

Western Power Distribution

(South West) plc

Use of System Charging Statement

NOTICE OF CHARGES

Effective from 1st April 2017

Version 1.0

This statement is in a form to be approved by the Gas and Electricity Markets Authority.

Version Control

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1. Introduction

- 1.1. This statement tells you about our charges and the reasons behind them. It has been prepared to be consistent with Standard Licence Condition 14 of our Electricity Distribution Licence. The main purpose of this statement is to provide our schedule of charges¹ for the use of our Distribution System and to provide the schedule of adjustment factors² that should be applied in Settlement to account for losses from the Distribution System. We have also included guidance notes in Appendix 2 to help improve your understanding of the charges we apply.
- 1.2. Within this statement we use terms such as 'Users' and 'Customers' as well as other terms which are identified with initial capitalisation. These terms are defined in the glossary.
- 1.3. The charges in this statement are calculated using the Common Distribution Charging Methodology (CDCM) for Low Voltage and High Voltage (LV and HV) Designated Properties and the Extra-High Voltage (EHV) Distribution Charging Methodology (EDCM) for Designated EHV Properties.
- 1.4. Separate charges are calculated depending on the characteristics of the connection and whether the use of the Distribution System is for demand or generation purposes. Where a generation connection is seen to support the Distribution System the charges will be negative and the Supplier will receive credits for exported energy.
- 1.5. The application of charges to premises can usually be referenced using the Line Loss Factor Class (LLFC) contained in the charge tables. Further information on how to identify and calculate the charge that will apply for your premise is provided in the guidance notes in Appendix 2.
- 1.6. All charges in this statement are shown **exclusive** of VAT. Invoices will include VAT at the applicable rate.
- 1.7. The annexes that form part of this statement are also available in spreadsheet format. This spreadsheet contains supplementary information used for charging purposes and a simple model to assist you to calculate charges. This spreadsheet can be downloaded from www.westernpower.co.uk.

¹ Charges can be positive or negative.

² Also known as Loss Adjustment Factors or Line Loss Factors

Validity period

- 1.8. This charging statement is valid for services provided from the effective date stated on the front of the statement and remains valid until updated by a revised version or superseded by a statement with a later effective date.
- 1.9. When using this charging statement care should be taken to ensure that the statement or statements relevant to the period of interest are used.
- 1.10. Notice of any revision to the statement will be provided to Users of our Distribution System. The latest statements can be downloaded from www.westernpower.co.uk.

Contact details

- 1.11. If you have any questions about this statement, please contact us at this address:

Income and Connections
Western Power Distribution
Avonbank
Feeder Rd
Bristol
BS2 0TB

Email: wpdpricing@westernpower.co.uk

- 1.12. All enquiries regarding connection agreements and changes to maximum capacities should be addressed to:

Connection Policy Engineer
Western Power Distribution
Avonbank
Feeder Rd
Bristol
BS2 0TB

Email: WPDCONNECTIONSPOLICY@westernpower.co.uk

- 1.13. For all other queries please contact our general enquiries telephone number: 0845 601 2989, lines are open 08:00 to 18:00 Monday to Friday

2. Charge application and definitions

- 2.1. The following section details how the charges in this statement are applied and billed to Users of our Distribution System.
- 2.2. We utilise two billing approaches depending on the type of metering data received. The 'Supercustomer' approach is used for Non-Half-Hourly (NHH) metered, NHH unmetered, and aggregated Half-Hourly (HH) metered premises. The 'Site-specific' approach is used for HH metered or pseudo HH unmetered premises.
- 2.3. Typically NHH metered are domestic and small businesses; HH metered are larger businesses; and unmetered premises are normally streetlights.

Supercustomer billing and payment

- 2.4. Supercustomer billing and payment applies to Metering Points registered as NHH metered, NHH unmetered, and aggregated HH metered. The Supercustomer approach makes use of aggregated data obtained from Suppliers using the 'Non Half Hourly Distribution Use of System (DUoS) Report' data flow.
- 2.5. Invoices are calculated on a periodic basis and sent to each User for whom we transport electricity through our Distribution System. Invoices are reconciled over a period of approximately 14 months to reflect later and more accurate consumption figures.
- 2.6. The charges are applied on the basis of the LLFC assigned to a Meter Point Administration Number (MPAN) and the units consumed within the time periods specified in this statement. These time periods may not necessarily be the same as those indicated by the Time Pattern Regimes (TPRs) assigned to the Standard Settlement Configuration (SSC). All LLFCs are assigned at our sole discretion.

Supercustomer charges

- 2.7. Supercustomer charges include the following components:
 - a fixed charge - pence/MPAN/day. There will be only one fixed charge applied to each MPAN; and
 - unit charges, pence/kWh. More than one unit charge may apply depending on the type of tariff for which the MPAN is registered.

- 2.8. The relevant charge structure set out in Annex 1 will be allocated to users who supply electricity to a Customer whose Metering System is:
- Measurement Class A or B, and settled on Profile Classes (PC) 1 through to 8; or Measurement Class F or G;
- 2.9. Measurement Class A charges apply to Exit/Entry Points where NHH metering is used for Settlement.
- 2.10. Measurement Class B charges apply to Exit Points deemed to be suitable as Unmetered Supplies as permitted in the Electricity (Unmetered Supply) Regulations 2001³ and where operated in accordance with Balancing and Settlement Code (BSC) procedure 520⁴.
- 2.11. Measurement Class F and G charges apply to Exit/Entry Points where HH aggregated metering data is used for Settlement.
- 2.12. Identification of the appropriate charge can be made by cross-reference to the LLFC.
- 2.13. Valid Settlement PC / Standard Settlement Configuration (SSC) / Meter Timeswitch Code (MTC) combinations for LLFCs where the Metering System is Measurement Class A and B are detailed in Market Domain Data (MDD).
- 2.14. We do not apply a default tariff for invalid combinations.
- For NHH Profile Class 1 & 2 multi-rate and other off-peak tariffs, night is defined as any seven hours determined and agreed by WPD between 21.00 and 09.00 hours clock time. Currently agreed regimes (Standard Settlement Configurations) are listed in Schedule 1 and DUoS charges for these are based on Total kWh by Settlement Class. If other regimes are installed in a premise, WPD will charge DUoS based on a default regime of 00.00-07.00 clock time and these SSCs are listed in Schedule 2.
 - For NHH Profile Class 3 & 4 multi-rate tariffs and other off-peak tariffs, night is defined as any seven hours determined and agreed by WPD between 21.00 and 09.00 hours clock time. Currently agreed regimes (Standard Settlement Configurations) are listed in Schedule 3 and DUoS charges for these are based on Total kWh by Settlement Class. If other

³ The Electricity (Unmetered Supply) Regulations 2001 available from <http://www.legislation.gov.uk/ukxi/2001/3263/made>

⁴ Balancing and Settlement Code Procedures on unmetered supplies are available from <http://www.elexon.co.uk/pages/bscps.aspx>

regimes are installed in a premise, WPD will charge DUoS based on a default regime of 00.00-07.00 clock time and these SSCs are listed in Schedule 4.

- For NHH Profile Class 5 to 8 multi-rate tariffs and other off-peak tariffs, night is defined as a seven hour period normally starting at 23.30 hours clock time. If other regimes are installed in a premise, unless otherwise agreed WPD will charge DUoS based on a default regime of 23.30-06.30 clock time using the half-hourly kWh by Settlement Class.

- 2.15. To determine the appropriate charge rate for each SSC/TPR a lookup table is provided in the spreadsheet that accompanies this statement⁵.
- 2.16. The time periods for unit charges where the Metering System is Measurement Class F and G are set out in the table 'Time Bands for Half Hourly Metered Properties' in Annex 1.
- 2.17. The 'Domestic Off-Peak' and 'Small Non-Domestic Off-Peak' charges are additional to either an unrestricted or a two-rate charge.

Site-specific billing and payment

- 2.18. Site-specific billing and payment applies to Measurement Class C, D and E Metering Points settled as HH metered. The site-specific billing and payment approach to Use of System (UoS) billing makes use of HH metering data at premise level received through Settlement.
- 2.19. Invoices are calculated on a periodic basis and sent to each User for whom we transport electricity through our Distribution System. Where an account is based on estimated data, the account shall be subject to any adjustment that may be necessary following the receipt of actual data from the User.
- 2.20. The charges are applied on the basis of the LLFCs assigned to the MPAN (or the Meter System Identifier (MSID) for Central Volume Allocation (CVA) sites), and the units consumed within the time periods specified in this statement.
- 2.21. All LLFCs are assigned at our sole discretion. Where an incorrectly applied LLFC is identified, we may at our sole discretion apply the correct LLFC and/or charges.

⁵ SWEB - Schedule of charges and other tables - 2017.xlsx

Site-specific billed charges

2.22. Site-specific billed charges may include the following components:

- a fixed charge pence/MPAN/day or pence/MSID/day;
 - a capacity charge, pence/kVA/day, for Maximum Import Capacity (MIC) and/or Maximum Export Capacity (MEC);
 - an excess capacity charge, pence/kVA/day, if a site exceeds its MIC and/or MEC;
 - unit charges, pence/kWh, more than one unit charge may be applied;
- and
- an excess reactive power charge, pence/kVArh, for each unit in excess of the reactive charge threshold.

2.23. Users who wish to supply electricity to Customers whose Metering System is Measurement Class C, D or E or CVA will be allocated the relevant charge structure dependent upon the voltage and location of the Metering Point.

2.24. Measurement Class C, E or CVA charges apply to Exit/Entry Points where HH metering, or an equivalent meter, is used for Settlement purposes.

2.25. Measurement Class D charges apply to Exit Points deemed to be suitable as Unmetered Supplies as permitted in the Electricity (Unmetered Supply) Regulations 2001⁶ and where operated in accordance with BSC procedure 520⁷.

2.26. Fixed charges are generally levied on a pence per MPAN/MSID basis. Where two or more HH MPANs/MSIDs are located at the same point of connection (as identified in the connection agreement), with the same LLFC, and registered to the same Supplier, only one daily fixed charge will be applied.

2.27. LV and HV Designated Properties will be charged in accordance with the CDCM and allocated the relevant charge structure set out in Annex 1.

2.28. Designated EHV Properties will be charged in accordance with the EDCM and allocated the relevant charge structure set out in Annex 2.

⁶ The Electricity (Unmetered Supply) Regulations 2001 available from <http://www.legislation.gov.uk/uksi/2001/3263/made>

⁷ Balancing and Settlement Code Procedures on unmetered supplies and available from <http://www.elexon.co.uk/pages/bscps.aspx>

- 2.29. Where LV and HV Designated Properties or Designated EHV Properties have more than one point of connection (as identified in the Connection Agreement) then separate charges will be applied to each point of connection.

Time periods for half-hourly metered properties

- 2.30. The time periods for the application of unit charges to LV and HV Designated Properties that are HH metered are detailed in Annex 1. We have not issued a notice to change the time bands.
- 2.31. The time periods for the application of unit charges to Designated EHV Properties are detailed in Annex 2. We have not issued a notice to change the time bands.

Time periods for pseudo half-hourly unmetered properties

- 2.32. The time periods for the application of unit charges to connections that are pseudo HH metered are detailed in Annex 1. We have not issued a notice to change the time bands.

Application of capacity charges

- 2.33. The following sections explain the application of capacity charges and exceeded capacity charges.

Chargeable capacity

- 2.34. The chargeable capacity is, for each billing period, the MIC/MEC, as detailed below.
- 2.35. The MIC/MEC will be agreed with us at the time of connection or pursuant to a later change in requirements. Following such an agreement (be it at the time of connection or later) no reduction in MIC/MEC will be allowed for a 12 month period.
- 2.36. Reductions to the MIC/MEC may only be permitted once in a 12 month period. Where MIC/MEC is reduced, the new lower level will be agreed with reference to the level of the Customer's maximum demand. The new MIC/MEC will be applied from the start of the next billing period after the date that the request was received. It should be noted that where a new lower level is agreed, the original capacity may not be available in the future without the need for network reinforcement and associated charges.
- 2.37. In the absence of an agreement, the chargeable capacity, save for error or omission, will be based on the last MIC and/or MEC previously agreed by the

distributor for the relevant premise's connection. A customer can seek to agree or vary the MIC and/or MEC by contacting us using the contact details in section 1.

Exceeded capacity

- 2.38. Where a Customer takes additional unauthorised capacity over and above the MIC/MEC, the excess will be classed as exceeded capacity. The exceeded portion of the capacity will be charged at the excess capacity charge p/kVA/day rate based on the difference between the MIC/MEC and the actual capacity used. This will be charged for the full duration of the month in which the breach occurs.

Demand exceeded capacity

$$\text{Demand exceeded capacity} = \max(2 \times \sqrt{AI^2 + \max(RI, RE)^2} - MIC, 0)$$

Where:

AI = Active Import (kWh)

RI = Reactive import (kVArh)

RE = Reactive export (kVArh)

MIC = Maximum Import Capacity (kVA)

- 2.39. Only reactive import and reactive export values occurring at times of active import are used in the calculation. Where data for two or more MPANs is aggregated for billing purposes, the HH consumption values are summated prior to the calculation above.
- 2.40. This calculation is completed for every half hour and the maximum value from the billing period is applied.

Generation exceeded capacity

$$\text{Generation exceeded capacity} = \max(2 \times \sqrt{AE^2 + \max(RI, RE)^2} - MEC, 0)$$

Where:

AE = Active Export (kWh)

RI = Reactive import (kVArh)

RE = Reactive export (kVArh)

MEC = Maximum Export Capacity (kVA)

- 2.41. Only reactive import and reactive export values occurring at times of active export are used in the calculation. Where data for two or more MPANs is aggregated for billing purposes, the HH consumption values occurring at times of kWh export are summated prior to the calculation above.
- 2.42. This calculation is completed for every half hour, and the maximum value from the billing period is applied.

Standby capacity for additional security on site

- 2.43. Where standby capacity charges are applied, the charge will be set at the same rate as that applied to normal MIC. Where, at the customer's request, for additional security of supplies requiring sterilisation of capacity from two different sources of supply, we reserve the right to charge for the capacity held at each source.

Minimum capacity levels

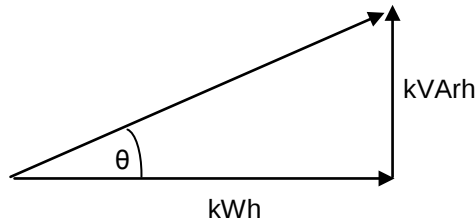
- 2.44. There is no minimum capacity threshold.

Application of charges for excess reactive power

- 2.45. When an individual HH metered MPAN's reactive power (measured in kVArh) at LV and HV Designated Properties exceeds 33% of total active power (measured in kWh), excess reactive power charges will apply. This threshold is equivalent to an average power factor of 0.95 during the period. Any reactive units in excess of the 33% threshold are charged at the rate appropriate to the particular charge.

2.46. Power Factor is calculated as follows:

$\cos \theta = \text{Power Factor}$



2.47. The chargeable reactive power is calculated as follows:

Demand chargeable reactive power

$$\text{Demand chargeable kVArh} = \max \left(\max(RI, RE) - \left(\sqrt{\left(\frac{1}{0.95^2} - 1 \right)} \times AI \right), 0 \right)$$

Where:

AI = Active import (kWh)

RI = Reactive import (kVArh)

RE = Reactive export (kVArh)

2.48. Only reactive import and reactive export values occurring at times of active import are used in the calculation. Where data for two or more MPANs is aggregated for billing purposes, the HH consumption values are summated prior to the calculation above.

2.49. The square root calculation will be to two decimal places.

2.50. This calculation is completed for every half hour and the values summated over the billing period.

Generation chargeable reactive power

$$\text{Generation chargeable kVArh} = \max \left(\max(RI, RE) - \left(\sqrt{\left(\frac{1}{0.95^2} - 1 \right)} \times AE \right), 0 \right)$$

Where:

AE = Active Export (kWh)

RI = Reactive Import (kVArh)

RE = Reactive Export (kVArh)

- 2.51. Only reactive import and reactive export values occurring at times of active export are used in the calculation. Where data for two or more MPANs is aggregated for billing purposes, the HH consumption values are summated prior to the calculation above.
- 2.52. The square root calculation will be to two decimal places.
- 2.53. This calculation is completed for every half hour and the values summated over the billing period.

Incorrectly allocated charges

- 2.54. It is our responsibility to apply the correct charges to each MPAN/MSID. The allocation of charges is based on the voltage of connection and metering information. We are responsible for deciding the voltage of connection while the Supplier determines and provides the metering information.
- 2.55. Generally the voltage of connection is determined by where the metering is located and where responsibility for the electrical equipment transfers from us to the connected Customer. This is normally established when the MPAN/MSID is created and will include information about whether the MPAN/MSID is for import or export purposes. Where an MPAN/MSID is used for export purposes, the type of generation (intermittent or non-intermittent) will also be determined.
- 2.56. The Supplier provides us with metering information which enables us to allocate charges where there is more than one charge per voltage level. This metering data is likely to change over time if, for example, a Supplier changes from a two rate meter to a single rate meter. When this happens we will change the allocation of charges accordingly.
- 2.57. Where it has been identified that a LLFC/charge is likely to be incorrectly allocated due to the wrong voltage of connection, incorrect import/export details, or an incorrectly noted metering location, then a correction request should be made to us. Requests from persons other than the current Supplier must be accompanied by a Letter of Authority from the Customer. The existing Supplier must also acknowledge that they are aware that a correction request has been made. Any request must be supported by an explanation of why it is believed that the current charge is wrongly applied, along with supporting information including, where appropriate, photographs of metering positions or

system diagrams. Any request to correct the current LLFC/charge which also includes a request to backdate the correction must include justification as to why it is considered appropriate to backdate the change.

- 2.58. If it has been identified that a charge has been incorrectly allocated due to the metering data, then a correction request should be made to the Supplier.
- 2.59. Where we agree that an MPAN/MSID has been assigned to the wrong voltage level then we will correct it by allocating the correct set of charges for that voltage level. Any adjustment for incorrectly applied charges will be as follows:
- Any credit or additional charge will be issued to the Suppliers who were effective during the period of the change.
 - The correction will be applied from the date of the request back to the date of the incorrect allocation or up to the maximum period specified by the Limitation Act (1980) in England and Wales which covers a six year period, whichever is the shorter.
- 2.60. Should we reject the request, a justification will be provided to the requesting Party.
- 2.61. We shall not unreasonably withhold or delay any agreement to correct the charges applied and would expect to reach agreement within three months from the date of request.

Generation charges for pre-2005 Designated EHV Properties

- 2.62. Designated EHV Properties that were connected to the Distribution System under a pre-2005 connection charging policy are eligible for exemption from UoS charges for generation unless one of the following criteria has been met:
- 25 years have passed since their first energisation/connection date (i.e., Designated EHV Properties with connection agreements dated prior to 1st April 2005 and for which 25 years have passed since their first energisation/connection date will receive Use of System Charges for generation from the next charging year following the expiry of their 25 years exemption, (starting 1st April)); or
 - the person responsible for the Designated EHV Property has provided notice to us that they wish to opt in to UoS charges for generation.

If a notice to opt in has been provided, there will be no further opportunity to opt out.

- 2.63. Furthermore if an exempt Customer makes an alteration to its export requirement, then the Customer may be eligible to be charged for the additional capacity required or energy imported or exported. For example, where a generator increases its export capacity, the incremental increase in export capacity will attract UoS charges as with other non-exempt generators.

Provision of billing data

- 2.64. Where HH metering data is required for UoS charging and this is not provided in accordance with the BSC or the Distribution Connection and Use of System Agreement (DCUSA), such metering data shall be provided to us by the User of the system in respect of each calendar month within five working days of the end of that calendar month.
- 2.65. The metering data shall identify the amount consumed and/or produced in each half hour of each day and shall separately identify active and reactive import and export. Metering data provided to us shall be consistent with that received through the metering equipment installed.
- 2.66. Metering data shall be provided in an electronic format specified by us from time to time, and in the absence of such specification metering data shall be provided in a comma-separated text file in the format of Master Registration Agreement (MRA) data flow D0036 (as agreed with us). The data shall be emailed to wpdduos@westernpower.co.uk.
- 2.67. We require details of reactive power imported or exported to be provided for all Measurement Class C and E sites. It is also required for CVA sites and Exempt Distribution Network boundaries with difference metering. We reserve the right to levy a charge on Users who fail to provide such reactive data.

Out of area Use of System Charges

- 2.68. We do not operate networks outside our Distribution Service Area.

Licensed Distribution Network Operator charges

- 2.69. Licenced Distribution Network Operator (LDNO) charges are applied to LDNOs who operate Embedded Networks within our Distribution Service Area.
- 2.70. The charge structure for LV and HV Designated Properties embedded in networks operated by LDNOs will mirror the structure of the 'all-the-way' charge

and is dependent upon the voltage of connection of each Embedded Network to the Host DNO's network. The same charge elements will apply as those that match the LDNO's end Customer charges. The relevant charge structures are set out in Annex 4.

2.71. We do not apply a default tariff for invalid combinations.

- For NHH Profile Class 1 & 2 multi-rate and other off-peak tariffs, night is defined as any seven hours determined and agreed by WPD between 21.00 and 09.00 hours clock time. Currently agreed regimes (Standard Settlement Configurations) are listed in Schedule 1 and DUoS charges for these are based on Total kWh by Settlement Class. If other regimes are installed in a premise, WPD will charge DUoS based on a default regime of 00.00-07.00 clock time and these SSCs are listed in Schedule 2.
- For NHH Profile Class 3 & 4 multi-rate tariffs and other off-peak tariffs, night is defined as any seven hours determined and agreed by WPD between 21.00 and 09.00 hours clock time. Currently agreed regimes (Standard Settlement Configurations) are listed in Schedule 3 and DUoS charges for these are based on Total kWh by Settlement Class. If other regimes are installed in a premise, WPD will charge DUoS based on a default regime of 00.00-07.00 clock time and these SSCs are listed in Schedule 4.
- For NHH Profile Class 5 to 8 multi-rate tariffs and other off-peak tariffs, night is defined as a seven hour period normally starting at 23.30 hours clock time. If other regimes are installed in a premise, unless otherwise agreed WPD will charge DUoS based on a default regime of 23.30-06.30 clock time using the half-hourly kWh by Settlement Class.

2.72. The charge structure for Designated EHV Properties embedded in networks operated by LDNOs will be calculated individually using the EDCM. The relevant charge structures are set out in Annex 2.

2.73. For Nested Networks the relevant charging principles set out in DCUSA Schedule 21 will apply.

Licence exempt distribution networks

- 2.74. The Electricity and Gas (Internal Market) Regulations 2011 introduced new obligations on owners of licence exempt distribution networks (sometimes called private networks) including a duty to facilitate access to electricity and gas Suppliers for Customers within those networks.
- 2.75. When Customers (both domestic and commercial) are located within a licence exempt distribution network and require the ability to choose their own Supplier, this is called 'third party access'. These embedded Customers will require an MPAN so that they can have their electricity supplied by a Supplier of their choice.
- 2.76. Licence exempt distribution networks owners can provide third party access using either full Settlement metering or the difference metering approach.

