe Farm Solar Farm	TBA	TBA	TBA	TBA	TBA
Town Farm Harold	TBA	TBA	TBA	TBA	TBA
Rolleston Park Solar	1.010	1.010	1.011	1.010	713
Whitsundoles Solar Farm	TBA	TBA	TBA	TBA	TBA
Wide Lane Solar Farm	TBA	TBA	TBA	TBA	TBA
Wilsthorpe Farm	TBA	ТВА	ТВА	ТВА	TBA

Annex 6 - New Designated EHV Properties. Addendum to Schedule of Charges for use of the Distribution System by Designated EHV Properties (including LDNOs with Designated EHV Properties/end-users).

	Western Power Distribution (East Midlands) plc - Effective from 1 April 2015 - Final new designated EHV charges													
Import Unique Identifier	Import MPANs/MSIDs	Import LLFC	Export Unique Identifier	Export LLFC		Name	Import super-red unit rate p/kWh	Import fixed charge p/day	Import capacity rate p/kVA/day	Import exceeded capacity rate p/kVA/day	Export super-red unit rate p/kWh	Export fixed charge p/day	Export capacity rate p/kVA/day	Export exceeded capacity rate p/kVA/day
EDCM import 1			EDCM export 1											
EDCM import 2			EDCM export 2											
EDCM import 3			EDCM export 3											
EDCM import 4			EDCM export 4											
EDCM import 5			EDCM export 5											
EDCM import 6			EDCM export 6											
EDCM import 7			EDCM export 7											
EDCM import 8			EDCM export 8											
EDCM import 9			EDCM export 9											
EDCM import 10			EDCM export 10											

	Western Power Distribution (East Midlands) plc - Effective from 1 April 2015 - Final new designated EHV line loss factors															
Import Unique Identifier	Import MPANs/MSIDs	Import LLFC	Export Unique Identifier	Export LLFC	Export MPANs/MSIDs	Name	Import LLF period 1	Import LLF period 2	Import LLF period 3	Import LLF period 4	Import LLF period 5	Export LLF period 1	Export LLF period 2	Export LLF period 3	Export LLF period 4	Export LLF period 5
EDCM Import 1			EDCM Export 1													
EDCM Import 2			EDCM Export 2													
EDCM Import 3			EDCM Export 3													
EDCM Import 4			EDCM Export 4													
EDCM Import 5			EDCM Export 5													
EDCM Import 6			EDCM Export 6													
EDCM Import 7			EDCM Export 7													
EDCM Import 8			EDCM Export 8													
EDCM Import 9			EDCM Export 9													
EDCM Import 10			EDCM Export 10													