Full Settlement metering

- 2.77. This is where a licence exempt distribution network is set up so that each embedded installation has an MPAN and Metering System and therefore all Customers purchase electricity from their chosen Supplier. In this case there are no Settlement Metering Systems at the boundary between the licensed Distribution System and the exempt distribution network.
- 2.78. In this approach our UoS charges will be applied to each MPAN.

Difference metering

- 2.79. This is where one or more, but not all, Customers on a licence exempt distribution network choose their own Supplier for electricity supply to their premise. Under this approach the Customers requiring third party access on the exempt distribution network will have their own MPAN and must have a HH Metering System.
- 2.80. Unless agreed otherwise, our UoS charges will be applied using Gross or Net Settlement as applicable to the site.

Gross Settlement

- 2.81. Where one of our MPANs (Prefix 22) is embedded within a licence exempt distribution network connected to our Distribution System, and difference metering is in place for Settlement purposes, and we receive gross measurement data for the boundary MPAN, we will continue to charge the boundary MPAN Supplier for use of our Distribution System. No charges will be

levied by us directly to the Customer or Supplier of the embedded MPAN(s) connected within the licence exempt distribution network.

2.82. We require that gross metered data for the boundary of the connection is provided to us. Until a new industry data flow is introduced for the sending of such gross data, gross metered data shall:

- be provided in a text file in the format of the D0036 MRA data flow;
- the text file shall be emailed to wpdduos@westernpower.co.uk;
- the title of the email should also contain the phrase “gross data for difference metered private network”;
- the text file and the title of the email shall contain the metering reference specified by us in place of the Settlement MPAN, i.e. a dummy alphanumeric reference to enable the relating of the gross metered data to a given boundary MPAN; and
- the text filename shall be formed of the metering reference specified by us, followed by a hyphen, and followed by a timestamp in the format YYYYMMDDHHMMSS, and followed by “.txt”.

2.83. For the avoidance of doubt, the reduced difference metered measurement data for the boundary connection which is to enter Settlement should continue to be sent using the Settlement MPAN.

Net Settlement

2.84. Where one of our MPANs (Prefix 22) is embedded within an licence exempt distribution network connected to one of our Distribution Systems, and difference metering is in place for Settlement purposes, and we do **not** receive gross measurement data for the boundary MPAN, we will charge the boundary MPAN Supplier based on the net measurement for use of our Distribution System. Charges will also be levied directly to the Supplier of the embedded MPAN(s) connected within the licence exempt distribution network based on the actual data received.

3. Schedule of charges for use of the Distribution System

- 3.1. Tables listing the charges for the distribution of electricity for UoS are published in the annexes to this document.
- 3.2. These charges are also listed in a spreadsheet which is published with this statement and can be downloaded from www.westernpower.co.uk.
- 3.3. Annex 1 contains charges applied to LV and HV Designated Properties.
- 3.4. Annex 2 contains the charges applied to our Designated EHV Properties and charges applied to LDNOs for Designated EHV Properties connected within their embedded Distribution System.
- 3.5. Annex 3 contains details of any preserved and additional charges that are valid at this time. Preserved charges are mapped to an appropriate charge and are closed to new Customers.
- 3.6. Annex 4 contains the charges applied to LDNOs in respect of LV and HV Designated Properties connected in their embedded Distribution System.

4. Schedule of Line Loss Factors

Role of Line Loss Factors in the supply of electricity

- 4.1. Electricity entering or exiting our Distribution System is adjusted to take account of energy that is lost⁸ as it is distributed through the network. This adjustment does not affect distribution charges but is used in energy Settlement to take metered consumption to a notional Grid Supply Point so that Suppliers' purchases take account for the energy lost on the Distribution System.
- 4.2. We are responsible for calculating the Line Loss Factors⁹ (LLFs) and providing these to Elexon. Elexon are the company that manages the BSC. This code covers the governance and rules for the balancing and Settlement arrangements.
- 4.3. LLFs are used to adjust the Metering System volumes to take account of losses on the distribution network.

Calculation of line loss factors

- 4.4. LLFs are calculated in accordance with BSC Procedure 128. It sets out the procedure and principles by which our LLF methodology must comply. It also defines the procedure and timetable by which LLFs are reviewed and submitted.
- 4.5. LLFs are calculated for a set number of time periods during the year using either a generic or site-specific method. The generic method is used for sites connected at LV or HV, and the site-specific method is used for sites connected at EHV or where a request for site-specific LLFs has been agreed. Generic LLFs will be applied as a default to all new EHV sites until sufficient data is available for a site-specific calculation.
- 4.6. The definition of EHV used for LLF purposes differs from the definition used for Designated EHV Properties in the EDCM. The definition used for LLF purposes can be found in our LLF methodology.

⁸ Energy can be lost for technical and non-technical reasons, and losses normally occur by heat dissipation through power flowing in conductors and transformers. Losses can also reduce if a customer's action reduces power flowing in the distribution network. This might happen when a customer generates electricity and the produced energy is consumed locally.

⁹ Also referred to as Loss Adjustment Factors.

- 4.7. The Elexon website (<http://www.elexon.co.uk/reference/technical-operations/losses/>) contains more information on LLFs. This page also has links to BSCP128 and to our LLF methodology.

Publication of Line loss factors

- 4.8. The LLFs used in Settlement are published on the Elexon portal website, www.elexonportal.co.uk. The website contains the LLFs in standard industry data formats and in a summary form. A user guide with details on registering and using the portal is also available.
- 4.9. The BSCP128 sets out the timetable by which LLFs are submitted and audited. The submission and audit occurs between September and December in the year prior to the LLFs becoming effective. Only after the completion of the audit at the end of December and BSC approval are the final LLFs published.
- 4.10. Illustrative LLFs based on the latest LLFs are provided in Annex 5 of this statement. These illustrative LLFs are provided with reference to the metered voltage or associated LLFC for generic LLFs and by reference to the LLFCs for site specific LLFs. Each LLF is applicable to a defined time period.

5. Notes for Designated EHV Properties

EDCM LRIC nodal group costs

- 5.1. A table is provided in the accompanying spreadsheet which shows the underlying LRIC nodal group costs used to calculate the current EDCM charges. This spreadsheet is available to download from our website.
- 5.2. These are illustrative of the modelled costs at the time that this statement was published. A new connection will result in changes to current network utilisations which will then form the basis of future prices. The charge determined in this statement will not necessarily be the charge in subsequent years because of the interaction between new and existing network connections and any other changes made to our Distribution System which may affect charges.

Charges for new Designated EHV Properties

- 5.3. Charges for any new Designated EHV Properties calculated after publication of the current statement will be published in an addendum to that statement as and when necessary.
- 5.4. The form of the addendum is detailed in Annex 6 to this statement.
- 5.5. The addendum will be sent to relevant DCUSA parties and published as a revised 'Schedule of Charges and Other Tables' spreadsheet on our website. The addendum will include charge information which under enduring circumstances would be found in Annex 2, and Line Loss Factors which would normally be found in Annex 5.
- 5.6. The new Designated EHV Properties charges will be added to Annex 2 in the next full statement released.

Charges for amended Designated EHV Properties

- 5.7. Where an existing Designated EHV Property is modified and energised in the charging year, we may revise the EDCM charges for the modified Designated EHV Property. If revised charges are appropriate, an addendum will be sent to relevant DCUSA parties and published as a revised 'Schedule of Charges and Other Tables' spreadsheet on our website. The modified Designated EHV Property charges will be added to Annex 2 in the next full statement released.

Demand Side management

- 5.8. Our Demand Side Management approach is as follows:

- All EDCM Customers may apply to enter into a Demand Side Management Contract
 - We may at our sole discretion approach specific Customers, aggregators or Suppliers to provide a range of Demand Side responses in specific locations based on network needs. These agreements may be for pre or post fault arrangements. It is at our sole discretion whether to offer post-fault Demand Side Management agreements.
 - Payments accrued by a Customer who enters into a Demand Side Management agreement will be reflected in their Distribution Use of System Charges to their Supplier. Payments may be subject to reduction if the Customer fails to deliver demand reductions in accordance with the agreement
 - The minimum demand reduction capacity a Customer can offer is 25% of its Maximum Import Capacity.
- 5.9. Requests for Demand Side Management agreements should be sent to the Income and Connections Manager at the address shown in paragraph 1.11.

6. Electricity distribution rebates

- 6.1. We have neither given nor announced any DUoS rebates to Users in the 12 months preceding the date of publication of this revision of the statement.

7. Accounting and administration services

- 7.1. We reserve the right to impose payment default remedies. The remedies are as set out in DCUSA where applicable or else as detailed in the following paragraph.
- 7.2. If invoices remain unpaid on the due date and are not subject to a valid dispute, late payment interest (calculated at base rate plus 8%) and administration charges may be imposed.
- 7.3. Our administration charges are detailed in the following table. These charges are set at a level which is in line with the Late Payment of Commercial Debts Act.

Size of Unpaid Debt	Late Payment Fee
Up to £999.99	£40.00
£1,000 to £9,999.99	£70.00
£10,000 or more	£100.00

8. Charges for electrical plant provided ancillary to the grant of use of system

- 8.1. None

Appendix 1 - Glossary

1.1. The following definitions, which can extend to grammatical variations and cognate expressions, are included to aid understanding:

Term	Definition
All-the-way Charge	A charge that is applicable to an end User rather than an LDNO. An end User in this context is a Supplier who has a registered MPAN or MSID and is using the Distribution System to transport energy on behalf of a Customer.
Balancing and Settlement Code (BSC)	The BSC contains the governance arrangements for electricity balancing and Settlement in Great Britain. An overview document is available from www.elexon.co.uk/ELEXON Documents/trading_arrangements.pdf .
Common Distribution Charging Methodology (CDCM)	The CDCM used for calculating charges to Designated Properties as required by standard licence condition 13A of the Electricity Distribution Licence.
Central Volume Allocation (CVA)	As defined in the BSC.
Customer	A person to whom a User proposes to supply or for the time being supplies electricity through an Exit Point, or from whom a User or any relevant exempt Supplier is entitled to recover charges, compensation, or an account of profits in respect of electricity supplied through an Exit Point; or A person from whom a User purchases or proposes to purchase electricity at an Entry Point (who may from time to time be supplied with electricity as a Customer of that User (or another electricity Supplier) through an Exit Point).
Designated EHV Properties	As defined in standard condition 13B of the Electricity Distribution Licence.
Designated Properties	As defined in standard condition 13A of the Electricity Distribution Licence.

Term	Definition																																																												
Distributor IDs	These are unique IDs that can be used, with reference to the MPAN, to identify your LDNO. The charges for other network operators can be found on their website.																																																												
	<table><tr><th>ID</th><th>Name</th><th>Operator</th></tr><tr><td>10</td><td>Eastern</td><td>UK Power Networks</td></tr><tr><td>11</td><td>East Midlands</td><td>Western Power Distribution</td></tr><tr><td>12</td><td>London</td><td>UK Power Networks</td></tr><tr><td>13</td><td>Merseyside and North Wales</td><td>Scottish Power</td></tr><tr><td>14</td><td>Midlands</td><td>Western Power Distribution</td></tr><tr><td>15</td><td>Northern</td><td>Northern Powergrid</td></tr><tr><td>16</td><td>North Western</td><td>Electricity North West</td></tr><tr><td>17</td><td>Scottish Hydro Electric</td><td>Scottish Hydro Electric Power Distribution plc</td></tr><tr><td>18</td><td>South Scotland</td><td>Scottish Power</td></tr><tr><td>19</td><td>South Eastern</td><td>UK Power Networks</td></tr><tr><td>20</td><td>Southern Electric</td><td>Southern Electric Power Distribution plc</td></tr><tr><td>21</td><td>South Wales</td><td>Western Power Distribution</td></tr><tr><td>22</td><td>South Western</td><td>Western Power Distribution</td></tr><tr><td>23</td><td>Yorkshire</td><td>Northern Powergrid</td></tr><tr><td>24</td><td>GTC</td><td>Independent Power Networks</td></tr><tr><td>25</td><td>ESP Electricity</td><td>ESP Electricity</td></tr><tr><td>26</td><td>Energetics</td><td>Energetics Electricity Ltd</td></tr><tr><td>27</td><td>GTC</td><td>The Electricity Network Company Ltd</td></tr><tr><td>29</td><td>Harlaxton Energy Networks</td><td>Harlaxton Energy Networks</td></tr></table>	ID	Name	Operator	10	Eastern	UK Power Networks	11	East Midlands	Western Power Distribution	12	London	UK Power Networks	13	Merseyside and North Wales	Scottish Power	14	Midlands	Western Power Distribution	15	Northern	Northern Powergrid	16	North Western	Electricity North West	17	Scottish Hydro Electric	Scottish Hydro Electric Power Distribution plc	18	South Scotland	Scottish Power	19	South Eastern	UK Power Networks	20	Southern Electric	Southern Electric Power Distribution plc	21	South Wales	Western Power Distribution	22	South Western	Western Power Distribution	23	Yorkshire	Northern Powergrid	24	GTC	Independent Power Networks	25	ESP Electricity	ESP Electricity	26	Energetics	Energetics Electricity Ltd	27	GTC	The Electricity Network Company Ltd	29	Harlaxton Energy Networks	Harlaxton Energy Networks
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	24	GTC	Independent Power Networks																																																										
	25	ESP Electricity	ESP Electricity																																																										
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	27	GTC	The Electricity Network Company Ltd																																																										
	29	Harlaxton Energy Networks	Harlaxton Energy Networks																																																										
	Distribution Connection and Use of System Agreement (DCUSA)	The DCUSA is a multi-party contract between the licensed Electricity Distributors, Suppliers, generators, and Offshore Transmission Owners of Great Britain. It is a requirement that all licensed Electricity Distributors and Suppliers become parties to the DCUSA.																																																											
Distribution Network Operator (DNO)	An Electricity Distributor that operates one of the 14 Distribution Services Areas and in whose Electricity Distribution Licence the requirements of Section B of the standard conditions of that licence have effect.																																																												
Distribution Services Area	The area specified by the Gas and Electricity Markets Authority within which each DNO must provide specified distribution services.																																																												

Term	Definition
Distribution System	The system consisting (wholly or mainly) of electric lines owned or operated by an authorised distributor that is used for the distribution of electricity from: - Grid Supply Points or generation sets or other Entry Points to the points of delivery to: - Customers or Users or any transmission licensee in its capacity as operator of that licensee's transmission system or the Great Britain (GB) transmission system and includes any remote transmission assets (owned by a transmission licensee within England and Wales) which are operated by that authorised distributor and any electrical plant, electricity meters, and metering equipment owned or operated by it in connection with the distribution of electricity, but does not include any part of the GB transmission system.
EHV Distribution Charging Methodology (EDCM)	The EDCM used for calculating charges to Designated EHV Properties as required by standard licence condition 13B of the Electricity Distribution Licence.
Electricity Distribution Licence	The Electricity Distribution Licence granted or treated as granted pursuant to section 6(1) of the Electricity Act 1989.
Electricity Distributor	Any person who is authorised by an Electricity Distribution Licence to distribute electricity.
Embedded LDNO	This refers to an LDNO operating a distribution network which is embedded within another distribution network.
Embedded Network	An electricity Distribution System operated by an LDNO and embedded within another distribution network.
Entry Point	A boundary point at which electricity is exported on to a Distribution System from a connected installation or from another Distribution System, not forming part of the total system (boundary point and total system having the meaning given to those terms in the BSC).
Exit Point	A point of connection at which a supply of electricity may flow from the Distribution System to the Customer's installation or User's installation or the Distribution System of another person.
Extra-High Voltage (EHV)	Nominal voltages of 22kV and above.
Gas and Electricity Markets Authority (GEMA)	As established by the Utilities Act 2000.
Grid Supply Point (GSP)	A metered connection between the National Grid Electricity Transmission system and the licensee's Distribution System at which electricity flows to or from the Distribution System.

Term	Definition
GSP Group	A distinct electrical system that is supplied from one or more GSPs for which total supply into the GSP Group can be determined for each half hour.
High Voltage (HV)	Nominal voltages of at least 1kV and less than 22kV.
Invalid Settlement Combination	A Settlement combination that is not recognised as a valid combination in Market Domain Data - see https://www.elexonportal.co.uk/MDDVIEWER .
kVA	Kilovolt amperes.
kVArh	Kilovolt ampere reactive hour.
kW	Kilowatt.
kWh	Kilowatt hour (equivalent to one "unit" of electricity).
Licensed Distribution Network Operator (LDNO)	The holder of a licence in respect of distribution activities in Great Britain.
Line Loss Factor (LLF)	The factor that is used in Settlement to adjust the Metering System volumes to take account of losses on the Distribution System.
Line Loss Factor Class (LLFC)	An identifier assigned to an SVA Metering System which is used to assign the LLF and Use of System Charges.
Load Factor	$= \frac{\text{annual consumption (kWh)}}{\text{maximum demand (kW)} \times \text{hours in year}}$
Low Voltage (LV)	Nominal voltages below 1kV.
Market Domain Data (MDD)	MDD is a central repository of reference data available to all Users involved in Settlement. It is essential to the operation of SVA trading arrangements.
Maximum Export Capacity (MEC)	The MEC of apparent power expressed in kVA that has been agreed can flow through the Entry Point to the Distribution System from the Customer's installation as specified in the connection agreement.
Maximum Import Capacity (MIC)	The MIC of apparent power expressed in kVA that has been agreed can flow through the Exit Point from the Distribution System to the Customer's installation as specified in the connection agreement.

Term	Definition
Measurement Class	A classification of Metering Systems used in the BSC which indicates how consumption is measured, i.e.: • Measurement Class A – non-half-hourly metering equipment; • Measurement Class B – non-half-hourly Unmetered Supplies; • Measurement Class C – half-hourly metering equipment at or above 100kW premises; • Measurement Class D – half-hourly Unmetered Supplies; and • Measurement Class E – half-hourly metering equipment below 100kW premises, and from 5 November 2015, with current transformer. • Measurement Class F – half hourly metering equipment at below 100kW premises with current transformer or whole current, and at domestic premises • Measurement Class G – half hourly metering equipment at below 100kW premises with whole current and not at domestic premises
Meter Timeswitch Code (MTC)	MTCs are three digit codes allowing Suppliers to identify the metering installed in Customers' premises. They indicate whether the meter is single or multi-rate, pre-payment or credit, or whether it is 'related' to another meter. Further information can be found in MDD.
Metering Point	The point at which electricity that is exported to or imported from the licensee's Distribution System is measured, is deemed to be measured, or is intended to be measured, and which is registered pursuant to the provisions of the MRA. For the purposes of this statement, GSPs are not 'Metering Points'.
Metering Point Administration Number (MPAN)	A number relating to a Metering Point under the MRA.
Metering System	Particular commissioned metering equipment installed for the purposes of measuring the quantities of exports and/or imports at the Exit Point or Entry Point.
Metering System Identifier (MSID)	MSID is a term used throughout the BSC and its subsidiary documents and has the same meaning as MPAN as used under the MRA.
Master Registration Agreement (MRA)	The MRA is an Agreement that sets out terms for the provision of Metering Point Administration Services (MPAS) Registrations and procedures in relation to the Change of Supplier to any premise/Metering Point.
Nested Networks	This refers to a situation where there is more than one level of Embedded Network and therefore nested Distribution Systems between LDNOs (e.g. Host DNO→primary nested DNO→ secondary nested DNO→customer).

Term	Definition
Ofgem	Office of Gas and Electricity Markets – Ofgem is governed by GEMA and is responsible for the regulation of the distribution companies.
Profile Class (PC)	A categorisation applied to NHH MPANs and used in Settlement to group Customers with similar consumption patterns to enable the calculation of consumption profiles.
Settlement	The determination and Settlement of amounts payable in respect of charges (including reconciling charges) in accordance with the BSC.
Settlement Class (SC)	The combination of Profile Class, Line Loss Factor Class, Time Pattern Regime, and Standard Settlement Configuration by Supplier within a GSP Group and used for Settlement.
Standard Settlement Configuration (SSC)	A standard metering configuration relating to a specific combination of Time Pattern Regimes.
Supercustomer	The method of billing Users for use of system on an aggregated basis, grouping together consumption and standing charges for all similar NHH metered Customers or aggregated HH metered Customers.
Supercustomer DUoS Report	A report of profiled data by Settlement Class providing counts of MPANs and units consumed.
Supplier	An organisation with a supply licence responsible for electricity supplied to and/or exported from a Metering Point.
Supplier Volume Allocation (SVA)	As defined in the BSC.
Time Pattern Regime (TPR)	The pattern of switching behaviour through time that one or more meter registers follow.
Unmetered Supplies	Exit Points deemed to be suitable as Unmetered Supplies as permitted in the Electricity (Unmetered Supply) Regulations 2001 and where operated in accordance with BSC procedure 520 ¹⁰ .
Use of System Charges	Charges which are applicable to those parties which use the Distribution System.
User	Someone who has a use of system agreement with the DNO e.g. a Supplier, generator or other DNO.

¹⁰ Balancing and Settlement Code Procedures are available from <http://www.elexon.co.uk/pages/bscps.aspx>

Appendix 2 - Guidance notes¹¹

Background

- 1.1. The electricity bill from your Supplier contains an element of charge to cover electricity distribution costs. This distribution charge covers the cost of operating and maintaining a safe and reliable Distribution System which forms the 'wires' that transport electricity between the national transmission system and end Users such as homes and businesses. Our Distribution System includes overhead lines, underground cables, substations, and transformers.
- 1.2. In most cases your Supplier is invoiced for the distribution charge and this is normally part of your total bill. In some cases, for example, business Users, the Supplier may pass through the distribution charge as an identifiable line item on the electricity bill.
- 1.3. Where electricity is generated at a property, your Supplier may receive a credit for energy which is exported on to the Distribution System. These credits are intended to reflect that the exported generation may reduce the need for traditional demand led reinforcement of the Distribution System.
- 1.4. Understanding your distribution charges could help you reduce your costs and increase your credits. This is achieved by understanding the components of the charge and identifying whether there may be opportunities to change the way you use the Distribution System.

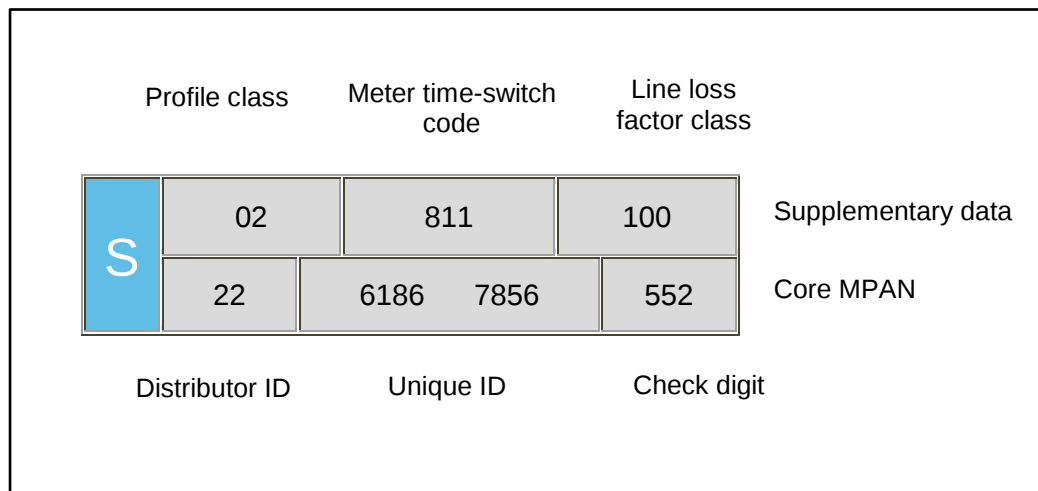
Meter point administration

- 1.5. We are responsible for managing the electricity supply points that are connected to our Distribution System. Typically every supply point is identified by a Meter Point Administration Number (MPAN). A few supply points may have more than one MPAN depending on the metering configuration (e.g. a school which may have an MPAN for the main supply and a MPAN for catering).
- 1.6. The full MPAN is a 21 digit number, preceded by an 'S'. The MPAN applicable to a supply point is found on the electricity bill from your Supplier. This number enables you to establish who your Electricity Distributor is, details of the characteristics of the supply, and importantly the distribution charges that are applicable to your premise.

¹¹ These guidance notes are provided for additional information and do not form part of the application of charges.

- 1.7. The 21-digit number is normally presented in two sections as shown in the following diagram. The top section is supplementary data which gives information about the characteristics of supply, while the bottom 'core' is the unique identifier.

Full MPAN diagram



- 1.8. Generally you will only need to know the Distributor ID and Line Loss Factor Class (LLFC) to identify the distribution charges for your premise. However there are some premises where charges are specific to that site. In these instances the charges are identified by the core MPAN. Our Distributor ID is 22. Other Distributor IDs can be referenced in the glossary.
- 1.9. Additionally it can be useful to understand the Profile Class provided in the supplementary data. The Profile Class will be a number between 00 and 08. The following list provides details of the allocation of Profile Classes to types of Customers:
- '01' – Domestic Customers with unrestricted supply
 - '02' – Domestic Customers with restricted load, for example, off-peak heating
 - '03' – Non-domestic Customers with unrestricted supply
 - '04' – Non-domestic Customers with restricted load, for example, off-peak heating
 - '05' – Non-domestic maximum demand Customers with a Load Factor of less than 20%
 - '06' – Non-domestic maximum demand Customers with a Load Factor between 20% and 30%

- '07' – Non-domestic maximum demand Customers with a Load Factor between 30% and 40%
 - '08' – Non-domestic maximum demand Customers with a Load Factor over 40% or non-half-hourly metered generation Customers
 - '00' – Half-hourly metered demand and generation Customers
- 1.10. Unmetered Supplies will be allocated to Profile Class 01, 08 and 00 depending on the type of load or the measurement method of the load.
- 1.11. The allocation of the Profile Class will affect your charges. If you feel that you have been allocated the wrong Profile Class, please contact your Supplier as they are responsible for this.

Your charges

- 1.12. All distribution charges that relate to our Distributor ID 22 are provided in this statement.
- 1.13. You can identify your charges by referencing your Line Loss Factor Class, from Annex 1. If the MPAN is for a Designated Extra High Voltage Property, then the charges will be found in Annex 2. In a few instances the charges may be contained in Annex 3. When identifying charges in Annex 2, please note that some Line Loss Factor Classes have more than one charge. In this instance you will need to select the correct charge by cross referencing with the core MPAN provided in the table.
- 1.14. Once you have identified which charge structure applies to your MPAN then you will be able to calculate an estimate of your distribution charge using the calculator provided in the spreadsheet 'Schedule of charges and other tables' found in the sheet called 'Charge Calculator'. This spreadsheet can be downloaded from www.westernpower.co.uk.

Reducing your charges

- 1.15. The most effective way to reduce your energy charges is to reduce your consumption by switching off or using more energy efficient devices. However there are also other potential opportunities to reduce your distribution charges. For example, it may be beneficial to shift demand or generation to a better time period when demand use is likely to be cheaper outside peak periods and generation credits more beneficial. However the ability to benefit will be linked to the structure of your supply charges.

- 1.16. The calculator mentioned above provides the opportunity to establish a forecast of the change in distribution charges which could be achieved if you are able to change any of the consumption related inputs.

Reactive power and reactive power charges

- 1.17. Reactive power is a separately charged component of connections that are half-hourly metered. Reactive power charges are generally avoidable if best practice design of the property's electrical installation has been followed in order to maintain a power factor between 0.95 and unity at the Metering Point.
- 1.18. Reactive Power (kVArh) is the difference between working power (active power measured in kW) and total power consumed (apparent power measured in kVA). Essentially it is a measure of how efficiently electrical power is transported through an electrical installation or a Distribution System.
- 1.19. Power flowing with a power factor of unity results in the most efficient loading of the Distribution System. Power flowing with a power factor of less than 0.95 results in much higher losses in the Distribution System, a need to potentially provide higher capacity electrical equipment, and consequently a higher bill for you the consumer. A comparatively small improvement in power factor can bring about a significant reduction in losses since losses are proportional to the square of the current.
- 1.20. Different types of electrical equipment require some 'reactive power' in addition to 'active power' in order to work effectively. Electric motors, transformers and fluorescent lighting, for example, may produce poor power factors due to the nature of their inductive load. However if good design practice is applied, then the poor power factor of appliances can be corrected as near as possible to source. Alternatively, poor power factor can be corrected centrally near to the meter.
- 1.21. Many advantages can be achieved by correcting poor power factor. These include reduced energy bills through lower reactive charges; lower capacity charges; reduced power consumption; and reduced voltage drop in long cable runs.

Site-specific EDCM charges

- 1.22. A site classified as a Designated EHV Property is subject to a location based charging methodology (referred to as EDCM) for higher voltage network Users. Distributors use two approved approaches: Long Run Incremental Cost Pricing

(LRIC) and Forward Cost Pricing (FCP). We use the LRIC. The EDCM will apply to Customers connected at Extra High Voltage (EHV), or connected at High Voltage (HV) and metered at a higher voltage transformation substation.

- 1.23. EDCM charges are site-specific, reflecting the degree to which the local and higher voltage networks have the capacity to serve more demand or generation without the need to upgrade the electricity infrastructure. The charges also reflect the networks specifically used to deliver the electricity to the site as well as the usage at the site. Generators with non-intermittent output and deemed to be providing beneficial support to our networks may qualify to receive payment.
- 1.24. The charges under the EDCM comprise of the following individual components:
- a) **Fixed charge** - This charge recovers our operational costs associated with those connection assets that are provided for the 'sole' use by the Customer. The value of these assets is used as a basis to derive the charge.
 - b) **Capacity charge (pence/kVA/day)** - This charge recovers the relevant LRIC cost, the National Grid Electricity Transmission (NGET) cost and other regulated costs.

Capacity charges are levied on the MIC, MEC, and any exceeded capacity. You may wish to review your MIC or MEC periodically to ensure it remains appropriate for your needs as you may be paying for more capacity than you require. If you wish to make changes, contact us via the details in paragraph 1.12

The LRIC cost is locational and reflects our assessment of future network reinforcement necessary at voltage of connection (local) and beyond at all higher voltages (remote) relevant to the Customer's connection. This results in higher costs in more capacity congested parts of the network, reflecting the greater likelihood of future reinforcement in these areas, and lower costs in less congested parts of the network. The local LRIC cost is included in the capacity charge.

Our regulated costs include direct and indirect operational costs and a residual amount to ensure recovery of our regulated allowed revenue. The capacity charge recovers these costs using the Customer usage profile and the relevant

assets being used to transport electricity between the source substation and Customer's Metering Point.

c) **Super-red unit charge (pence/kWh)** - This charge recovers the remote LRIC component. The charge is positive for import and negative for export which means you can reduce your charges either by minimising consumption or increasing export at those times. The charge is applied on consumption during the Super-red time period as detailed in Annex 2.

1.25. Future charge rates may be affected by consumption during the Super-red period. Therefore reducing consumption in the Super-red period may be beneficial.

1.26. **Reactive Power** -The EDCM does not include a separate charge component for any reactive power flows (kVAr) for either demand or generation. However the EDCM charges do reflect the effect on the network of the Customer's power factor. For example, unit charges can increase if your site power factor is poor, lower than 0.95. Improving your site's power factor will also reduce the maximum demand (kVA) for the same power consumed in kW thus providing scope to reduce your agreed capacity requirements.

Annex 1 - Schedule of Charges for use of the Distribution System by LV and HV Designated Properties
Western Power Distribution (South West) plc - Effective from 1 April 2017 - Final LV and HV charges
Time Bands for Half Hourly Metered Properties

Time periods	Red Time Band	Amber Time Band	Green Time Band
Monday to Friday	17.00 - 19.00	07:30 to 17:00 19:00 to 21:30	00:00 to 07:30 21:30 to 24:00
Weekends		16:30 to 19:30	00:00 to 16:30 19:30 to 24:00
Notes	All the above times are in UK Clock time		

Time Bands for Half Hourly Unmetered Properties

	Black Time Band	Yellow Time Band	Green Time Band
Monday to Friday Nov to Feb (excluding 22nd Dec to 4th Jan inclusive)	17:00 to 19:00	07:30 to 17:00 19:00 to 21:30	00:00 to 07:30 21:30 to 24:00
Monday to Friday Mar to Oct (plus 22nd Dec to 4th Jan inclusive)		07:30 to 21:30	00:00 to 07:30 21:30 to 24:00
Weekends		16:30 to 19:30	00:00 to 16:30 19:30 to 24:00
Notes	All the above times are in UK Clock time		

Tariff name	Open LLFCs	PCs	Unit charge 1 (NHH) or red/black charge (HH) p/kWh	Unit charge 2 (NHH) or amber/yellow charge (HH) p/kWh	Green charge(HH) p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess capacity charge p/kVA/day	Closed LLFCs
Domestic Unrestricted	10, 20	1	3.098			4.66				
Domestic Two Rate	30, 40	2	3.720	0.155		4.66				
Domestic Off Peak (related MPAN)	430	2	0.159							
Small Non Domestic Unrestricted	110	3	2.509			7.55				
Small Non Domestic Two Rate	210	4	2.931	0.158		7.55				
Small Non Domestic Off Peak (related MPAN)	251	4	0.174							
LV Medium Non-Domestic	570	5-8	2.055	0.101		6.33				
LV Sub Medium Non-Domestic	540	5-8	1.929	0.090		4.69				
LV Network Domestic	202	0	31.407	0.544	0.146	4.66				
LV Network Non-Domestic Non-CT	203	0	33.360	0.578	0.155	7.55				

Annex 1 - Schedule of Charges for use of the Distribution System by LV and HV Designated Properties

Tariff name	Open LLFCs	PCs	Unit charge 1 (NHH) or red/black charge (HH) p/kWh	Unit charge 2 (NHH) or amber/yellow charge (HH) p/kWh	Green charge(HH) p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess capacity charge p/kVA/day	Closed LLFCs
LV HH Metered	570	0	25.237	0.365	0.103	10.67	2.80	0.382	2.80	
LV Sub HH Metered	540	0	22.362	0.221	0.072	8.22	3.07	0.314	3.07	
HV HH Metered	510	0	19.170	0.117	0.046	81.52	2.57	0.252	2.57	
NHH UMS category A	977	8	2.485							
NHH UMS category B	980	1	3.485							
NHH UMS category C	978	1	5.582							
NHH UMS category D	979	1	1.522							
LV UMS (Pseudo HH Metered)	970	0	75.986	1.528	0.895					
LV Generation NHH or Aggregate HH	581	8 & 0	-0.673							
LV Sub Generation NHH	551	8	-0.610							
LV Generation Intermittent	581	0	-0.673					0.155		
LV Generation Non-Intermittent	527	0	-8.077	-0.353	-0.101			0.155		
LV Sub Generation Intermittent	551	0	-0.610					0.130		
LV Sub Generation Non-Intermittent	526	0	-7.449	-0.301	-0.090			0.130		
HV Generation Intermittent	521	0	-0.389			39.31		0.099		
HV Generation Non-Intermittent	524	0	-5.267	-0.124	-0.051	39.31		0.099		

Annex 2 - Schedule of Charges for use of the Distribution System by Designated EHV Properties (including LDNOs with Designated EHV Properties/end-users).

Western Power Distribution (South West) plc - Effective from 1 April 2017 - Final EDCM charges

Time Periods for Designated EHV Properties

Time periods	Super Red Time Band
Monday to Friday Nov to Feb (excluding 22nd Dec to 4th Jan inclusive)	17:00 - 19:00
Notes	All the above times are in UK Clock time

Import Unique Identifier	LLFC	Import MPANs/MSIDs	Export Unique Identifier	LLFC	Export MPANs/MSIDs	Name	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)
262	262	2200042291210	373	373	2200042291229	Till House	0.000	7.43	1.95	1.95	0.000	597.86	0.05	0.05
263	263	2200042297550	374	374	2200042297587	Outlands Wood	0.808	2.66	2.99	2.99	0.000	372.29	0.05	0.05
264	264	2200042305476	375	375	2200042305485	Culmhead	0.000	2.53	3.62	3.62	0.000	726.48	0.05	0.05
265	265	2200042308031	376	376	2200042308040	Whitchurch Farm PV	3.406	0.77	5.33	5.33	0.000	383.43	0.05	0.05
266	266	2200042312872	377	377	2200042312881	Kingsland Barton	0.000	3.47	3.57	3.57	0.000	364.42	0.05	0.05
267	267	2200042314986	378	378	2200042314995	Mendip Solar PV Farm	3.429	1.48	3.58	3.58	0.000	376.33	0.05	0.05
268	268	2200042315730	379	379	2200042315749	St Stephen PV	1.237	3.40	4.53	4.53	0.000	798.71	0.05	0.05
269	269	2200042315776	380	380	2200042315785	Trewidland farm PV	0.995	4.04	3.06	3.06	0.000	673.30	0.05	0.05
270	270	2200042316751	381	381	2200042316789	Watchfield Lawn	0.823	4.58	3.03	3.03	0.000	414.24	0.05	0.05
271	271	2200042382620	382	382	2200042382639	Gover Park	14.897	3.59	2.74	2.74	0.000	556.94	0.05	0.05
272	272	2200042323128	383	383	2200042323137	North Wayton	0.671	8.17	2.31	2.31	0.000	605.50	0.05	0.05
273	273	2200042324450	384	384	2200042324460	Week Farm	0.000	15.03	3.10	3.10	0.000	865.63	0.05	0.05
274	274	2200042326040	385	385	2200042326059	Cullompton	1.151	8.27	3.86	3.86	0.000	688.82	0.05	0.05
275	275	2200042329078	386	386	2200042329087	Dinder Farm	3.519	5.41	2.49	2.49	0.000	364.46	0.05	0.05
277	277	2200042329050	388	388	2200042329069	Pitts Farm	3.519	7.55	2.30	2.30	0.000	362.36	0.05	0.05
278	278	2200042333678	389	389	2200042333687	Kerriers	0.813	15.04	3.98	3.98	0.000	2454.74	0.05	0.05
279	279	2200042333701	390	390	2200042333710	Ernesettle Lane	0.662	4.74	2.31	2.31	-0.725	473.64	0.05	0.05
281	281	2200042340220	392	392	2200042340230	Goonhilly Solar Park	2.720	9.02	2.51	2.51	0.000	357.21	0.05	0.05
282	282	2200042348665	393	393	2200042348674	Nanteague	2.333	11.25	3.08	3.08	0.000	1289.25	0.05	0.05
283	283	2200042340745	394	394	2200042340824	Bidwell Dartington PV	3.236	1.94	1.75	1.75	0.000	387.05	0.05	0.05
284	284	2200042343212	395	395	2200042343221	New Row Farm	3.553	4.96	3.18	3.18	0.000	387.00	0.05	0.05
285	285	2200042354205	396	396	2200042354214	Woodland Barton Windfarm	1.064	29.57	1.48	1.48	0.000	2247.66	0.05	0.05
286	286	2200042387497	397	397	2200042387502	Four Burrows 2	2.357	6.11	2.22	2.22	0.000	733.47	0.05	0.05
287	287	2200042398211	398	398	2200042398220	Redlands Farm	0.678	4.52	1.95	1.95	0.000	796.32	0.05	0.05
288	288	2200042400882	399	399	2200042400891	Tengore Lane PV	0.667	4.89	3.88	3.88	0.000	580.45	0.05	0.05
289	289	2200042400864	400	400	2200042400873	Liverton Farm	0.000	3.73	2.79	2.79	0.000	364.90	0.05	0.05
290	290	2200042407860	401	401	2200042407879	Yonder Parks Farm	4.483	7.06	3.10	3.10	0.000	838.27	0.05	0.05
291	291	2200042410310	402	402	2200042410339	Somerton Door	0.657	3.97	2.49	2.49	0.000	393.79	0.05	0.05
292	292	2200042414858	403	403	2200042414867	Carditch Drove	0.000	1.36	2.81	2.81	0.000	380.62	0.05	0.05
293	293	2200042417798	404	404	2200042417803	Capelands Farm	0.005	1.48	1.72	1.72	0.000	371.94	0.05	0.05
294	294	2200042418791	405	405	2200042418807	East Youlstone WF	0.000	46.15	1.87	1.87	0.000	1846.04	0.05	0.05
295	295	2200042437359	406	406	2200042437368	Francis Court Farm	0.506	2.92	3.16	3.16	0.000	389.04	0.05	0.05
296	296	2200042443316	407	407	2200042443325	Northwood	1.675	1.08	5.06	5.06	0.000	620.44	0.05	0.05
297	297	2200042443352	408	408	2200042443361	Tricky Warren	0.000	5.18	2.87	2.87	0.000	404.16	0.05	0.05
298	298	2200042447000	409	409	2200042447019	Iwood Lane	0.000	1.31	3.52	3.52	0.000	418.01	0.05	0.05
299	299	2200042446984	410	410	2200042446993	Rydon Farm	7.282	13.96	3.22	3.22	0.000	1919.65	0.05	0.05
300	300	2200042446966	411	411	2200042446975	Balls Wood	4.326	0.95	2.74	2.74	0.000	593.84	0.05	0.05
301	301	2200042457480	412	412	2200042457499	Ashlawn Farm	0.000	6.99	3.93	3.93	0.000	695.92	0.05	0.05
302	302	2200042457903	413	413	2200042457912	Pencoose Farm	2.508	2.05	2.79	2.79	0.000	743.32	0.05	0.05
303	303	2200042457986	414	414	2200042457995	Hawkers Farm	0.653	24.56	3.38	3.38	0.000	604.21	0.05	0.05
304	304	2200042459557	415	415	2200042459566	Hurcott	0.189	1.45	3.21	3.21	0.000	382.23	0.05	0.05
305	305	2200042461290	416	416	2200042461306	Garvinack	2.351	15.60	3.22	3.22	0.000	719.20	0.05	0.05
306	306	2200042462179	417	417	2200042462188	New Barton	0.672	11.45	2.87	2.87	0.000	3148.02	0.05	0.05
307	307	2200042465160	418	418	2200042465170	Coombeshead Farm	3.365	1.08	3.50	3.50	0.000	413.65	0.05	0.05
308	308	2200042465189	419	419	2200042465198	Walled Farm	0.000	8.61	4.04	4.04	0.000	369.20	0.05	0.05
309	309	2200042467594	420	420	2200042467600	Ashcombe	7.557	6.50	3.40	3.40	0.000	395.44	0.05	0.05
310	310	2200042469875	421	421	2200042469893	Newnham Farm	4.343	25.98	2.76	2.76	0.000	2327.73	0.05	0.05
311	311	2200042473463	422	422	2200042473472	Roskrow Barton PV	2.545	4.47	3.67	3.67	0.000	660.29	0.05	0.05
312	312	2200042473445	423	423	2200042473454	Parkview Solar	3.619	4.18	3.17	3.17	0.000	423.51	0.05	0.05
313	313	2200042475169	424	424	2200042475178	Towerhead Farm	0.000	6.04	2.82	2.82	0.000	785.62	0.05	0.05
314	314	2200042475196	425	425	2200042475201	Rookery Farm	0.000	2.77	2.82	2.82	0.000	373.23	0.05	0.05
315	315	2200042475415	426	426	2200042475424	Bystock Farm	0.000	102.80	2.81	2.81	0.000	939.89	0.05	0.05
316	316	2200042573479				Pytle PV Import Boundary	3.470	3.57	3.78	3.78	0.000	0.00	0.00	0.00

Note: The list of MPANs / MSIDs provided may be incomplete; the DNO reserves the right to apply the listed charges to any other MPANs / MSIDs associated with the site.

Annex 2 - Schedule of Charges for use of the Distribution System by Designated EHV Properties (including LDNOs with Designated EHV Properties/end-users).

Import Unique Identifier	LLFC	Import MPANs/MSIDs	Export Unique Identifier	LLFC	Export MPANs/MSIDs	Name	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)
317	317	2200042475823	428	428	2200042475832	Burthly PV	1.765	1.13	3.30	3.30	0.000	376.68	0.05	0.05
318	318	2200042480610	429	429	2200042480656	Wilton Farm PV	0.977	8.92	2.68	2.68	0.000	1333.89	0.05	0.05
319	319	2200042484873	431	431	2200042484882	Woodmanton (Coombe) Farm	0.000	6.02	2.81	2.81	0.000	716.05	0.05	0.05
320	320	2200042484846	432	432	2200042484855	Higher Bye Farm	2.005	4.97	2.83	2.83	0.000	578.47	0.05	0.05
321	321	2200042530730	433	433	2200042530740	Wilton Farm WF	0.977	36.16	1.71	1.71	0.000	361.60	0.05	0.05
322	322	2200042533411	434	434	2200042533420	Denzell Downs WF	1.860	33.60	2.61	2.61	0.000	2357.62	0.05	0.05
323	323	2200042541583	435	435	2200042541635	Puriton Landfill PV 1 Rainbow	0.779	2.08	3.47	3.47	0.000	259.67	0.05	0.05
324	324	2200042557281	436	436	2200042557290	Portworthy Dams PV 1	4.441	9.48	3.05	3.05	0.000	474.19	0.05	0.05
325	325	2200042542754	437	437	2200042542763	Wick Farm PV 1	0.000	0.22	3.24	3.24	0.000	172.31	0.05	0.05
326	326	2200042542772	438	438	2200042542781	Wick Farm PV 2	0.000	0.22	3.24	3.24	0.000	191.37	0.05	0.05
327	327	2200042552600	439	439	2200042552646	Batsworthy WF	0.000	30.35	3.36	3.36	0.000	5463.15	0.05	0.05
328	328	2200042557306	440	440	2200042557315	Portworthy Dams PV 2	4.441	9.48	3.05	3.05	0.000	426.77	0.05	0.05
329	329	2200042563249	441	441	2200042563258	Crewkerne PV 1	0.199	1.98	3.13	3.13	0.000	177.99	0.05	0.05
330	330	2200042563267	442	442	2200042563276	Crewkerne PV 2	0.199	1.98	3.13	3.13	0.000	177.99	0.05	0.05
332	332	2200042541644	444	444	2200042541653	Puriton Landfill PV 2 SSB	0.779	2.08	3.47	3.47	0.000	233.71	0.05	0.05
333	333	2200042582446	447	447	2200042582455	Red Hill Farm	0.000	4.50	2.84	2.84	0.000	355.44	0.05	0.05
335	335	2200042592913	448	448	2200042592922	West Carclaze1	1.007	1.00	2.67	2.67	0.000	600.64	0.05	0.05
336	336	2200042592931	449	449	2200042592940	West Carclaze2	1.007	1.00	2.67	2.67	0.000	600.64	0.05	0.05
600	600	2200032010850	601	601	2200031824542	Imerys1(Blackpool)	0.999	234.16	2.03	2.03	0.000	0.00	0.00	0.00
603	603	2200042461315	785	785	2200042461324	Otterham Wind Farm	0.012	21.93	1.45	1.45	0.000	899.15	0.05	0.05
607	607	2200042141133	789	789	2200042141142	Wyld Meadow	0.198	6.08	2.37	2.37	0.000	595.58	0.05	0.05
608	608	2200042141259	791	791	2200042141277	Prince Rock	3.577	2.28	1.55	1.55	-3.815	582.93	0.05	0.05
612	612	2200032168607	765	765	2200032168616	Bradon Farm	0.841	39.01	2.01	2.01	-1.774	1080.81	0.05	0.05
613	613	2200040848888	766	766	2200031664357	Carland Cross	2.487	1.61	2.25	2.25	0.000	238.45	0.05	0.05
614	614	2200030511311	767	767	2200031822971	Cold Northcott	0.868	4.83	4.04	4.04	0.000	0.00	0.00	0.00
615	615	2200040863404	768	768	2200040863399	Forestmoor 1	0.000	15.18	1.79	1.79	0.000	0.00	0.00	0.00
616	616	2200040863431	769	769	2200040863422	Forestmoor 2	0.000	27.84	1.79	1.79	0.000	0.00	0.00	0.00
617	617	2200030109831	770	770	2200031823558	Four Burrows	2.435	6.39	2.30	2.30	0.000	0.00	0.00	0.00
618	618	2200042384194	783	783	2200042384200	Canworthy PV	0.000	5.58	1.71	1.71	0.000	915.50	0.05	0.05
619	619	2200030112133	775	775	2200031823530	St Breock	0.818	7.87	3.12	3.12	0.000	229.45	0.05	0.05
620	620	2200030348790	723	723	2200042334148	DML - Central	2.615	1442.50	4.94	4.94	-2.869	1814.51	0.05	0.05
623	623		748	748		Denbrook WF	0.000	27.03	1.66	1.66	0.000	2630.41	0.05	0.05
624	624	2200041804437	747	747	2200041804446	Hayle Wave Hub	16.316	9.88	1.74	1.74	0.000	592.89	0.05	0.05
625	625	2200031995530	741	741	2200032024222	Marsh Barton	0.001	7.19	1.79	1.79	0.000	0.00	0.00	0.00
626	626	2200040571113	752	752	2200040571122	Cannon Bridge	1.206	10.15	2.69	2.69	-0.894	212.19	0.05	0.05
627	627	2200040979020	753	753	2200040979039	Chelson	3.581	12.81	1.42	1.42	-3.980	384.16	0.05	0.05
628	628	2200041957685	754	754	2200041253506	Darracott	0.000	72.37	2.46	2.46	0.000	369.06	0.05	0.05
629	629	2200040164245	764	764	2200040164254	Bears Down	1.889	1.81	2.48	2.48	0.000	0.00	0.00	0.00
632	632	2200040473921	757	757	2200040473940	St Day	3.255	22.17	1.60	1.60	-1.223	180.63	0.05	0.05
633	633	2200041499771	758	758	2200041499762	Shooters Bottom	3.425	8.99	1.79	1.79	0.000	513.54	0.05	0.05
634	634	2200041625596	760	760	2200041625587	Heathfield	7.444	17.65	1.93	1.93	-9.057	352.98	0.05	0.05
635	635	2200041845860	761	761	2200041845850	Goonhilly	2.720	6.34	2.35	2.35	0.000	507.16	0.05	0.05
636	636	2200041786674	762	762	2200041786683	Delabole	0.839	6.89	2.60	2.60	0.000	633.67	0.05	0.05
637	637	2200041930489	763	763	2200041930498	Fullbrook	0.000	315.80	1.67	1.67	0.000	27424.99	0.05	0.05
638	638	2200042385300				Hemerdon Mine	3.779	357.85	4.11	4.11	0.000	0.00	0.00	0.00
639	639	2200042142094	724	724	2200042142410	Trenoweth Farm	1.048	2.56	6.17	6.17	0.000	738.61	0.05	0.05
640	640	2200030348639				Rolls Royce TT	2.339	117.08	1.17	1.17	0.000	0.00	0.00	0.00
642	642	2200042142439	725	725	2200042142457	Woodland Barton PV 33kV Gen	1.109	7.84	2.44	2.44	0.000	784.40	0.05	0.05
643	643	2200041978773	726	726	2200041978782	Manor PV Farm 33kV	1.066	2.62	2.82	2.82	0.000	364.05	0.05	0.05
644	644	2200041978852	727	727	2200041978861	Churchtown Farm PV 33kV	14.941	2.67	2.87	2.87	0.000	371.15	0.05	0.05
645	645	2200041978791	728	728	2200041978807	Trenouth PV 33kV	1.907	10.58	2.96	2.96	0.000	846.14	0.05	0.05
647	647	2200041979874	732	732	2200041979883	Howton Farm PV 33kV	0.721	2.60	3.82	3.82	0.000	371.62	0.05	0.05
649	649		734	734		Newton Downs Farm	4.396	33.70	2.78	2.78	0.000	732.58	0.05	0.05
650	650	2200030346906				BAE Systems (ROF)	0.480	491.40	1.43	1.43	0.000	0.00	0.00	0.00
652	652	2200041978728	735	735	2200041978737	East Langford PV 33kV	0.000	2.95	3.21	3.21	0.000	420.76	0.05	0.05
653	653	2200042194279	736	736	2200042194288	NINNIS PV 33kV Gen	1.063	5.84	2.18	2.18	0.000	579.35	0.05	0.05
654	654	2200042208824	737	737	2200042208833	Willsland PV 33kV Gen	0.000	2.82	3.26	3.26	0.000	372.57	0.05	0.05
655	655	2200042141151	738	738	2200042141160	Eastcombe PV 33kV Gen	0.000	4.02	2.93	2.93	0.000	513.47	0.05	0.05
656	656	2200042172879	739	739	2200042172888	Bratton Flemming PV	0.006	3.85	2.25	2.25	0.000	385.36	0.05	0.05
657	657	2200042196736	740	740	2200042196745	Beaford Brook PV	0.000	1.94	4.79	4.79	0.000	388.56	0.05	0.05
658	658	2200042206604	742	742	2200042206613	Park Wall PV	0.733	1.85	2.56	2.56	0.000	369.18	0.05	0.05
659	659	2200042198501	743	743	2200042198520	Bradford Solar Park	0.000	15.66	2.07	2.07	0.000	1565.59	0.05	0.05
662	662	2200041982938	744	744	2200041982947	Causligley PV 33kV Gen	2.379	2.24	4.16	4.16	0.000	403.36	0.05	0.05
663	663	2200042042966	745	745	2200042042975	Beechgrove Farm PV 33kV	0.198	1.15	3.97	3.97	0.000	369.24	0.05	0.05

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Annex 2 - Schedule of Charges for use of the Distribution System by Designated EHV Properties (including LDNOs with Designated EHV Properties/end-users).

Import Unique Identifier	LLFC	Import MPANs/MSIDs	Export Unique Identifier	LLFC	Export MPANs/MSIDs	Name	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)
664	664	2200041857484	772	772	2200031825680	Isles of Scilly	14.160	23.42	2.07	2.07	0.000	0.00	0.00	0.00
665	665	2200042019345	666	666	2200042019354	BLACKDITCH 33kV	0.791	0.42	12.62	12.62	0.000	357.44	0.05	0.05
669	669	2200030348718	806	806	2200041310085	Avonmouth Docks Boundary	0.255	1384.95	3.34	3.34	0.000	0.00	0.00	0.00
673	673	2200042534070	586	586	2200042534080	CERC St Dennis	0.000	2045.57	2.24	2.24	0.000	8946.90	0.05	0.05
674	674	2200042538720	587	587	2200042538749	Severnside Energy Recovery Centre	0.000	936.68	2.24	2.24	0.000	7901.74	0.05	0.05
690	690	2200030348620				Norbora	0.000	421.50	7.74	7.74	0.000	0.00	0.00	0.00
692	692	2200030349084				SWW Tamar	0.518	1933.23	3.15	3.15	0.000	0.00	0.00	0.00
694	694	2200030349075	693	693	2200031824213	SWW Roadford	0.000	511.22	5.70	5.70	-1.224	204.49	0.05	0.05
695	695	2200030348319				ST Regis	2.136	1924.35	7.60	7.60	0.000	0.00	0.00	0.00
696	696	2200030347928				Tarmac	0.000	537.44	4.35	4.35	0.000	0.00	0.00	0.00
697	697	2200030348026				Abbeywood	1.418	234.16	3.94	3.94	0.000	0.00	0.00	0.00
698	698	2200030347101				HewlettPackard	2.288	234.16	4.19	4.19	0.000	0.00	0.00	0.00
699	699	2200030354118				Blagdon	0.716	117.08	4.01	4.01	0.000	0.00	0.00	0.00
700	700	2200031997477				Bristol Airport	2.883	234.16	7.68	7.68	0.000	0.00	0.00	0.00
701	701	2200031846059	808	808	2200031824747	BGasHallen	2.247	4165.62	3.89	3.89	0.000	0.00	0.00	0.00
702	702	2200030349260	807	807	2200041310094	Portbury Dock	2.685	627.22	3.36	3.36	0.000	192.35	0.05	0.05
703	703	2200030348470	795	795	2200042430770	Whatley Quarry	3.745	58.54	2.31	2.31	-3.745	58.54	0.05	0.05
704	704	2200030349093				FalmouthDocks	2.902	234.16	5.50	5.50	0.000	0.00	0.00	0.00
705	705	2200040661200				AstraZeneca	0.010	4783.07	1.81	1.81	0.000	0.00	0.00	0.00
706	706	2200040661219				DairyCrestDavidstow	6.359	1119.50	7.45	7.45	0.000	0.00	0.00	0.00
707	707	2200041209970	809	809	2200041209989	Henryock (Broadpath LF)	1.699	5.58	1.68	1.68	-1.699	111.51	0.05	0.05
708	708	2200030348373	794	794	2200031824524	Imerys(Torcombe)	4.875	127.56	2.84	2.84	-4.894	106.60	0.05	0.05
709	709	2200030346710	722	722	2200041987314	Royal United Hospital	10.930	134.52	2.81	2.81	-10.968	99.64	0.05	0.05
713	713	2200042194640	776	776	2200042103449	Avonmouth BCC WF 33kV Gen	0.000	14.34	1.33	1.33	0.000	597.34	0.05	0.05
714	714	2200042108127	777	777	2200042108289	Bodiniel PV Park 33kV Gen	0.808	2.75	3.55	3.55	0.000	457.90	0.05	0.05
715	715	2200042385453	778	778	2200042385462	Garlenick WF 33kV	1.165	52.46	1.62	1.62	0.000	2098.24	0.05	0.05
716	716	2200042165037	779	779	2200042165046	Warleigh Barton PV 33kV Gen	0.373	3.46	1.72	1.72	0.000	484.48	0.05	0.05
717	717	2200042171449	780	780	2200042171458	Winnards Perch PV 33kV Gen	1.881	10.12	3.59	3.59	0.000	590.30	0.05	0.05
718	718	2200042356276	781	781	2200042356285	Galsworthy WF	0.006	90.30	1.44	1.44	0.000	830.78	0.05	0.05
720	720	2200030348986				Airbus UK Ltd	1.196	468.32	2.86	2.86	0.000	0.00	0.00	0.00
750	750	2200032138124	751	751	2200032050436	RR Power Development	0.000	888.42	2.31	2.31	0.000	0.00	0.00	0.00
759	759	2200041527904				Langage	4.607	506.71	1.41	1.41	0.000	0.00	0.00	0.00
797	797	2200030348452	804	804	2200031824551	Imerys5(Drinnick)	2.074	328.31	4.12	4.12	0.000	0.00	0.00	0.00
798	798	2200030348382	803	803	2200030347690	Imerys4(Bugle)	1.280	253.15	3.76	3.76	0.000	0.00	0.00	0.00
799	799	2200032010879	801	801	2200031824738	Imerys3(Trebal)	0.992	1023.41	1.93	1.93	0.000	0.00	0.00	0.00
800	800	2200030348666	802	802	2200031824490	Imerys6(Par)	1.203	87.44	1.72	1.72	0.000	0.00	0.00	0.00
805	805	2200030349242	733	733	2200042334139	DML - North	2.616	6147.62	4.48	4.48	0.000	0.00	0.00	0.00
810	810	2200042163484	790	790	2200042163493	Manley Thatch PV	3.325	2.15	3.09	3.09	0.000	365.46	0.05	0.05
811	811	2200041648681 2200041648690 2200042093766	793	793	2200042093720 2200042093739 2200042093757	Bristol Royal Infirmary	0.568	406.12	3.75	3.75	-0.874	296.36	0.05	0.05
812	812	2200042276123 2200042276132 2200042276141				Bristol University	0.568	702.49	4.17	4.17	0.000	0.00	0.00	0.00
815	815	2200042163410	792	792	2200042163457	Burrowton Farm PV	0.000	4.81	2.23	2.23	0.000	655.70	0.05	0.05
816	816	2200042165055	900	900	2200042165064	Callington Solar	0.815	3.65	3.42	3.42	0.000	383.65	0.05	0.05
817	817	2200042165073	901	901	2200042165082	Hope Solar	14.945	5.85	2.31	2.31	0.000	613.82	0.05	0.05
818	818	2200042172043	903	903	2200042172052	NES Kingsweston Lane	0.000	97.91	1.53	1.53	-0.225	391.64	0.05	0.05
820	820	2200042169714	905	905	2200042169723	Slade Farm PV	4.561	2.88	3.67	3.67	0.000	434.79	0.05	0.05
821	821	2200042171183	906	906	2200042171192	Rew Farm PV	1.164	2.59	3.37	3.37	0.000	445.00	0.05	0.05
822	822	2200042171208	907	907	2200042171226	Higher Trenhayle PV	16.586	3.03	2.71	2.71	0.000	363.75	0.05	0.05
823	823	2200042171244	908	908	2200042171253	Middle Treworder PV	0.814	0.81	7.10	7.10	0.000	396.72	0.05	0.05
824	824	2200042171616	909	909	2200042171625	Penhale Farm PV	0.818	7.12	3.04	3.04	0.000	426.90	0.05	0.05
825	825	2200042172512	910	910	2200042172521	Ayshford Court PV	1.149	1.23	2.64	2.64	0.000	372.99	0.05	0.05
826	826	2200042172920	911	911	2200042172930	West Hill PV	0.000	14.39	3.01	3.01	0.000	1939.83	0.05	0.05
827	827	2200042172897	912	912	2200042172902	Knockworthy Farm PV	0.000	3.26	3.13	3.13	0.000	361.84	0.05	0.05
828	828	2200042218673 2200042218682				University of Bath	9.827	3101.22	4.44	4.44	0.000	0.00	0.00	0.00
829	829	2200042174272	914	914	2200042174281	Trekenning Farm PV	1.247	14.21	2.83	2.83	0.000	1695.00	0.05	0.05
830	830	2200042184369	915	915	2200042184378	Four Burrows PV	2.455	2.63	3.14	3.14	0.000	363.60	0.05	0.05
833	833	2200042191756	918	918	2200042191765	Halse Farm PV	0.000	0.97	3.94	3.94	0.000	364.56	0.05	0.05

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Import Unique Identifier	LLFC	Import MPANs/MSIDs	Export Unique Identifier	LLFC	Export MPANs/MSIDs	Name	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)
834	834	2200042192750	919	919	2200042192769	Hatchlands Farm PV	3.289	8.31	2.34	2.34	0.000	461.48	0.05	0.05
835	835	2200042193879	920	920	2200042193888	Higher Trevartha PV	0.968	9.13	2.54	2.54	0.000	602.28	0.05	0.05
837	837	2200042194047	922	922	2200042194056	Ford Farm PV	0.932	4.95	2.50	2.50	0.000	371.22	0.05	0.05
839	839	2200042345993	924	924	2200042346000	Trequite	0.961	2.06	4.80	4.80	0.000	679.79	0.05	0.05
841	841	2200042193735	926	926	2200042193744	Higher Tregarne PV	2.532	2.59	7.04	7.04	0.000	833.02	0.05	0.05
842	842	2200042195592	927	927	2200042195608	Higher North Beer PV	0.000	0.54	5.39	5.39	0.000	379.29	0.05	0.05
843	843	2200042196781	928	928	2200042196790	Horsacott PV	0.000	1.30	3.56	3.56	0.000	369.72	0.05	0.05
844	844	2200042201252	929	929	2200042201261	Langunnett PV	1.034	10.53	2.28	2.28	0.000	997.47	0.05	0.05
845	845	2200042201270	930	930	2200042201280	Trefinnick Farm PV	0.827	10.88	3.31	3.31	0.000	907.00	0.05	0.05
846	846	2200042202939	931	931	2200042202948	Little Trevease Farm PV	2.495	4.20	2.47	2.47	0.000	403.10	0.05	0.05
847	847	2200042432625	932	932	2200042432634	Marksbury	3.416	6.00	2.94	2.94	0.000	478.77	0.05	0.05
848	848	2200042202975	933	933	2200042202984	Cobbs Cross	0.737	1.91	3.25	3.25	0.000	382.28	0.05	0.05
849	849	2200042204652	934	934	2200042204661	Newlands Farm	0.199	2.05	3.25	3.25	0.000	403.39	0.05	0.05
850	850	2200042206580	935	935	2200042206599	CRICKET ST THOMAS	0.191	13.19	1.99	1.99	0.000	395.75	0.05	0.05
851	851	2200042206622	936	936	2200042206631	Parsonage Barn	0.189	13.09	2.13	2.13	0.000	916.48	0.05	0.05
852	852	2200042208806	937	937	2200042208815	Hewas PV	1.210	5.87	2.53	2.53	0.000	586.76	0.05	0.05
853	853	2200042208842	938	938	2200042208851	CRINACOTT PV	0.000	8.74	2.57	2.57	0.000	766.87	0.05	0.05
854	854	2200042214711	939	939	2200042214720	Penare Farm	2.333	8.18	2.21	2.21	0.000	349.68	0.05	0.05
855	855	2200042214730	940	940	2200042214749	Aller Court	0.681	3.72	3.41	3.41	0.000	394.05	0.05	0.05
857	857	2200042214943	942	942	2200042214952	Stonebarrow	0.199	4.81	2.09	2.09	0.000	396.54	0.05	0.05
858	858	2200042215088	943	943	2200042215097	Whitley Farm	0.660	6.70	2.46	2.46	0.000	536.22	0.05	0.05
859	859	2200042215246	944	944	2200042215255	New Rendy Farm	0.000	4.50	2.10	2.10	0.000	367.32	0.05	0.05
860	860	2200042216843	945	945	2200042216852	Tregassow	2.389	2.02	4.08	4.08	0.000	504.93	0.05	0.05
861	861	2200042218405	946	946	2200042218414	Pitworthy	0.000	10.27	5.07	5.07	0.000	2102.93	0.05	0.05
862	862	2200042224250	947	947	2200042224269	Foxcombe PV	0.000	1.85	3.44	3.44	0.000	369.58	0.05	0.05
863	863	2200042224278	948	948	2200042224287	Rexon Cross PV Farm	0.000	2.70	3.11	3.11	0.000	377.51	0.05	0.05
864	864	2200042224288	949	949	2200042224299	Hazard Farm PV	3.277	3.08	3.46	3.46	0.000	610.37	0.05	0.05
865	865	2200042244673	950	950	2200042244682	Luscott Barton	0.000	1.74	5.87	5.87	0.000	376.07	0.05	0.05
866	866	2200042254120	951	951	2200042254139	Grange Farm PV	0.000	6.31	2.24	2.24	0.000	631.33	0.05	0.05
867	867	2200042352174	952	952	2200042352183	Derrinton Fields	0.000	13.25	2.84	2.84	0.000	2102.23	0.05	0.05
868	868	2200042278478	953	953	2200042278487	Cleave Farm	0.000	14.93	3.38	3.38	0.000	1188.53	0.05	0.05
869	869	2200042342032	954	954	2200042342041	Woolavington	0.685	5.90	2.13	2.13	0.000	688.52	0.05	0.05
870	870	2200042342060	955	955	2200042342079	Trehawke Farm	0.977	16.24	2.03	2.03	0.000	1642.28	0.05	0.05
871	871	2200042278751	956	956	2200042278760	Higher Berechapel Farm	0.184	194.43	1.65	1.65	-1.076	404.24	0.05	0.05
872	872	2200042278947	957	957	2200042278956	Bommertown	0.000	6.26	3.02	3.02	0.000	425.61	0.05	0.05
873	873	2200042349739	958	958	2200042349748	Carloggas Farm	1.208	26.05	1.96	1.96	0.000	940.81	0.05	0.05
874	874	2200042279755	959	959	2200042279764	Hexworthy PV	0.859	5.26	4.34	4.34	0.000	1051.01	0.05	0.05
961	961	2200030348090				Sims Avonmouth	0.255	0.00	3.34	3.34	0.000	0.00	0.00	0.00
962	962	2200030348105				Flour Mills Avonmouth	0.255	0.00	3.34	3.34	0.000	0.00	0.00	0.00
7158I	7158	7158	7158E	7158	7158	Huntworth	0.733	3.38	1.97	1.97	0.000	0.00	0.00	0.00
7293I	7293	7293				Alveston Hammerly Down	0.133	0.00	2.46	2.46	0.000	0.00	0.00	0.00
			427	427	2200042573488	Pyle PV Site 1	0.000	0.00	0.00	0.00	0.000	357.18	0.05	0.05
			445	445	2200042573502	Pyle PV Site 2	0.000	0.00	0.00	0.00	0.000	357.18	0.05	0.05
New Import 1	New Import 1	New Import 1	New Export 1	New Export 1	New Export 1	St Stephen (Hay Farm)	1.126	2.97	2.85	2.85	0.000	395.84	0.05	0.05
New Import 2	New Import 2	New Import 2	New Export 2	New Export 2	New Export 2	Aller Farm	2.012	2.92	2.78	2.78	0.000	993.48	0.05	0.05
New Import 3	New Import 3	New Import 3	New Export 3	New Export 3	New Export 3	Bodwen	1.056	3.16	2.83	2.83	0.000	631.58	0.05	0.05
New Import 4	New Import 4	New Import 4	New Export 4	New Export 4	New Export 4	Butteriss Downs	2.489	20.61	2.72	2.72	0.000	580.87	0.05	0.05
New Import 5	New Import 5	New Import 5	New Export 5	New Export 5	New Export 5	Carnemough Farm	1.705	4.61	3.31	3.31	0.000	768.48	0.05	0.05
New Import 6	New Import 6	New Import 6	New Export 6	New Export 6	New Export 6	Credacott (CEDAR)	0.022	6.60	2.44	2.44	0.000	914.48	0.05	0.05
New Import 7	New Import 7	New Import 7	New Export 7	New Export 7	New Export 7	Dunsland Cross WF	0.000	3.85	2.03	2.03	0.000	531.69	0.05	0.05
New Import 8	New Import 8	New Import 8	New Export 8	New Export 8	New Export 8	Lanyon Solar Farm	16.319	42.45	2.97	2.97	0.000	2584.19	0.05	0.05
New Import 9	New Import 9	New Import 9	New Export 9	New Export 9	New Export 9	Marlands Field	4.395	15.28	2.79	2.79	0.000	855.59	0.05	0.05
New Import 10	New Import 10	New Import 10	New Export 10	New Export 10	New Export 10	Martin Solar Farm	0.206	11.60	3.55	3.55	0.000	1623.35	0.05	0.05
New Import 11	New Import 11	New Import 11	New Export 11	New Export 11	New Export 11	Shepherds Farm	0.504	6.22	3.12	3.12	0.000	659.12	0.05	0.05
672	672	2200042420870	585	585	2200042420889	Northmoor Boundary	0.000	12.68	2.44	2.44	0.000	908.40	0.05	0.05
New Import 12	New Import 12	New Import 12	New Export 12	New Export 12	New Export 12	Stoneshill Farm	1.147	0.74	3.44	3.44	0.000	736.25	0.05	0.05
New Import 13	New Import 13	New Import 13	New Export 13	New Export 13	New Export 13	Tredown Farm	0.401	82.51	6.15	6.15	0.000	371.31	0.05	0.05
New Import 14	New Import 14	New Import 14	New Export 14	New Export 14	New Export 14	Trendal Solar Park	1.786	3.58	3.31	3.31	0.000	1720.55	0.05	0.05
New Import 15	New Import 15	New Import 15	New Export 15	New Export 15	New Export 15	West Venn Farm PV	0.000	1.34	2.67	2.67	0.000	376.46	0.05	0.05
New Import 16	New Import 16	New Import 16	New Export 16	New Export 16	New Export 16	Appletree Farm	7.601	6.72	3.44	3.44	0.000	672.49	0.05	0.05
334	334	2200042574222	446	446	2200042574231	Chelwood	3.413	9.00	2.93	2.93	0.000	800.01	0.05	0.05
New Import 17	New Import 17	New Import 17	New Export 17	New Export 17	New Export 17	Crowpitts	0.000	4.50	3.38	3.38	0.000	477.25	0.05	0.05
New Import 18	New Import 18	New Import 18	New Export 18	New Export 18	New Export 18	Dunsmoore Farm	1.150	11.02	4.18	4.18	0.000	1101.96	0.05	0.05
New Import 19	New Import 19	New Import 19	New Export 19	New Export 19	New Export 19	Fitzwarren Farm	0.000	1.93	2.74	2.74	0.000	735.25	0.05	0.05
New Import 20	New Import 20	New Import 20	New Export 20	New Export 20	New Export 20	Glastonbury Norwood	0.649	4.42	3.36	3.36	0.000	397.52	0.05	0.05
New Import 21	New Import 21	New Import 21	New Export 21	New Export 21	New Export 21	Helston	2.629	6.96	3.52	3.52	0.000	580.15	0.05	0.05

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Annex 2 - Schedule of Charges for use of the Distribution System by Designated EHV Properties (including LDNOs with Designated EHV Properties/end-users).

Import Unique Identifier	LLFC	Import MPANs/MSIDs	Export Unique Identifier	LLFC	Export MPANs/MSIDs	Name	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)
New Import 22	New Import 22	New Import 22	New Export 22	New Export 22	New Export 22	Higher Humber Farm	7.401	0.97	3.05	3.05	0.000	371.98	0.05	0.05
New Import 23	New Import 23	New Import 23	New Export 23	New Export 23	New Export 23	Howgrove	0.000	0.77	3.44	3.44	0.000	580.75	0.05	0.05
New Import 24	New Import 24	New Import 24	New Export 24	New Export 24	New Export 24	Lodge Farm	3.379	4.50	2.82	2.82	0.000	1891.79	0.05	0.05
New Import 25	New Import 25	New Import 25	New Export 25	New Export 25	New Export 25	Nancrossa	2.497	1.67	2.83	2.83	0.000	418.22	0.05	0.05
New Import 26	New Import 26	New Import 26	New Export 26	New Export 26	New Export 26	Old Stone Farm	4.502	4.27	3.65	3.65	0.000	401.65	0.05	0.05
New Import 27	New Import 27	New Import 27	New Export 27	New Export 27	New Export 27	Place Barton Farm	3.376	4.45	3.44	3.44	0.000	395.40	0.05	0.05
New Import 28	New Import 28	New Import 28	New Export 28	New Export 28	New Export 28	Stonemead Farm	0.659	23.55	3.53	3.53	0.000	1535.75	0.05	0.05
New Import 29	New Import 29	New Import 29	New Export 29	New Export 29	New Export 29	Water Lane B	0.958	4.21	1.77	1.77	-1.288	879.79	0.05	0.05
New Import 30	New Import 30	New Import 30	New Export 30	New Export 30	New Export 30	Withy Drove	0.684	5.25	2.92	2.92	0.000	1154.96	0.05	0.05
New Import 31	New Import 31	New Import 31	New Export 31	New Export 31	New Export 31	Yelland	0.000	6.56	2.81	2.81	-1.108	590.74	0.05	0.05
New Import 32	New Import 32	New Import 32	New Export 32	New Export 32	New Export 32	Cattedown	3.498	9.46	1.73	1.73	-3.736	713.04	0.05	0.05
New Import 33	New Import 33	New Import 33	New Export 33	New Export 33	New Export 33	New England Quarry	4.373	25.78	2.79	2.79	0.000	336.25	0.05	0.05
New Import 34	New Import 34	New Import 34	New Export 34	New Export 34	New Export 34	Trenule Farm	0.961	3.79	2.75	2.75	0.000	757.33	0.05	0.05
New Import 35	New Import 35	New Import 35	New Export 35	New Export 35	New Export 35	Black Ditch WF	0.730	35.21	3.29	3.29	0.000	3239.35	0.05	0.05
New Import 36	New Import 36	New Import 36	New Export 36	New Export 36	New Export 36	Lawrence Weston	0.000	70.24	2.72	2.72	0.000	1011.44	0.05	0.05
New Import 37	New Import 37	New Import 37	New Export 37	New Export 37	New Export 37	Quartley Farm	1.140	7.49	3.61	3.61	0.000	374.49	0.05	0.05
New Import 38	New Import 38	New Import 38	New Export 38	New Export 38	New Export 38	Sandhill Farm	0.000	3.59	2.74	2.74	0.000	430.28	0.05	0.05
New Import 39	New Import 39	New Import 39	New Export 39	New Export 39	New Export 39	Wiseburrow	0.000	0.76	2.84	2.84	0.000	381.22	0.05	0.05
New Import 40	New Import 40	New Import 40	New Export 40	New Export 40	New Export 40	Hammond Court Farm	1.659	19.79	2.74	2.74	0.000	3298.67	0.05	0.05
New Import 41	New Import 41	New Import 41	New Export 41	New Export 41	New Export 41	Makro Exeter	0.953	29.36	2.48	2.48	-1.280	1174.56	0.05	0.05
New Import 42	New Import 42	New Import 42	New Export 42	New Export 42	New Export 42	Great Houndbeare 2	0.000	1.77	3.15	3.15	0.000	1357.99	0.05	0.05
New Import 43	New Import 43	New Import 43	New Export 43	New Export 43	New Export 43	Ernesettle Biomass	0.661	44.00	2.37	2.37	-0.725	879.92	0.05	0.05
New Import 44	New Import 44	New Import 44	New Export 44	New Export 44	New Export 44	The Barton	0.000	7.71	2.63	2.63	0.000	4318.63	0.05	0.05
New Import 45	New Import 45	New Import 45	New Export 45	New Export 45	New Export 45	Higher Oatley Farm	2.018	10.06	2.83	2.83	0.000	1006.29	0.05	0.05
New Import 46	New Import 46	New Import 46	New Export 46	New Export 46	New Export 46	Axe View Way PV	0.207	3.78	3.07	3.07	0.000	378.20	0.05	0.05
New Import 47	New Import 47	New Import 47	New Export 47	New Export 47	New Export 47	Chewton Mendip	3.438	2.26	3.13	3.13	0.000	1130.81	0.05	0.05
New Import 48	New Import 48	New Import 48	New Export 48	New Export 48	New Export 48	Belsford	3.249	0.89	3.15	3.15	0.000	369.12	0.05	0.05
New Import 49	New Import 49	New Import 49	New Export 49	New Export 49	New Export 49	Lower Rixdale Farm	7.545	2.21	3.37	3.37	0.000	614.58	0.05	0.05
New Import 50	New Import 50	New Import 50	New Export 50	New Export 50	New Export 50	Avonmouth Bio Power	0.000	366.25	2.44	2.44	-0.223	2014.35	0.05	0.05
New Import 51	New Import 51	New Import 51	New Export 51	New Export 51	New Export 51	Avonmouth Biogas 2	0.000	80.49	2.44	2.44	-0.225	643.88	0.05	0.05
New Import 52	New Import 52	New Import 52	New Export 52	New Export 52	New Export 52	Barton Hill Way STOR	2.487	0.62	1.64	1.64	-2.518	651.91	0.05	0.05
New Import 53	New Import 53	New Import 53	New Export 53	New Export 53	New Export 53	Brixton Barton PV	4.386	14.47	2.90	2.90	0.000	3184.26	0.05	0.05
New Import 54	New Import 54	New Import 54	New Export 54	New Export 54	New Export 54	Carnhell Farm PV	16.595	1.56	3.18	3.18	0.000	1557.74	0.05	0.05
New Import 55	New Import 55	New Import 55	New Export 55	New Export 55	New Export 55	Cattybrook STOR	0.025	25.48	1.75	1.75	-0.311	1072.78	0.05	0.05
New Import 56	New Import 56	New Import 56	New Export 56	New Export 56	New Export 56	Chelson Meadow PV	3.538	48.23	2.95	2.95	0.000	795.86	0.05	0.05
New Import 57	New Import 57	New Import 57	New Export 57	New Export 57	New Export 57	Dunscombe PV	0.201	11.41	3.73	3.73	0.000	785.44	0.05	0.05
New Import 58	New Import 58	New Import 58	New Export 58	New Export 58	New Export 58	Ernesettle Lane 2 STOR	0.662	7.37	1.66	1.66	-0.725	736.96	0.05	0.05
New Import 59	New Import 59	New Import 59	New Export 59	New Export 59	New Export 59	Gashay Farm PV	0.198	7.12	2.80	2.80	0.000	474.63	0.05	0.05
New Import 60	New Import 60	New Import 60	New Export 60	New Export 60	New Export 60	Halvasso PV	2.533	3.98	3.20	3.20	0.000	378.00	0.05	0.05
New Import 61	New Import 61	New Import 61	New Export 61	New Export 61	New Export 61	Hill Barton 11kV	0.576	16.46	2.92	2.92	-0.580	100.62	0.05	0.05
New Import 62	New Import 62	New Import 62	New Export 62	New Export 62	New Export 62	Horsey Level	0.000	28.80	2.63	2.63	0.000	8000.81	0.05	0.05
New Import 63	New Import 63	New Import 63	New Export 63	New Export 63	New Export 63	Leaze Farm PV	0.000	19.32	3.21	3.21	0.000	2473.15	0.05	0.05
New Import 64	New Import 64	New Import 64	New Export 64	New Export 64	New Export 64	Lockleaze STOR	0.151	10.07	1.69	1.69	-0.293	883.27	0.05	0.05
New Import 65	New Import 65	New Import 65	New Export 65	New Export 65	New Export 65	Oakham Farm	0.131	2.51	2.78	2.78	0.000	401.24	0.05	0.05
New Import 66	New Import 66	New Import 66	New Export 66	New Export 66	New Export 66	Old Green Wind Farm	0.000	9.45	1.74	1.74	0.000	1629.94	0.05	0.05
New Import 67	New Import 67	New Import 67	New Export 67	New Export 67	New Export 67	Selwood PV	0.000	3.84	3.21	3.21	0.000	2488.63	0.05	0.05
New Import 68	New Import 68	New Import 68	New Export 68	New Export 68	New Export 68	Sharland Farm PV	0.176	9.19	3.94	3.94	0.000	907.39	0.05	0.05
New Import 69	New Import 69	New Import 69	New Export 69	New Export 69	New Export 69	St Johns Road PV	0.000	5.99	2.80	2.80	0.000	598.66	0.05	0.05
331	331	2200042569134	443	443	2200042569161	Tonedale Farm PV	0.000	64.29	2.84	2.84	0.000	642.95	0.05	0.05
New Import 70	New Import 70	New Import 70	New Export 70	New Export 70	New Export 70	Veiges Farm PV	0.000	5.99	2.79	2.79	0.000	598.66	0.05	0.05
New Import 71	New Import 71	New Import 71	New Export 71	New Export 71	New Export 71	Venture Way STOR	0.000	58.06	1.74	1.74	-0.269	2322.53	0.05	0.05
New Import 72	New Import 72	New Import 72	New Export 72	New Export 72	New Export 72	Waye Barton PV	3.301	27.06	3.27	3.27	0.000	1217.90	0.05	0.05
New Import 73	New Import 73	New Import 73	New Export 73	New Export 73	New Export 73	Wick Farm 2	0.000	6.26	3.24	3.24	0.000	563.12	0.05	0.05

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Western Power Distribution (South West) plc - Effective from 1 April 2017 - Final EDCM import charges

Import Unique Identifier	LLFC	Import MPANs/MSIDs	Name	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)
262	262	2200042291210	Till House		7.43	1.95	1.95
263	263	2200042297550	Outlands Wood	0.808	2.66	2.99	2.99
264	264	2200042305476	Culmhead		2.53	3.62	3.62
265	265	2200042308031	Whitchurch Farm PV	3.406	0.77	5.33	5.33
266	266	2200042312872	Kingsland Barton		3.47	3.57	3.57
267	267	2200042314986	Mendip Solar PV Farm	3.429	1.48	3.58	3.58
268	268	2200042315730	St Stephen PV	1.237	3.40	4.53	4.53
269	269	2200042315776	Trewidland farm PV	0.995	4.04	3.06	3.06
270	270	2200042316751	Watchfield Lawn	0.823	4.58	3.03	3.03
271	271	2200042382620	Gover Park	14.897	3.59	2.74	2.74
272	272	2200042323128	North Wayton	0.671	8.17	2.31	2.31
273	273	2200042324450	Week Farm		15.03	3.10	3.10
274	274	2200042326040	Cullompton	1.151	8.27	3.86	3.86
275	275	2200042329078	Dinder Farm	3.519	5.41	2.49	2.49
277	277	2200042329050	Pitts Farm	3.519	7.55	2.30	2.30
278	278	2200042333678	Kerriers	0.813	15.04	3.98	3.98
279	279	2200042333701	Ernesettle Lane	0.662	4.74	2.31	2.31
281	281	2200042340220	Goonhilly Solar Park	2.720	9.02	2.51	2.51
282	282	2200042348665	Nanteague	2.333	11.25	3.08	3.08
283	283	2200042340745	Bidwell Dartington PV	3.236	1.94	1.75	1.75
284	284	2200042343212	New Row Farm	3.553	4.96	3.18	3.18
285	285	2200042354205	Woodland Barton Windfarm	1.064	29.57	1.48	1.48
286	286	2200042387497	Four Burrows 2	2.357	6.11	2.22	2.22
287	287	2200042398211	Redlands Farm	0.678	4.52	1.95	1.95
288	288	2200042400882	Tengore Lane PV	0.667	4.89	3.88	3.88
289	289	2200042400864	Liverton Farm		3.73	2.79	2.79
290	290	2200042407860	Yonder Parks Farm	4.483	7.06	3.10	3.10
291	291	2200042410310	Somerton Door	0.657	3.97	2.49	2.49
292	292	2200042414858	Carditch Drove		1.36	2.81	2.81
293	293	2200042417798	Capelands Farm	0.005	1.48	1.72	1.72
294	294	2200042418791	East Youlstone WF		46.15	1.87	1.87

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Annex 2a - Schedule of Import Charges for use of the Distribution System by Designated EHV Properties (including LDNOs with Designated EHV Properties/end-users).

Import Unique Identifier	LLFC	Import MPANs/MSIDs	Name	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)
295	295	2200042437359	Francis Court Farm	0.506	2.92	3.16	3.16
296	296	2200042443316	Northwood	1.675	1.08	5.06	5.06
297	297	2200042443352	Tricky Warren		5.18	2.87	2.87
298	298	2200042447000	Iwood Lane		1.31	3.52	3.52
299	299	2200042446984	Rydon Farm	7.282	13.96	3.22	3.22
300	300	2200042446966	Balls Wood	4.326	0.95	2.74	2.74
301	301	2200042457480	Ashlawn Farm		6.99	3.93	3.93
302	302	2200042457903	Pencoose Farm	2.508	2.05	2.79	2.79
303	303	2200042457986	Hawkers Farm	0.653	24.56	3.38	3.38
304	304	2200042459557	Hurcott	0.189	1.45	3.21	3.21
305	305	2200042461290	Garvinack	2.351	15.60	3.22	3.22
306	306	2200042462179	New Barton	0.672	11.45	2.87	2.87
307	307	2200042465160	Coombeshead Farm	3.365	1.08	3.50	3.50
308	308	2200042465189	Walland Farm		8.61	4.04	4.04
309	309	2200042467594	Ashcombe	7.557	6.50	3.40	3.40
310	310	2200042469875	Newnham Farm	4.343	25.98	2.76	2.76
311	311	2200042473463	Roskrow Barton PV	2.545	4.47	3.67	3.67
312	312	2200042473445	Parkview Solar	3.619	4.18	3.17	3.17
313	313	2200042475169	Towerhead Farm		6.04	2.82	2.82
314	314	2200042475196	Rookery Farm		2.77	2.82	2.82
315	315	2200042475415	Bystock Farm		102.80	2.81	2.81
316	316	2200042573479	Pylle PV Import Boundary	3.470	3.57	3.78	3.78
317	317	2200042475823	Burthy PV	1.765	1.13	3.30	3.30
318	318	2200042480610	Wilton Farm PV	0.977	8.92	2.68	2.68
319	319	2200042484873	Woodmanton (Coombe) Farm		6.02	2.81	2.81
320	320	2200042484846	Higher Bye Farm	2.005	4.97	2.83	2.83
321	321	2200042530730	Wilton Farm WF	0.977	36.16	1.71	1.71
322	322	2200042533411	Denzell Downs WF	1.860	33.60	2.61	2.61
323	323	2200042541583	Puriton Landfill PV 1 Rainbow	0.779	2.08	3.47	3.47
324	324	2200042557281	Portworthy Dams PV 1	4.441	9.48	3.05	3.05
325	325	2200042542754	Wick Farm PV 1		0.22	3.24	3.24
326	326	2200042542772	Wick Farm PV 2		0.22	3.24	3.24
327	327	2200042552600	Batsworthy WF		30.35	3.36	3.36
328	328	2200042557306	Portworthy Dams PV 2	4.441	9.48	3.05	3.05
329	329	2200042563249	Crewkerne PV 1	0.199	1.98	3.13	3.13
330	330	2200042563267	Crewkerne PV 2	0.199	1.98	3.13	3.13

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Annex 2a - Schedule of Import Charges for use of the Distribution System by Designated EHV Properties (including LDNOs with Designated EHV Properties/end-users).

Import Unique Identifier	LLFC	Import MPANs/MSIDs	Name	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)
332	332	2200042541644	Puriton Landfill PV_2 SSB	0.779	2.08	3.47	3.47
333	333	2200042582446	Red Hill Farm		4.50	2.84	2.84
335	335	2200042592913	West Carclaze1	1.007	1.00	2.67	2.67
336	336	2200042592931	West Carclaze2	1.007	1.00	2.67	2.67
600	600	2200032010850	Imerys1(Blackpool)	0.999	234.16	2.03	2.03
603	603	2200042461315	Otterham Wind Farm	0.012	21.93	1.45	1.45
607	607	2200042141133	Wylde Meadow	0.198	6.08	2.37	2.37
608	608	2200042141259	Prince Rock	3.577	2.28	1.55	1.55
612	612	2200032168607	Bradon Farm	0.841	39.01	2.01	2.01
613	613	2200040848888	Carland Cross	2.487	1.61	2.25	2.25
614	614	2200030511311	Cold Northcott	0.868	4.83	4.04	4.04
615	615	2200040863404	Forestmoor 1		15.18	1.79	1.79
616	616	2200040863431	Forestmoor 2		27.84	1.79	1.79
617	617	2200030109831	Four Burrows	2.435	6.39	2.30	2.30
618	618	2200042384194	Canworthy PV		5.58	1.71	1.71
619	619	2200030112133	St Breock	0.818	7.87	3.12	3.12
620	620	2200030348790	DML - Central	2.615	1,442.50	4.94	4.94
623	623		Denbrook WF		27.03	1.66	1.66
624	624	2200041804437	Hayle Wave Hub	16.316	9.88	1.74	1.74
625	625	2200031995530	Marsh Barton	0.001	7.19	1.79	1.79
626	626	2200040571113	Connon Bridge	1.206	10.15	2.69	2.69
627	627	2200040979020	Chelson	3.581	12.81	1.42	1.42
628	628	2200041957685	Darracott		72.37	2.46	2.46
629	629	2200040164245	Bears Down	1.889	1.81	2.48	2.48
632	632	2200040473921	St Day	3.255	22.17	1.60	1.60
633	633	2200041499771	Shooters Bottom	3.425	8.99	1.79	1.79
634	634	2200041625596	Heathfield	7.444	17.65	1.93	1.93
635	635	2200041845860	Goonhilly	2.720	6.34	2.35	2.35
636	636	2200041786674	Delabole	0.839	6.89	2.60	2.60
637	637	2200041930489	Fullabrook		315.80	1.67	1.67
638	638	2200042385300	Hemerdon Mine	3.779	357.85	4.11	4.11
639	639	2200042142094	Trenoweth Farm	1.048	2.56	6.17	6.17
640	640	2200030348639 2200040237104	Rolls Royce TT	2.339	117.08	1.17	1.17
642	642	2200042142439	Woodland Barton PV 33kV Gen	1.109	7.84	2.44	2.44
643	643	2200041978773	Manor PV Farm 33kV	1.066	2.62	2.82	2.82

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Annex 2a - Schedule of Import Charges for use of the Distribution System by Designated EHV Properties (including LDNOs with Designated EHV Properties/end-users).

Import Unique Identifier	LLFC	Import MPANs/MSIDs	Name	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)
644	644	2200041978852	Churchtown Farm PV 33kV	14.941	2.67	2.87	2.87
645	645	2200041978791	Trenouth PV 33kV	1.907	10.58	2.96	2.96
647	647	2200041979874	Howton Farm PV 33kV	0.721	2.60	3.82	3.82
649	649		Newton Downs Farm	4.396	33.70	2.78	2.78
650	650	2200030346906 2200030346998	BAE Systems (ROF)	0.480	491.40	1.43	1.43
652	652	2200041978728	East Langford PV 33kV		2.95	3.21	3.21
653	653	2200042194279	NINNIS PV 33kV Gen	1.063	5.84	2.18	2.18
654	654	2200042208824	Willsland PV 33kV Gen		2.82	3.26	3.26
655	655	2200042141151	Eastcombe PV 33kV Gen		4.02	2.93	2.93
656	656	2200042172879	Bratton Flemming PV	0.006	3.85	2.25	2.25
657	657	2200042196736	Beaford Brook PV		1.94	4.79	4.79
658	658	2200042206604	Park Wall PV	0.733	1.85	2.56	2.56
659	659	2200042198501	Bradford Solar Park		15.66	2.07	2.07
662	662	2200041982938	Causilgey PV 33kV Gen	2.379	2.24	4.16	4.16
663	663	2200042042966	Beechgrove Farm PV 33kV	0.198	1.15	3.97	3.97
664	664	2200041857484	Isles of Scilly	14.160	23.42	2.07	2.07
665	665	2200042019345	BLACKDITCH 33kV	0.791	0.42	12.62	12.62
669	669	2200030348718	Avonmouth Docks Boundary	0.255	1,384.95	3.34	3.34
673	673	2200042534070	CERC St Dennis		2,045.57	2.24	2.24
674	674	2200042538720	Severnside Energy Recovery Centre		936.68	2.24	2.24
690	690	2200030348620	Norbora		421.50	7.74	7.74
692	692	2200030349084	SWW Tamar	0.518	1,933.23	3.15	3.15
694	694	2200030349075	SWW Roadford		511.22	5.70	5.70
695	695	2200030348319 2200030348328	ST Regis	2.136	1,924.35	7.60	7.60
696	696	2200030347928	Tarmac		537.44	4.35	4.35
697	697	2200030348026 2200030348035	Abbeywood	1.418	234.16	3.94	3.94
698	698	2200030347101	HewlettPackard	2.288	234.16	4.19	4.19
699	699	2200030354118	Blagdon	0.716	117.08	4.01	4.01
700	700	2200031997477 2200031997529	BristolAirport	2.883	234.16	7.68	7.68
701	701	2200031846059	BGasHallen	2.247	4,165.62	3.89	3.89
702	702	2200030349260	Portbury Dock	2.685	627.22	3.36	3.36
703	703	2200030348470	Whatley Quarry	3.745	58.54	2.31	2.31

Note: The list of MPANs / MSIDs provided may be incomplete; the DNO reserves the right to apply the listed charges to any other MPANs / MSIDs associated with the site.

Annex 2a - Schedule of Import Charges for use of the Distribution System by Designated EHV Properties (including LDNOs with Designated EHV Properties/end-users).

Import Unique Identifier	LLFC	Import MPANs/MSIDs	Name	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)
704	704	2200030349093	FalmouthDocks	2.902	234.16	5.50	5.50
705	705	2200040661200 2200040661219	AstraZeneca	0.010	4,783.07	1.81	1.81
706	706	2200040468930	DairyCrestDavidstow	6.359	1,119.50	7.45	7.45
707	707	2200041209970	Hemyock (Broadpath LF)	1.699	5.58	1.68	1.68
708	708	2200030348373	Imerys(Torycombe)	4.875	127.56	2.84	2.84
709	709	2200030346710	Royal United Hospital	10.930	134.52	2.81	2.81
713	713	2200042194640	Avonmouth BCC WF 33kV Gen		14.34	1.33	1.33
714	714	2200042108127	Bodiniel PV Park 33kV Gen	0.808	2.75	3.55	3.55
715	715	2200042385453	Garlenick WF 33kV	1.165	52.46	1.62	1.62
716	716	2200042165037	Warleigh Barton PV 33kV Gen	0.373	3.46	1.72	1.72
717	717	2200042171449	Winnards Perch PV 33kV Gen	1.881	10.12	3.59	3.59
718	718	2200042356276	Galsworthy WF	0.006	90.30	1.44	1.44
720	720	2200030348986	Airbus UK Ltd	1.196	468.32	2.86	2.86
750	750	2200032138124	RR Power Development		888.42	2.31	2.31
759	759	2200041527904	Langage	4.607	506.71	1.41	1.41
797	797	2200030348452	Imerys5(Drinnick)	2.074	328.31	4.12	4.12
798	798	2200030348382	Imerys4(Bugle)	1.280	253.15	3.76	3.76
799	799	2200032010879	Imerys3(Trebal)	0.992	1,023.41	1.93	1.93
800	800	2200030348666	Imerys6(Par)	1.203	87.44	1.72	1.72
805	805	2200030349242	DML - North	2.616	6,147.62	4.48	4.48
810	810	2200042163484	Marley Thatch PV	3.325	2.15	3.09	3.09
811	811	2200041648681 2200041648690 2200042093766	Bristol Royal Infirmary	0.568	406.12	3.75	3.75
812	812	2200042276123 2200042276132 2200042276141	Bristol University	0.568	702.49	4.17	4.17
815	815	2200042163410	Burrowton Farm PV		4.81	2.23	2.23
816	816	2200042165055	Callington Solar	0.815	3.65	3.42	3.42
817	817	2200042165073	Hope Solar	14.945	5.85	2.31	2.31
818	818	2200042172043	NES Kingsweston Lane		97.91	1.53	1.53
820	820	2200042169714	Slade Farm PV	4.561	2.88	3.67	3.67
821	821	2200042171183	Rew Farm PV	1.164	2.59	3.37	3.37
822	822	2200042171208	Higher Trenhayle PV	16.586	3.03	2.71	2.71
823	823	2200042171244	Middle Treworder PV	0.814	0.81	7.10	7.10

Note: The list of MPANs / MSIDs provided may be incomplete; the DNO reserves the right to apply the listed charges to any other MPANs / MSIDs associated with the site.

Annex 2a - Schedule of Import Charges for use of the Distribution System by Designated EHV Properties (including LDNOs with Designated EHV Properties/end-users).

Import Unique Identifier	LLFC	Import MPANs/MSIDs	Name	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)
824	824	2200042171616	Penhale Farm PV	0.818	7.12	3.04	3.04
825	825	2200042172512	Ayshford Court PV	1.149	1.23	2.64	2.64
826	826	2200042172920	West Hill PV		14.39	3.01	3.01
827	827	2200042172897	Knockworthy Farm PV		3.26	3.13	3.13
828	828	2200042218673 2200042218682	University of Bath	9.827	3,101.22	4.44	4.44
829	829	2200042174272	Trekenning Farm PV	1.247	14.21	2.83	2.83
830	830	2200042184369	Four Burrows PV	2.455	2.63	3.14	3.14
833	833	2200042191756	Halse Farm PV		0.97	3.94	3.94
834	834	2200042192750	Hatchlands Farm PV	3.289	8.31	2.34	2.34
835	835	2200042193879	Higher Trevartha PV	0.968	9.13	2.54	2.54
837	837	2200042194047	Ford Farm PV	0.932	4.95	2.50	2.50
839	839	2200042345993	Trequite	0.961	2.06	4.80	4.80
841	841	2200042193735	Higher Tregarne PV	2.532	2.59	7.04	7.04
842	842	2200042195592	Higher North Beer PV		0.54	5.39	5.39
843	843	2200042196781	Horsacott PV		1.30	3.56	3.56
844	844	2200042201252	Langunnett PV	1.034	10.53	2.28	2.28
845	845	2200042201270	Trefinnick Farm PV	0.827	10.88	3.31	3.31
846	846	2200042202939	Little Trevease Farm PV	2.495	4.20	2.47	2.47
847	847	2200042432625	Marksbury	3.416	6.00	2.94	2.94
848	848	2200042202975	Cobbs Cross	0.737	1.91	3.25	3.25
849	849	2200042204652	Newlands Farm	0.199	2.05	3.25	3.25
850	850	2200042206580	CRICKET ST THOMAS	0.191	13.19	1.99	1.99
851	851	2200042206622	Parsonage Barn	0.189	13.09	2.13	2.13
852	852	2200042208806	Hewas PV	1.210	5.87	2.53	2.53
853	853	2200042208842	CRINACOTT PV		8.74	2.57	2.57
854	854	2200042214711	Penare Farm	2.333	8.18	2.21	2.21
855	855	2200042214730	Aller Court	0.681	3.72	3.41	3.41
857	857	2200042214943	Stonebarrow	0.199	4.81	2.09	2.09
858	858	2200042215088	Whitley Farm	0.660	6.70	2.46	2.46
859	859	2200042215246	New Rendy Farm		4.50	2.10	2.10
860	860	2200042216843	Tregassow	2.389	2.02	4.08	4.08
861	861	2200042218405	Pitworthy		10.27	5.07	5.07
862	862	2200042224250	Foxcombe PV		1.85	3.44	3.44
863	863	2200042224278	Rexon Cross PV Farm		2.70	3.11	3.11
864	864	2200042242880	Hazard Farm PV	3.277	3.08	3.46	3.46

Note: The list of MPANs / MSIDs provided may be incomplete; the DNO reserves the right to apply the listed charges to any other MPANs / MSIDs associated with the site.

Annex 2a - Schedule of Import Charges for use of the Distribution System by Designated EHV Properties (including LDNOs with Designated EHV Properties/end-users).

Import Unique Identifier	LLFC	Import MPANs/MSIDs	Name	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)
865	865	2200042244673	Luscott Barton		1.74	5.87	5.87
866	866	2200042254120	Grange Farm PV		6.31	2.24	2.24
867	867	2200042352174	Derriton Fields		13.25	2.84	2.84
868	868	2200042278478	Cleave Farm		14.93	3.38	3.38
869	869	2200042342032	Woolavington	0.685	5.90	2.13	2.13
870	870	2200042342060	Trehawke Farm	0.977	16.24	2.03	2.03
871	871	2200042278751	Higher Berechapel Farm	0.184	194.43	1.65	1.65
872	872	2200042278947	Bommertown		6.26	3.02	3.02
873	873	2200042349739	Carloggas Farm	1.208	26.05	1.96	1.96
874	874	2200042279755	Hexworthy PV	0.859	5.26	4.34	4.34
961	961	2200030348090	Sims Avonmouth	0.255		3.34	3.34
962	962	2200030348105	Flour Mills Avonmouth	0.255		3.34	3.34
7158I	7158	7158	Huntworth	0.733	3.38	1.97	1.97
7293I	7293	7293	Alveston Hammerly Down	0.133		2.46	2.46
New Import 1	New Import 1	New Import 1	St Stephen (Hay Farm)	1.126	2.97	2.85	2.85
New Import 2	New Import 2	New Import 2	Aller Farm	2.012	2.92	2.78	2.78
New Import 3	New Import 3	New Import 3	Bodwen	1.056	3.16	2.83	2.83
New Import 4	New Import 4	New Import 4	Butteriss Downs	2.489	20.61	2.72	2.72
New Import 5	New Import 5	New Import 5	Carnemough Farm	1.705	4.61	3.31	3.31
New Import 6	New Import 6	New Import 6	Credacott (CEDAR)	0.022	6.60	2.44	2.44
New Import 7	New Import 7	New Import 7	Dunsland Cross WF		3.85	2.03	2.03
New Import 8	New Import 8	New Import 8	Lanyon Solar Farm	16.319	42.45	2.97	2.97
New Import 9	New Import 9	New Import 9	Marlands Field	4.395	15.28	2.79	2.79
New Import 10	New Import 10	New Import 10	Martin Solar Farm	0.206	11.60	3.55	3.55
New Import 11	New Import 11	New Import 11	Shepherds Farm	0.504	6.22	3.12	3.12
672	672	2200042420870	Northmoor Boundary		12.68	2.44	2.44
New Import 12	New Import 12	New Import 12	Stoneshill Farm	1.147	0.74	3.44	3.44
New Import 13	New Import 13	New Import 13	Tredown Farm	0.401	82.51	6.15	6.15
New Import 14	New Import 14	New Import 14	Trendeal Solar Park	1.786	3.58	3.31	3.31
New Import 15	New Import 15	New Import 15	West Venn Farm PV		1.34	2.67	2.67
New Import 16	New Import 16	New Import 16	Appletree Farm	7.601	6.72	3.44	3.44
334	334	2200042574222	Chelwood	3.413	9.00	2.93	2.93
New Import 17	New Import 17	New Import 17	Crowpitts		4.50	3.38	3.38
New Import 18	New Import 18	New Import 18	Dunsmoore Farm	1.150	11.02	4.18	4.18
New Import 19	New Import 19	New Import 19	Fitzwarren Farm		1.93	2.74	2.74
New Import 20	New Import 20	New Import 20	Glastonbury Norwood	0.649	4.42	3.36	3.36

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Annex 2a - Schedule of Import Charges for use of the Distribution System by Designated EHV Properties (including LDNOs with Designated EHV Properties/end-users).

Import Unique Identifier	LLFC	Import MPANs/MSIDs	Name	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)
New Import 21	New Import 21	New Import 21	Helston	2.629	6.96	3.52	3.52
New Import 22	New Import 22	New Import 22	Higher Humber Farm	7.401	0.97	3.05	3.05
New Import 23	New Import 23	New Import 23	Howgrove		0.77	3.44	3.44
New Import 24	New Import 24	New Import 24	Lodge Farm	3.379	4.50	2.82	2.82
New Import 25	New Import 25	New Import 25	Nancrossa	2.497	1.67	2.83	2.83
New Import 26	New Import 26	New Import 26	Old Stone Farm	4.502	4.27	3.65	3.65
New Import 27	New Import 27	New Import 27	Place Barton Farm	3.376	4.45	3.44	3.44
New Import 28	New Import 28	New Import 28	Stonemead Farm	0.659	23.55	3.53	3.53
New Import 29	New Import 29	New Import 29	Water Lane B	0.958	4.21	1.77	1.77
New Import 30	New Import 30	New Import 30	Withy Drove	0.684	5.25	2.92	2.92
New Import 31	New Import 31	New Import 31	Yelland		6.56	2.81	2.81
New Import 32	New Import 32	New Import 32	Cattedown	3.498	9.46	1.73	1.73
New Import 33	New Import 33	New Import 33	New England Quarry	4.373	25.78	2.79	2.79
New Import 34	New Import 34	New Import 34	Trerule Farm	0.961	3.79	2.75	2.75
New Import 35	New Import 35	New Import 35	Black Ditch WF	0.730	35.21	3.29	3.29
New Import 36	New Import 36	New Import 36	Lawrence Weston		70.24	2.72	2.72
New Import 37	New Import 37	New Import 37	Quartley Farm	1.140	7.49	3.61	3.61
New Import 38	New Import 38	New Import 38	Sandhill Farm		3.59	2.74	2.74
New Import 39	New Import 39	New Import 39	Wiseburrow		0.76	2.84	2.84
New Import 40	New Import 40	New Import 40	Hammond Court Farm	1.659	19.79	2.74	2.74
New Import 41	New Import 41	New Import 41	Makro Exeter	0.953	29.36	2.48	2.48
New Import 42	New Import 42	New Import 42	Great Houndbeare 2		1.77	3.15	3.15
New Import 43	New Import 43	New Import 43	Ernesettle Biomass	0.661	44.00	2.37	2.37
New Import 44	New Import 44	New Import 44	The Barton		7.71	2.63	2.63
New Import 45	New Import 45	New Import 45	Higher Oatley Farm	2.018	10.06	2.83	2.83
New Import 46	New Import 46	New Import 46	Axe View Way PV	0.207	3.78	3.07	3.07
New Import 47	New Import 47	New Import 47	Chewton Mendip	3.438	2.26	3.13	3.13
New Import 48	New Import 48	New Import 48	Belsford	3.249	0.89	3.15	3.15
New Import 49	New Import 49	New Import 49	Lower Rixdale Farm	7.545	2.21	3.37	3.37
New Import 50	New Import 50	New Import 50	Avonmouth Bio Power		366.25	2.44	2.44
New Import 51	New Import 51	New Import 51	Avonmouth Biogas 2		80.49	2.44	2.44
New Import 52	New Import 52	New Import 52	Barton Hill Way STOR	2.487	0.62	1.64	1.64
New Import 53	New Import 53	New Import 53	Brixton Barton PV	4.386	14.47	2.90	2.90
New Import 54	New Import 54	New Import 54	Carnhell Farm PV	16.595	1.56	3.18	3.18
New Import 55	New Import 55	New Import 55	Cattybrook STOR	0.025	25.48	1.75	1.75
New Import 56	New Import 56	New Import 56	Chelson Meadow PV	3.538	48.23	2.95	2.95

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Annex 2a - Schedule of Import Charges for use of the Distribution System by Designated EHV Properties (including LDNOs with Designated EHV Properties/end-users).

Import Unique Identifier	LLFC	Import MPANs/MSIDs	Name	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)
New Import 57	New Import 57	New Import 57	Duncombe PV	0.201	11.41	3.73	3.73
New Import 58	New Import 58	New Import 58	Ernesettle Lane 2 STOR	0.662	7.37	1.66	1.66
New Import 59	New Import 59	New Import 59	Gashay Farm PV	0.198	7.12	2.80	2.80
New Import 60	New Import 60	New Import 60	Halvasso PV	2.533	3.98	3.20	3.20
New Import 61	New Import 61	New Import 61	Hill Barton 11kV	0.576	16.46	2.92	2.92
New Import 62	New Import 62	New Import 62	Horsey Level		28.80	2.63	2.63
New Import 63	New Import 63	New Import 63	Leaze Farm PV		19.32	3.21	3.21
New Import 64	New Import 64	New Import 64	Lockleaze STOR	0.151	10.07	1.69	1.69
New Import 65	New Import 65	New Import 65	Oakham Farm	0.131	2.51	2.78	2.78
New Import 66	New Import 66	New Import 66	Old Green Wind Farm		9.45	1.74	1.74
New Import 67	New Import 67	New Import 67	Selwood PV		3.84	3.21	3.21
New Import 68	New Import 68	New Import 68	Sharland Farm PV	0.176	9.19	3.94	3.94
New Import 69	New Import 69	New Import 69	St Johns Road PV		5.99	2.80	2.80
331	331	2200042569134	Tonedale Farm PV		64.29	2.84	2.84
New Import 70	New Import 70	New Import 70	Veiges Farm PV		5.99	2.79	2.79
New Import 71	New Import 71	New Import 71	Venture Way STOR		58.06	1.74	1.74
New Import 72	New Import 72	New Import 72	Waye Barton PV	3.301	27.06	3.27	3.27
New Import 73	New Import 73	New Import 73	Wick Farm 2		6.26	3.24	3.24

Note: The list of MPANs / MSIDs provided may be incomplete; the DNO reserves the right to apply the listed charges to any other MPANs / MSIDs associated with the site.

Western Power Distribution (South West) plc - Effective from 1 April 2017 - Final EDCM export charges

Export Unique Identifier	LLFC	Export MPANs/MSIDs	Name	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)
373	373	2200042291229	Till House		597.86	0.05	0.05
374	374	2200042297587	Outlands Wood		372.29	0.05	0.05
375	375	2200042305485	Culmhead		726.48	0.05	0.05
376	376	2200042308040	Whitchurch Farm PV		383.43	0.05	0.05
377	377	2200042312881	Kingsland Barton		364.42	0.05	0.05
378	378	2200042314995	Mendip Solar PV Farm		376.33	0.05	0.05
379	379	2200042315749	St Stephen PV		798.71	0.05	0.05
380	380	2200042315785	Trewidland farm PV		673.30	0.05	0.05
381	381	2200042316789	Watchfield Lawn		414.24	0.05	0.05
382	382	2200042382639	Gover Park		556.94	0.05	0.05
383	383	2200042323137	North Wayton		605.50	0.05	0.05
384	384	2200042324460	Week Farm		865.63	0.05	0.05
385	385	2200042326059	Cullompton		688.82	0.05	0.05
386	386	2200042329087	Dinder Farm		364.46	0.05	0.05
388	388	2200042329069	Pitts Farm		362.36	0.05	0.05
389	389	2200042333687	Kerriers		2,454.74	0.05	0.05
390	390	2200042333710	Ernesettle Lane	-0.725	473.64	0.05	0.05
392	392	2200042340230	Goonhilly Solar Park		357.21	0.05	0.05
393	393	2200042348674	Nanteague		1,289.25	0.05	0.05
394	394	2200042340824	Bidwell Dartington PV		387.05	0.05	0.05
395	395	2200042343221	New Row Farm		387.00	0.05	0.05
396	396	2200042354214	Woodland Barton Windfarm		2,247.66	0.05	0.05
397	397	2200042387502	Four Burrows 2		733.47	0.05	0.05
398	398	2200042398220	Redlands Farm		796.32	0.05	0.05
399	399	2200042400891	Tengore Lane PV		580.45	0.05	0.05
400	400	2200042400873	Liverton Farm		364.90	0.05	0.05
401	401	2200042407879	Yonder Parks Farm		838.27	0.05	0.05
402	402	2200042410339	Somerton Door		393.79	0.05	0.05
403	403	2200042414867	Carditch Drove		380.62	0.05	0.05
404	404	2200042417803	Capelands Farm		371.94	0.05	0.05
405	405	2200042418807	East Youlstone WF		1,846.04	0.05	0.05
406	406	2200042437368	Francis Court Farm		389.04	0.05	0.05

Note: The list of MPANs / MSIDs provided may be incomplete; the DNO reserves the right to apply the listed charges to any other MPANs / MSIDs associated with the site.

Annex 2b - Schedule of Export Charges for use of the Distribution System by Designated EHV Properties (including LDNOs with Designated EHV Properties/end-users).

Export Unique Identifier	LLFC	Export MPANs/MSIDs	Name	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)
407	407	2200042443325	Northwood		620.44	0.05	0.05
408	408	2200042443361	Tricky Warren		404.16	0.05	0.05
409	409	2200042447019	Iwood Lane		418.01	0.05	0.05
410	410	2200042446993	Rydon Farm		1,919.65	0.05	0.05
411	411	2200042446975	Balls Wood		593.84	0.05	0.05
412	412	2200042457499	Ashlawn Farm		695.92	0.05	0.05
413	413	2200042457912	Pencoose Farm		743.32	0.05	0.05
414	414	2200042457995	Hawkers Farm		604.21	0.05	0.05
415	415	2200042459566	Hurcott		382.23	0.05	0.05
416	416	2200042461306	Garvinack		719.20	0.05	0.05
417	417	2200042462188	New Barton		3,148.02	0.05	0.05
418	418	2200042465170	Coombeshead Farm		413.65	0.05	0.05
419	419	2200042465198	Walland Farm		369.20	0.05	0.05
420	420	2200042467600	Ashcombe		395.44	0.05	0.05
421	421	2200042469893	Newnham Farm		2,327.73	0.05	0.05
422	422	2200042473472	Roskrow Barton PV		660.29	0.05	0.05
423	423	2200042473454	Parkview Solar		423.51	0.05	0.05
424	424	2200042475178	Towerhead Farm		785.62	0.05	0.05
425	425	2200042475201	Rookery Farm		373.23	0.05	0.05
426	426	2200042475424	Bystock Farm		939.89	0.05	0.05
428	428	2200042475832	Burthy PV		376.68	0.05	0.05
429	429	2200042480656	Wilton Farm PV		1,333.89	0.05	0.05
431	431	2200042484882	Woodmanton (Coombe) Farm		716.05	0.05	0.05
432	432	2200042484855	Higher Bye Farm		578.47	0.05	0.05
433	433	2200042530740	Wilton Farm WF		361.60	0.05	0.05
434	434	2200042533420	Denzell Downs WF		2,357.62	0.05	0.05
435	435	2200042541635	Puriton Landfill PV 1 Rainbow		259.67	0.05	0.05
436	436	2200042557290	Portworthy Dams PV 1		474.19	0.05	0.05
437	437	2200042542763	Wick Farm PV 1		172.31	0.05	0.05
438	438	2200042542781	Wick Farm PV 2		191.37	0.05	0.05
439	439	2200042552646	Batsworthy WF		5,463.15	0.05	0.05
440	440	2200042557315	Portworthy Dams PV 2		426.77	0.05	0.05
441	441	2200042563258	Crewkerne PV 1		177.99	0.05	0.05
442	442	2200042563276	Crewkerne PV 2		177.99	0.05	0.05
444	444	2200042541653	Puriton Landfill PV 2 SSB		233.71	0.05	0.05
447	447	2200042582455	Red Hill Farm		355.44	0.05	0.05

Note: The list of MPANs / MSIDs provided may be incomplete; the DNO reserves the right to apply the listed charges to any other MPANs / MSIDs associated with the site.

Annex 2b - Schedule of Export Charges for use of the Distribution System by Designated EHV Properties (including LDNOs with Designated EHV Properties/end-users).

Export Unique Identifier	LLFC	Export MPANs/MSIDs	Name	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)
448	448	2200042592922	West Carclaze1		600.64	0.05	0.05
449	449	2200042592940	West Carclaze2		600.64	0.05	0.05
601	601	2200031824542	Imerys1(Blackpool)				
785	785	2200042461324	Otterham Wind Farm		899.15	0.05	0.05
789	789	2200042141142	Wyld Meadow		595.58	0.05	0.05
791	791	2200042141277	Prince Rock	-3.815	582.93	0.05	0.05
765	765	2200032168616	Bradon Farm	-1.774	1,080.81	0.05	0.05
766	766	2200031664357	Carland Cross		238.45	0.05	0.05
767	767	2200031822971	Cold Northcott				
768	768	2200040863399	Forestmoor 1				
769	769	2200040863422	Forestmoor 2				
770	770	2200031823558	Four Burrows				
783	783	2200042384200	Canworthy PV		915.50	0.05	0.05
775	775	2200031823530	St Breock		229.45	0.05	0.05
723	723	2200042334148	DML - Central	-2.869	1,814.51	0.05	0.05
748	748		Denbrook WF		2,630.41	0.05	0.05
747	747	2200041804446	Hayle Wave Hub		592.89	0.05	0.05
741	741	2200032024222	Marsh Barton				
752	752	2200040571122	Connon Bridge	-0.894	212.19	0.05	0.05
753	753	2200040979039	Chelson	-3.980	384.16	0.05	0.05
754	754	2200041253506	Darracott		369.06	0.05	0.05
764	764	2200040164254	Bears Down				
757	757	2200040473940	St Day	-1.223	180.63	0.05	0.05
758	758	2200041499762	Shooters Bottom		513.54	0.05	0.05
760	760	2200041625587	Heathfield	-9.057	352.98	0.05	0.05
761	761	2200041845850	Goonhilly		507.16	0.05	0.05
762	762	2200041786683	Delabole		633.67	0.05	0.05
763	763	2200041930498	Fullabrook		27,424.99	0.05	0.05
724	724	2200042142410	Trenoweth Farm		738.61	0.05	0.05
725	725	2200042142457	Woodland Barton PV 33kV Gen		784.40	0.05	0.05
726	726	2200041978782	Manor PV Farm 33kV		364.05	0.05	0.05
727	727	2200041978861	Churchtown Farm PV 33kV		371.15	0.05	0.05
728	728	2200041978807	Trenouth PV 33kV		846.14	0.05	0.05
732	732	2200041979883	Howton Farm PV 33kV		371.62	0.05	0.05
734	734		Newton Downs Farm		732.58	0.05	0.05
735	735	2200041978737	East Langford PV 33kV		420.76	0.05	0.05

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Annex 2b - Schedule of Export Charges for use of the Distribution System by Designated EHV Properties (including LDNOs with Designated EHV Properties/end-users).

Export Unique Identifier	LLFC	Export MPANs/MSIDs	Name	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)
736	736	2200042194288	NINNIS PV 33kV Gen		579.35	0.05	0.05
737	737	2200042208833	Willsland PV 33kV Gen		372.57	0.05	0.05
738	738	2200042141160	Eastcombe PV 33kV Gen		513.47	0.05	0.05
739	739	2200042172888	Bratton Flemming PV		385.36	0.05	0.05
740	740	2200042196745	Beaford Brook PV		388.56	0.05	0.05
742	742	2200042206613	Park Wall PV		369.18	0.05	0.05
743	743	2200042198520	Bradford Solar Park		1,565.59	0.05	0.05
744	744	2200041982947	Causilgey PV 33kV Gen		403.36	0.05	0.05
745	745	2200042042975	Beechgrove Farm PV 33kV		369.24	0.05	0.05
772	772	2200031825680	Isles of Scilly				
666	666	2200042019354	BLACKDITCH 33kV		357.44	0.05	0.05
806	806	2200041310085	Avonmouth Docks Boundary				
586	586	2200042534080	CERC St Dennis		8,946.90	0.05	0.05
587	587	2200042538749	Severnside Energy Recovery Centre		7,901.74	0.05	0.05
693	693	2200031824213	SWW Roadford	-1.224	204.49	0.05	0.05
808	808	2200031824747	BGasHallen				
807	807	2200041310094	Portbury Dock		192.35	0.05	0.05
795	795	2200042430770	Whatley Quarry	-3.745	58.54	0.05	0.05
809	809	2200041209989	Hemyock (Broadpath LF)	-1.699	111.51	0.05	0.05
794	794	2200031824524	Imerys(Torycombe)	-4.894	106.60	0.05	0.05
722	722	2200041987314 2200041987323	Royal United Hospital	-10.968	99.64	0.05	0.05
776	776	2200042103449	Avonmouth BCC WF 33kV Gen		597.34	0.05	0.05
777	777	2200042108289	Bodiniel PV Park 33kV Gen		457.90	0.05	0.05
778	778	2200042385462	Garlenick WF 33kV		2,098.24	0.05	0.05
779	779	2200042165046	Warleigh Barton PV 33kV Gen		484.48	0.05	0.05
780	780	2200042171458	Winnards Perch PV 33kV Gen		590.30	0.05	0.05
781	781	2200042356285	Galsworthy WF		830.78	0.05	0.05
751	751	2200032050436	RR Power Development				
804	804	2200031824551	Imerys5(Drinnick)				
803	803	2200030347690	Imerys4(Bugle)				
801	801	2200031824738	Imerys3(Trebal)				
802	802	2200031824490	Imerys6(Par)				
733	733	2200042334139	DML - North				
790	790	2200042163493	Marley Thatch PV		365.46	0.05	0.05

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Annex 2b - Schedule of Export Charges for use of the Distribution System by Designated EHV Properties (including LDNOs with Designated EHV Properties/end-users).

Export Unique Identifier	LLFC	Export MPANs/MSIDs	Name	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)
793	793	2200042093720 2200042093739 2200042093757	Bristol Royal Infirmary	-0.874	296.36	0.05	0.05
792	792	2200042163457	Burrowton Farm PV		655.70	0.05	0.05
900	900	2200042165064	Callington Solar		383.65	0.05	0.05
901	901	2200042165082	Hope Solar		613.82	0.05	0.05
903	903	2200042172052	NES Kingsweston Lane	-0.225	391.64	0.05	0.05
905	905	2200042169723	Slade Farm PV		434.79	0.05	0.05
906	906	2200042171192	Rew Farm PV		445.00	0.05	0.05
907	907	2200042171226	Higher Trenhayle PV		363.75	0.05	0.05
908	908	2200042171253	Middle Treworder PV		396.72	0.05	0.05
909	909	2200042171625	Penhale Farm PV		426.90	0.05	0.05
910	910	2200042172521	Ayshford Court PV		372.99	0.05	0.05
911	911	2200042172930	West Hill PV		1,939.83	0.05	0.05
912	912	2200042172902	Knockworthy Farm PV		361.84	0.05	0.05
914	914	2200042174281	Trekenning Farm PV		1,695.00	0.05	0.05
915	915	2200042184378	Four Burrows PV		363.60	0.05	0.05
918	918	2200042191765	Halse Farm PV		364.56	0.05	0.05
919	919	2200042192769	Hatchlands Farm PV		461.48	0.05	0.05
920	920	2200042193888	Higher Trevartha PV		602.28	0.05	0.05
922	922	2200042194056	Ford Farm PV		371.22	0.05	0.05
924	924	2200042346000	Trequite		679.79	0.05	0.05
926	926	2200042193744	Higher Tregarne PV		833.02	0.05	0.05
927	927	2200042195608	Higher North Beer PV		379.29	0.05	0.05
928	928	2200042196790	Horsacott PV		369.72	0.05	0.05
929	929	2200042201261	Langunnett PV		997.47	0.05	0.05
930	930	2200042201280	Trefinnick Farm PV		907.00	0.05	0.05
931	931	2200042202948	Little Trevease Farm PV		403.10	0.05	0.05
932	932	2200042432634	Marksbury		478.77	0.05	0.05
933	933	2200042202984	Cobbs Cross		382.28	0.05	0.05
934	934	2200042204661	Newlands Farm		403.39	0.05	0.05
935	935	2200042206599	CRICKET ST THOMAS		395.75	0.05	0.05
936	936	2200042206631	Parsonage Barn		916.48	0.05	0.05
937	937	2200042208815	Hewas PV		586.76	0.05	0.05
938	938	2200042208851	CRINACOTT PV		766.87	0.05	0.05
939	939	2200042214720	Penare Farm		349.68	0.05	0.05

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Annex 2b - Schedule of Export Charges for use of the Distribution System by Designated EHV Properties (including LDNOs with Designated EHV Properties/end-users).

Export Unique Identifier	LLFC	Export MPANs/MSIDs	Name	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)
940	940	2200042214749	Aller Court		394.05	0.05	0.05
942	942	2200042214952	Stonebarrow		396.54	0.05	0.05
943	943	2200042215097	Whitley Farm		536.22	0.05	0.05
944	944	2200042215255	New Rendy Farm		367.32	0.05	0.05
945	945	2200042216852	Tregassow		504.93	0.05	0.05
946	946	2200042218414	Pitworthy		2,102.93	0.05	0.05
947	947	2200042224269	Foxcombe PV		369.58	0.05	0.05
948	948	2200042224287	Rexon Cross PV Farm		377.51	0.05	0.05
949	949	2200042242899	Hazard Farm PV		610.37	0.05	0.05
950	950	2200042244682	Luscott Barton		376.07	0.05	0.05
951	951	2200042254139	Grange Farm PV		631.33	0.05	0.05
952	952	2200042352183	Derriton Fields		2,102.23	0.05	0.05
953	953	2200042278487	Cleave Farm		1,188.53	0.05	0.05
954	954	2200042342041	Woolavington		688.52	0.05	0.05
955	955	2200042342079	Trehawke Farm		1,642.28	0.05	0.05
956	956	2200042278760	Higher Berechapel Farm	-1.076	404.24	0.05	0.05
957	957	2200042278956	Bommertown		425.61	0.05	0.05
958	958	2200042349748	Carloggas Farm		940.81	0.05	0.05
959	959	2200042279764	Hexworthy PV		1,051.01	0.05	0.05
7158E	7158	7158	Huntworth				
427	427	2200042573488	Pylle PV Site 1		357.18	0.05	0.05
445	445	2200042573502	Pylle PV Site 2		357.18	0.05	0.05
New Export 1	New Export 1	New Export 1	St Stephen (Hay Farm)		395.84	0.05	0.05
New Export 2	New Export 2	New Export 2	Aller Farm		993.48	0.05	0.05
New Export 3	New Export 3	New Export 3	Bodwen		631.58	0.05	0.05
New Export 4	New Export 4	New Export 4	Butteriss Downs		580.87	0.05	0.05
New Export 5	New Export 5	New Export 5	Carnemough Farm		768.48	0.05	0.05
New Export 6	New Export 6	New Export 6	Credacott (CEDAR)		914.48	0.05	0.05
New Export 7	New Export 7	New Export 7	Dunsland Cross WF		531.69	0.05	0.05
New Export 8	New Export 8	New Export 8	Lanyon Solar Farm		2,584.19	0.05	0.05
New Export 9	New Export 9	New Export 9	Marlands Field		855.59	0.05	0.05
New Export 10	New Export 10	New Export 10	Martin Solar Farm		1,623.35	0.05	0.05
New Export 11	New Export 11	New Export 11	Shepherds Farm		659.12	0.05	0.05
585	585	2200042420889	Northmoor Boundary		908.40	0.05	0.05
New Export 12	New Export 12	New Export 12	Stoneshill Farm		736.25	0.05	0.05
New Export 13	New Export 13	New Export 13	Tredown Farm		371.31	0.05	0.05

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Annex 2b - Schedule of Export Charges for use of the Distribution System by Designated EHV Properties (including LDNOs with Designated EHV Properties/end-users).

Export Unique Identifier	LLFC	Export MPANs/MSIDs	Name	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)
New Export 14	New Export 14	New Export 14	Trendeal Solar Park		1,720.55	0.05	0.05
New Export 15	New Export 15	New Export 15	West Venn Farm PV		376.46	0.05	0.05
New Export 16	New Export 16	New Export 16	Appletree Farm		672.49	0.05	0.05
446	446	2200042574231	Chelwood		800.01	0.05	0.05
New Export 17	New Export 17	New Export 17	Crowpitts		477.25	0.05	0.05
New Export 18	New Export 18	New Export 18	Dunsmoore Farm		1,101.96	0.05	0.05
New Export 19	New Export 19	New Export 19	Fitzwarren Farm		735.25	0.05	0.05
New Export 20	New Export 20	New Export 20	Glastonbury Norwood		397.52	0.05	0.05
New Export 21	New Export 21	New Export 21	Helston		580.15	0.05	0.05
New Export 22	New Export 22	New Export 22	Higher Humber Farm		371.98	0.05	0.05
New Export 23	New Export 23	New Export 23	Howgrove		580.75	0.05	0.05
New Export 24	New Export 24	New Export 24	Lodge Farm		1,891.79	0.05	0.05
New Export 25	New Export 25	New Export 25	Nancrossa		418.22	0.05	0.05
New Export 26	New Export 26	New Export 26	Old Stone Farm		401.65	0.05	0.05
New Export 27	New Export 27	New Export 27	Place Barton Farm		395.40	0.05	0.05
New Export 28	New Export 28	New Export 28	Stonemead Farm		1,535.75	0.05	0.05
New Export 29	New Export 29	New Export 29	Water Lane B	-1.288	879.79	0.05	0.05
New Export 30	New Export 30	New Export 30	Withy Drove		1,154.96	0.05	0.05
New Export 31	New Export 31	New Export 31	Yelland	-1.108	590.74	0.05	0.05
New Export 32	New Export 32	New Export 32	Cattedown	-3.736	713.04	0.05	0.05
New Export 33	New Export 33	New Export 33	New England Quarry		336.25	0.05	0.05
New Export 34	New Export 34	New Export 34	Trerule Farm		757.33	0.05	0.05
New Export 35	New Export 35	New Export 35	Black Ditch WF		3,239.35	0.05	0.05
New Export 36	New Export 36	New Export 36	Lawrence Weston		1,011.44	0.05	0.05
New Export 37	New Export 37	New Export 37	Quartley Farm		374.49	0.05	0.05
New Export 38	New Export 38	New Export 38	Sandhill Farm		430.28	0.05	0.05
New Export 39	New Export 39	New Export 39	Wiseburrow		381.22	0.05	0.05
New Export 40	New Export 40	New Export 40	Hammond Court Farm		3,298.67	0.05	0.05
New Export 41	New Export 41	New Export 41	Makro Exeter	-1.280	1,174.56	0.05	0.05
New Export 42	New Export 42	New Export 42	Great Houndbeare 2		1,357.99	0.05	0.05
New Export 43	New Export 43	New Export 43	Ernesettle Biomass	-0.725	879.92	0.05	0.05
New Export 44	New Export 44	New Export 44	The Barton		4,318.63	0.05	0.05
New Export 45	New Export 45	New Export 45	Higher Oatley Farm		1,006.29	0.05	0.05
New Export 46	New Export 46	New Export 46	Axe View Way PV		378.20	0.05	0.05
New Export 47	New Export 47	New Export 47	Chewton Mendip		1,130.81	0.05	0.05
New Export 48	New Export 48	New Export 48	Belsford		369.12	0.05	0.05

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Annex 2b - Schedule of Export Charges for use of the Distribution System by Designated EHV Properties (including LDNOs with Designated EHV Properties/end-users).

Export Unique Identifier	LLFC	Export MPANs/MSIDs	Name	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)
New Export 49	New Export 49	New Export 49	Lower Rixdale Farm		614.58	0.05	0.05
New Export 50	New Export 50	New Export 50	Avonmouth Bio Power	-0.223	2,014.35	0.05	0.05
New Export 51	New Export 51	New Export 51	Avonmouth Biogas 2	-0.225	643.88	0.05	0.05
New Export 52	New Export 52	New Export 52	Barton Hill Way STOR	-2.518	651.91	0.05	0.05
New Export 53	New Export 53	New Export 53	Brixton Barton PV		3,184.26	0.05	0.05
New Export 54	New Export 54	New Export 54	Carnhell Farm PV		1,557.74	0.05	0.05
New Export 55	New Export 55	New Export 55	Cattybrook STOR	-0.311	1,072.78	0.05	0.05
New Export 56	New Export 56	New Export 56	Chelson Meadow PV		795.86	0.05	0.05
New Export 57	New Export 57	New Export 57	Dunscombe PV		785.44	0.05	0.05
New Export 58	New Export 58	New Export 58	Ernesettle Lane 2 STOR	-0.725	736.96	0.05	0.05
New Export 59	New Export 59	New Export 59	Gashay Farm PV		474.63	0.05	0.05
New Export 60	New Export 60	New Export 60	Halvasso PV		378.00	0.05	0.05
New Export 61	New Export 61	New Export 61	Hill Barton 11kV	-0.580	100.62	0.05	0.05
New Export 62	New Export 62	New Export 62	Horsey Level		8,000.81	0.05	0.05
New Export 63	New Export 63	New Export 63	Leaze Farm PV		2,473.15	0.05	0.05
New Export 64	New Export 64	New Export 64	Lockleaze STOR	-0.293	883.27	0.05	0.05
New Export 65	New Export 65	New Export 65	Oakham Farm		401.24	0.05	0.05
New Export 66	New Export 66	New Export 66	Old Green Wind Farm		1,629.94	0.05	0.05
New Export 67	New Export 67	New Export 67	Selwood PV		2,488.63	0.05	0.05
New Export 68	New Export 68	New Export 68	Sharland Farm PV		907.39	0.05	0.05
New Export 69	New Export 69	New Export 69	St Johns Road PV		598.66	0.05	0.05
443	443	2200042569161	Tonedale Farm PV		642.95	0.05	0.05
New Export 70	New Export 70	New Export 70	Veiges Farm PV		598.66	0.05	0.05
New Export 71	New Export 71	New Export 71	Venture Way STOR	-0.269	2,322.53	0.05	0.05
New Export 72	New Export 72	New Export 72	Waye Barton PV		1,217.90	0.05	0.05
New Export 73	New Export 73	New Export 73	Wick Farm 2		563.12	0.05	0.05

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Western Power Distribution (South West) plc - Effective from 1 April 2017 - Final LV and HV tariffs									
NHH preserved charges/additional LLFCs									
	Closed LLFCs	PCs	Unit charge 1 (NHH) p/kWh	Unit charge 2 (NHH) p/kWh	Fixed charge p/MPAN/day				
HV Medium Non-Domestic	510	5-8	1.587	0.044	81.52				
Notes:	Refer to main text in LC14 Statement Of Charges								

HH preserved charges/additional LLFCs									
	Closed LLFCs	PCs	Red/black charge (HH) p/kWh	Amber/yellow charge (HH) p/kWh	Green charge (HH) p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	excess capacity charge p/kVA/day
		0							
Notes:									

Annex 4 - Charges applied to LDNOs with HV/LV end users

Western Power Distribution (South West) plc - Effective from 1 April 2017 - Final LDNO tariffs

Time Bands for Half Hourly Metered Properties

Time periods	Red Time Band	Amber Time Band	Green Time Band
Monday to Friday	17:00 to 19:00	07:30 to 17:00 19:00 to 21:30	00:00 to 07:30 21:30 to 24:00
Weekends		16:30 to 19:30	00:00 to 16:30 19:30 to 24:00
Notes	All the above times are in UK Clock time		

Time Bands for Half Hourly Unmetered Properties

	Black Time Band	Yellow Time Band	Green Time Band
Monday to Friday Nov to Feb (excluding 22nd Dec to 4th Jan inclusive)	17:00 to 19:00	07:30 to 17:00 19:00 to 21:30	00:00 to 07:30 21:30 to 24:00
Monday to Friday Mar to Oct (plus 22nd Dec to 4th Jan inclusive)		07:30 to 21:30	00:00 to 07:30 21:30 to 24:00
Weekends		16:30 to 19:30	00:00 to 16:30 19:30 to 24:00
Notes	All the above times are in UK Clock time		

Tariff name	Unique billing identifier	PCs	Unit charge 1 (NHH) or red/black charge (HH) p/kWh	Unit charge 2 (NHH) or amber/yellow charge (HH) p/kWh	Green charge(HH) p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVARh	Excess capacity charge p/kVA/day
LDNO LV: Domestic Unrestricted	20300	1	1.948			2.93			
LDNO LV: Domestic Two Rate	20301	2	2.339	0.097		2.93			
LDNO LV: Domestic Off Peak (related MPAN)	20302	2	0.100						
LDNO LV: Small Non Domestic Unrestricted	20303	3	1.578			4.75			
LDNO LV: Small Non Domestic Two Rate	20304	4	1.843	0.099		4.75			
LDNO LV: Small Non Domestic Off Peak (related MPAN)	20305	4	0.109						
LDNO LV: LV Medium Non-Domestic	20306	5-8	1.292	0.064		3.98			
LDNO LV: LV Network Domestic	20307	0	19.747	0.342	0.092	2.93			
LDNO LV: LV Network Non-Domestic Non-CT	20308	0	20.975	0.363	0.097	4.75			
LDNO LV: LV HH Metered	20309	0	15.867	0.229	0.065	6.71	1.76	0.240	1.76
LDNO LV: NHH UMS category A	20310	8	1.562						
LDNO LV: NHH UMS category B	20311	1	2.191						
LDNO LV: NHH UMS category C	20312	1	3.510						

Annex 4 - Charges applied to LDNOs with HV/LV end users

Tariff name	Unique billing identifier	PCs	Unit charge 1 (NHH) or red/black charge (HH) p/kWh	Unit charge 2 (NHH) or amber/yellow charge (HH) p/kWh	Green charge(HH) p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVARh	Excess capacity charge p/kVA/day
LDNO LV: NHH UMS category D	20313	1	0.957						
LDNO LV: LV UMS (Pseudo HH Metered)	20314	0	47.775	0.961	0.563				
LDNO LV: LV Generation NHH or Aggregate HH	20315	8 & 0	-0.673						
LDNO LV: LV Generation Intermittent	20316	0	-0.673					0.155	
LDNO LV: LV Generation Non-Intermittent	20317	0	-8.077	-0.353	-0.101			0.155	
LDNO HV: Domestic Unrestricted	20318	1	1.156			1.74			
LDNO HV: Domestic Two Rate	20319	2	1.389	0.058		1.74			
LDNO HV: Domestic Off Peak (related MPAN)	20320	2	0.059						
LDNO HV: Small Non Domestic Unrestricted	20321	3	0.937			2.82			
LDNO HV: Small Non Domestic Two Rate	20322	4	1.094	0.059		2.82			
LDNO HV: Small Non Domestic Off Peak (related MPAN)	20323	4	0.065						
LDNO HV: LV Medium Non-Domestic	20324	5-8	0.767	0.038		2.36			
LDNO HV: LV Network Domestic	20325	0	11.723	0.203	0.054	1.74			
LDNO HV: LV Network Non-Domestic Non-CT	20326	0	12.452	0.216	0.058	2.82			
LDNO HV: LV HH Metered	20327	0	9.420	0.136	0.038	3.98	1.05	0.143	1.05
LDNO HV: LV Sub HH Metered	20328	0	13.699	0.135	0.044	5.04	1.88	0.192	1.88
LDNO HV: HV HH Metered	20329	0	13.935	0.085	0.033	59.26	1.87	0.183	1.87
LDNO HV: NHH UMS category A	20330	8	0.928						
LDNO HV: NHH UMS category B	20331	1	1.301						
LDNO HV: NHH UMS category C	20332	1	2.084						
LDNO HV: NHH UMS category D	20333	1	0.568						
LDNO HV: LV UMS (Pseudo HH Metered)	20334	0	28.363	0.570	0.334				
LDNO HV: LV Generation NHH or Aggregate HH	20335	8 & 0	-0.673						
LDNO HV: LV Sub Generation NHH	20336	8	-0.610						

Annex 4 - Charges applied to LDNOs with HV/LV end users

Tariff name	Unique billing identifier	PCs	Unit charge 1 (NHH) or red/black charge (HH) p/kWh	Unit charge 2 (NHH) or amber/yellow charge (HH) p/kWh	Green charge(HH) p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVARh	Excess capacity charge p/kVA/day
LDNO HV: LV Generation Intermittent	20337	0	-0.673					0.155	
LDNO HV: LV Generation Non-Intermittent	20338	0	-8.077	-0.353	-0.101			0.155	
LDNO HV: LV Sub Generation Intermittent	20339	0	-0.610					0.130	
LDNO HV: LV Sub Generation Non-Intermittent	20340	0	-7.449	-0.301	-0.090			0.130	
LDNO HV: HV Generation Intermittent	20341	0	-0.389					0.099	
LDNO HV: HV Generation Non-Intermittent	20342	0	-5.267	-0.124	-0.051			0.099	
LDNO HVplus: Domestic Unrestricted	20343	1	0.895			1.35			
LDNO HVplus: Domestic Two Rate	20344	2	1.075	0.045		1.35			
LDNO HVplus: Domestic Off Peak (related MPAN)	20345	2	0.046						
LDNO HVplus: Small Non Domestic Unrestricted	20346	3	0.725			2.18			
LDNO HVplus: Small Non Domestic Two Rate	20347	4	0.847	0.046		2.18			
LDNO HVplus: Small Non Domestic Off Peak (related MPAN)	20348	4	0.050						
LDNO HVplus: LV Medium Non-Domestic	20349	5-8	0.594	0.029		1.83			
LDNO HVplus: LV Sub Medium Non-Domestic	20350	5-8	0.901	0.042		2.19			
LDNO HVplus: HV Medium Non-Domestic	20351	5-8	0.873	0.024		44.85			
LDNO HVplus: LV Network Domestic	20352	0	9.073	0.157	0.042	1.35			
LDNO HVplus: LV Network Non-Domestic Non-CT	20353	0	9.637	0.167	0.045	2.18			
LDNO HVplus: LV HH Metered	20354	0	7.291	0.105	0.030	3.08	0.81	0.110	0.81
LDNO HVplus: LV Sub HH Metered	20355	0	10.444	0.103	0.034	3.84	1.43	0.147	1.43
LDNO HVplus: HV HH Metered	20356	0	10.547	0.064	0.025	44.85	1.41	0.139	1.41
LDNO HVplus: NHH UMS category A	20357	8	0.718						
LDNO HVplus: NHH UMS category B	20358	1	1.007						
LDNO HVplus: NHH UMS category C	20359	1	1.613						
LDNO HVplus: NHH UMS category D	20360	1	0.440						

Annex 4 - Charges applied to LDNOs with HV/LV end users

Tariff name	Unique billing identifier	PCs	Unit charge 1 (NHH) or red/black charge (HH) p/kWh	Unit charge 2 (NHH) or amber/yellow charge (HH) p/kWh	Green charge(HH) p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVARh	Excess capacity charge p/kVA/day
LDNO HVplus: LV UMS (Pseudo HH Metered)	20361	0	21.951	0.441	0.259				
LDNO HVplus: LV Generation NHH or Aggregate HH	20362	8 & 0	-0.314			0.00			
LDNO HVplus: LV Sub Generation NHH	20363	8	-0.336			0.00			
LDNO HVplus: LV Generation Intermittent	20364	0	-0.314			0.00		0.072	
LDNO HVplus: LV Generation Non-Intermittent	20365	0	-3.772	-0.165	-0.047	0.00		0.072	
LDNO HVplus: LV Sub Generation Intermittent	20366	0	-0.336			0.00		0.072	
LDNO HVplus: LV Sub Generation Non-Intermittent	20367	0	-4.098	-0.166	-0.050	0.00		0.072	
LDNO HVplus: HV Generation Intermittent	20368	0	-0.389			39.31		0.099	
LDNO HVplus: HV Generation Non-Intermittent	20369	0	-5.267	-0.124	-0.051	39.31		0.099	
LDNO EHV: Domestic Unrestricted	20370	1	0.696			1.05			
LDNO EHV: Domestic Two Rate	20371	2	0.835	0.035		1.05			
LDNO EHV: Domestic Off Peak (related MPAN)	20372	2	0.036						
LDNO EHV: Small Non Domestic Unrestricted	20373	3	0.563			1.70			
LDNO EHV: Small Non Domestic Two Rate	20374	4	0.658	0.035		1.70			
LDNO EHV: Small Non Domestic Off Peak (related MPAN)	20375	4	0.039						
LDNO EHV: LV Medium Non-Domestic	20376	5-8	0.461	0.023		1.42			
LDNO EHV: LV Sub Medium Non-Domestic	20377	5-8	0.700	0.033		1.70			
LDNO EHV: HV Medium Non-Domestic	20378	5-8	0.679	0.019		34.86			
LDNO EHV: LV Network Domestic	20379	0	7.053	0.122	0.033	1.05			
LDNO EHV: LV Network Non-Domestic Non-CT	20380	0	7.491	0.130	0.035	1.70			
LDNO EHV: LV HH Metered	20381	0	5.667	0.082	0.023	2.40	0.63	0.086	0.63
LDNO EHV: LV Sub HH Metered	20382	0	8.119	0.080	0.026	2.98	1.11	0.114	1.11
LDNO EHV: HV HH Metered	20383	0	8.198	0.050	0.020	34.86	1.10	0.108	1.10
LDNO EHV: NHH UMS category A	20384	8	0.558						

Annex 4 - Charges applied to LDNOs with HV/LV end users

Tariff name	Unique billing identifier	PCs	Unit charge 1 (NHH) or red/black charge (HH) p/kWh	Unit charge 2 (NHH) or amber/yellow charge (HH) p/kWh	Green charge(HH) p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVARh	Excess capacity charge p/kVA/day
LDNO EHV: NHH UMS category B	20385	1	0.783						
LDNO EHV: NHH UMS category C	20386	1	1.253						
LDNO EHV: NHH UMS category D	20387	1	0.342						
LDNO EHV: LV UMS (Pseudo HH Metered)	20388	0	17.063	0.343	0.201				
LDNO EHV: LV Generation NHH or Aggregate HH	20389	8 & 0	-0.244			0.00			
LDNO EHV: LV Sub Generation NHH	20390	8	-0.261			0.00			
LDNO EHV: LV Generation Intermittent	20391	0	-0.244			0.00		0.056	
LDNO EHV: LV Generation Non-Intermittent	20392	0	-2.932	-0.128	-0.037	0.00		0.056	
LDNO EHV: LV Sub Generation Intermittent	20393	0	-0.261			0.00		0.056	
LDNO EHV: LV Sub Generation Non-Intermittent	20394	0	-3.186	-0.129	-0.038	0.00		0.056	
LDNO EHV: HV Generation Intermittent	20395	0	-0.302			30.56		0.077	
LDNO EHV: HV Generation Non-Intermittent	20396	0	-4.094	-0.096	-0.040	30.56		0.077	
LDNO 132kV/EHV: Domestic Unrestricted	20397	1	0.531			0.80			
LDNO 132kV/EHV: Domestic Two Rate	20398	2	0.637	0.027		0.80			
LDNO 132kV/EHV: Domestic Off Peak (related MPAN)	20399	2	0.027						
LDNO 132kV/EHV: Small Non Domestic Unrestricted	20400	3	0.430			1.29			
LDNO 132kV/EHV: Small Non Domestic Two Rate	20401	4	0.502	0.027		1.29			
LDNO 132kV/EHV: Small Non Domestic Off Peak (related MPAN)	20402	4	0.030						
LDNO 132kV/EHV: LV Medium Non-Domestic	20403	5-8	0.352	0.017		1.08			
LDNO 132kV/EHV: LV Sub Medium Non-Domestic	20404	5-8	0.534	0.025		1.30			
LDNO 132kV/EHV: HV Medium Non-Domestic	20405	5-8	0.518	0.014		26.59			
LDNO 132kV/EHV: LV Network Domestic	20406	0	5.380	0.093	0.025	0.80			
LDNO 132kV/EHV: LV Network Non-Domestic Non-CT	20407	0	5.714	0.099	0.027	1.29			
LDNO 132kV/EHV: LV HH Metered	20408	0	4.323	0.063	0.018	1.83	0.48	0.065	0.48

Annex 4 - Charges applied to LDNOs with HV/LV end users

Tariff name	Unique billing identifier	PCs	Unit charge 1 (NHH) or red/black charge (HH) p/kWh	Unit charge 2 (NHH) or amber/yellow charge (HH) p/kWh	Green charge(HH) p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVARh	Excess capacity charge p/kVA/day
LDNO 132kV/EHV: LV Sub HH Metered	20409	0	6.193	0.061	0.020	2.28	0.85	0.087	0.85
LDNO 132kV/EHV: HV HH Metered	20410	0	6.254	0.038	0.015	26.59	0.84	0.082	0.84
LDNO 132kV/EHV: NHH UMS category A	20411	8	0.426						
LDNO 132kV/EHV: NHH UMS category B	20412	1	0.597						
LDNO 132kV/EHV: NHH UMS category C	20413	1	0.956						
LDNO 132kV/EHV: NHH UMS category D	20414	1	0.261						
LDNO 132kV/EHV: LV UMS (Pseudo HH Metered)	20415	0	13.016	0.262	0.153				
LDNO 132kV/EHV: LV Generation NHH or Aggregate HH	20416	8 & 0	-0.186			0.00			
LDNO 132kV/EHV: LV Sub Generation NHH	20417	8	-0.199			0.00			
LDNO 132kV/EHV: LV Generation Intermittent	20418	0	-0.186			0.00		0.043	
LDNO 132kV/EHV: LV Generation Non-Intermittent	20419	0	-2.237	-0.098	-0.028	0.00		0.043	
LDNO 132kV/EHV: LV Sub Generation Intermittent	20420	0	-0.199			0.00		0.042	
LDNO 132kV/EHV: LV Sub Generation Non-Intermittent	20421	0	-2.430	-0.098	-0.029	0.00		0.042	
LDNO 132kV/EHV: HV Generation Intermittent	20422	0	-0.231			23.31		0.059	
LDNO 132kV/EHV: HV Generation Non-Intermittent	20423	0	-3.123	-0.074	-0.030	23.31		0.059	
LDNO 132kV: Domestic Unrestricted	20424	1	0.368			0.55			
LDNO 132kV: Domestic Two Rate	20425	2	0.442	0.018		0.55			
LDNO 132kV: Domestic Off Peak (related MPAN)	20426	2	0.019						
LDNO 132kV: Small Non Domestic Unrestricted	20427	3	0.298			0.90			
LDNO 132kV: Small Non Domestic Two Rate	20428	4	0.348	0.019		0.90			
LDNO 132kV: Small Non Domestic Off Peak (related MPAN)	20429	4	0.021						
LDNO 132kV: LV Medium Non-Domestic	20430	5-8	0.244	0.012		0.75			
LDNO 132kV: LV Sub Medium Non-Domestic	20431	5-8	0.371	0.017		0.90			
LDNO 132kV: HV Medium Non-Domestic	20432	5-8	0.359	0.010		18.46			

Annex 4 - Charges applied to LDNOs with HV/LV end users

Tariff name	Unique billing identifier	PCs	Unit charge 1 (NHH) or red/black charge (HH) p/kWh	Unit charge 2 (NHH) or amber/yellow charge (HH) p/kWh	Green charge(HH) p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVARh	Excess capacity charge p/kVA/day
LDNO 132kV: LV Network Domestic	20433	0	3.734	0.065	0.017	0.55			
LDNO 132kV: LV Network Non-Domestic Non-CT	20434	0	3.966	0.069	0.018	0.90			
LDNO 132kV: LV HH Metered	20435	0	3.000	0.043	0.012	1.27	0.33	0.045	0.33
LDNO 132kV: LV Sub HH Metered	20436	0	4.298	0.042	0.014	1.58	0.59	0.060	0.59
LDNO 132kV: HV HH Metered	20437	0	4.340	0.026	0.010	18.46	0.58	0.057	0.58
LDNO 132kV: NHH UMS category A	20438	8	0.295						
LDNO 132kV: NHH UMS category B	20439	1	0.414						
LDNO 132kV: NHH UMS category C	20440	1	0.664						
LDNO 132kV: NHH UMS category D	20441	1	0.181						
LDNO 132kV: LV UMS (Pseudo HH Metered)	20442	0	9.034	0.182	0.106				
LDNO 132kV: LV Generation NHH or Aggregate HH	20443	8 & 0	-0.129			0.00			
LDNO 132kV: LV Sub Generation NHH	20444	8	-0.138			0.00			
LDNO 132kV: LV Generation Intermittent	20445	0	-0.129			0.00		0.030	
LDNO 132kV: LV Generation Non-Intermittent	20446	0	-1.552	-0.068	-0.019	0.00		0.030	
LDNO 132kV: LV Sub Generation Intermittent	20447	0	-0.138			0.00		0.029	
LDNO 132kV: LV Sub Generation Non-Intermittent	20448	0	-1.687	-0.068	-0.020	0.00		0.029	
LDNO 132kV: HV Generation Intermittent	20449	0	-0.160			16.18		0.041	
LDNO 132kV: HV Generation Non-Intermittent	20450	0	-2.168	-0.051	-0.021	16.18		0.041	
LDNO 0000: Domestic Unrestricted	20451	1	0.151			0.23			
LDNO 0000: Domestic Two Rate	20452	2	0.181	0.008		0.23			
LDNO 0000: Domestic Off Peak (related MPAN)	20453	2	0.008						
LDNO 0000: Small Non Domestic Unrestricted	20454	3	0.122			0.37			
LDNO 0000: Small Non Domestic Two Rate	20455	4	0.143	0.008		0.37			
LDNO 0000: Small Non Domestic Off Peak (related MPAN)	20456	4	0.008						

Annex 4 - Charges applied to LDNOs with HV/LV end users

Tariff name	Unique billing identifier	PCs	Unit charge 1 (NHH) or red/black charge (HH) p/kWh	Unit charge 2 (NHH) or amber/yellow charge (HH) p/kWh	Green charge(HH) p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVARh	Excess capacity charge p/kVA/day
LDNO 0000: LV Medium Non-Domestic	20457	5-8	0.100	0.005		0.31			
LDNO 0000: LV Sub Medium Non-Domestic	20458	5-8	0.152	0.007		0.37			
LDNO 0000: HV Medium Non-Domestic	20459	5-8	0.147	0.004		7.57			
LDNO 0000: LV Network Domestic	20460	0	1.531	0.027	0.007	0.23			
LDNO 0000: LV Network Non-Domestic Non-CT	20461	0	1.626	0.028	0.008	0.37			
LDNO 0000: LV HH Metered	20462	0	1.230	0.018	0.005	0.52	0.14	0.019	0.14
LDNO 0000: LV Sub HH Metered	20463	0	1.762	0.017	0.006	0.65	0.24	0.025	0.24
LDNO 0000: HV HH Metered	20464	0	1.779	0.011	0.004	7.57	0.24	0.023	0.24
LDNO 0000: NHH UMS category A	20465	8	0.121						
LDNO 0000: NHH UMS category B	20466	1	0.170						
LDNO 0000: NHH UMS category C	20467	1	0.272						
LDNO 0000: NHH UMS category D	20468	1	0.074						
LDNO 0000: LV UMS (Pseudo HH Metered)	20469	0	3.704	0.074	0.044				
LDNO 0000: LV Generation NHH or Aggregate HH	20470	8 & 0	-0.053			0.00			
LDNO 0000: LV Sub Generation NHH	20471	8	-0.057			0.00			
LDNO 0000: LV Generation Intermittent	20472	0	-0.053			0.00		0.012	
LDNO 0000: LV Generation Non-Intermittent	20473	0	-0.636	-0.028	-0.008	0.00		0.012	
LDNO 0000: LV Sub Generation Intermittent	20474	0	-0.057			0.00		0.012	
LDNO 0000: LV Sub Generation Non-Intermittent	20475	0	-0.691	-0.028	-0.008	0.00		0.012	
LDNO 0000: HV Generation Intermittent	20476	0	-0.066			6.63		0.017	
LDNO 0000: HV Generation Non-Intermittent	20477	0	-0.889	-0.021	-0.009	6.63		0.017	

Annex 5 – Schedule of Line Loss Factors

Western Power Distribution (South West) plc - Illustrative LLFs for year beginning 1 April 2017				
Time periods	Period 1	Period 2	Period 3	Period 4
	Peak	Winter	Night	Other
Monday to Friday Mar to Oct			00:00 - 06:30 23:30 - 24:00	06:30 - 23:30
Monday to Friday Nov to Feb	16:00 - 19:00	06:30 - 16:00	00:00 - 06:30 23:30 - 24:00	19:00 - 23:30
Saturday and Sunday All Year			00:00 - 06:30 23:30 - 24:00	06:30 - 23:30
Notes	All the above times are in UK Clock time			

Generic Demand and Generation LLFs					
Metered voltage, respective periods and associated LLFCs					
Metered Voltage	Period 1	Period 2	Period 3	Period 4	Associated LLFC
Low Voltage Network	1.085	1.078	1.070	1.073	10, 20, 30, 40, 110, 202, 203, 210, 251, 430, 527, 570, 581, 970, 977, 978, 979, 980
Low Voltage Substation	1.070	1.065	1.059	1.062	526, 540, 551
High Voltage Network	1.057	1.050	1.039	1.045	510, 521, 524
High Voltage Substation	1.034	1.031	1.025	1.028	522, 523, 525
EHV connected	1.024	1.021	1.017	1.019	670, 671
132/EHV connected	1.011	1.011	1.009	1.010	
132/HV connected	1.014	1.012	1.010	1.011	
132kV connected	1.008	1.007	1.005	1.006	

EHV site specific LLFs					
Demand					
Site	Period 1	Period 2	Period 3	Period 4	Associated LLFC
Till House PV	1.024	1.021	1.017	1.019	262
Outlands Wood PV	1.024	1.021	1.017	1.019	263
Culmhead PV	1.024	1.021	1.017	1.019	264
Whitchurch Farm PV	1.024	1.021	1.017	1.019	265
Kingsland Barton PV	1.024	1.021	1.017	1.019	266
Mendip Solar PV	1.024	1.021	1.017	1.019	267
St Stephen PV	1.024	1.021	1.017	1.019	268
Trewidland PV	1.024	1.021	1.017	1.019	269
Watchfield Lawn PV	1.024	1.021	1.017	1.019	270
Gover Park PV	1.024	1.021	1.017	1.019	271
North Wayton PV	1.024	1.021	1.017	1.019	272
Week Farm PV	1.024	1.021	1.017	1.019	273
Cullompton PV	1.024	1.021	1.017	1.019	274
Dinder Farm PV	1.024	1.021	1.017	1.019	275
Pitts Farm PV	1.024	1.021	1.017	1.019	277
Kerriers PV	1.024	1.021	1.017	1.019	278
Ernesettle STOR	1.024	1.021	1.017	1.019	279
Goonhilly PV	1.024	1.021	1.017	1.019	281
Nanteague PV	1.024	1.021	1.017	1.019	282
Bidwell Dartington PV	1.024	1.021	1.017	1.019	283
New Row Farm PV	1.024	1.021	1.017	1.019	284
Victoria (WBAR3) WF	1.024	1.021	1.017	1.019	285
Four Barrows 2 PV	1.024	1.021	1.017	1.019	286
Redlands Farm PV	1.024	1.021	1.017	1.019	287
Tengore Lane PV	1.024	1.021	1.017	1.019	288
Liverton Farm PV	1.024	1.021	1.017	1.019	289
Yonder Parks PV	1.024	1.021	1.017	1.019	290
Somerton Door PV	1.024	1.021	1.017	1.019	291
Carditch Drove PV	1.024	1.021	1.017	1.019	292
Capelands Farm PV	1.024	1.021	1.017	1.019	293
East Youlstone WF	1.024	1.021	1.017	1.019	294
Francis Court Farm PV	1.024	1.021	1.017	1.019	295
Northwood PV	1.024	1.021	1.017	1.019	296
Tricky Warren PV	1.024	1.021	1.017	1.019	297
Iwood Lane PV	1.024	1.021	1.017	1.019	298
Rydon Farm PV	1.024	1.021	1.017	1.019	299
Balls Wood PV	1.024	1.021	1.017	1.019	300
Ashlawn Farm PV	1.024	1.021	1.017	1.019	301
Pencoose Farm PV	1.024	1.021	1.017	1.019	302
Hawkers Farm PV	1.024	1.021	1.017	1.019	303
Hurcott PV	1.024	1.021	1.017	1.019	304
Garvinack Farm PV	1.024	1.021	1.017	1.019	305
Newton Barton PV	1.024	1.021	1.017	1.019	306
Coombeshead Farm PV	1.024	1.021	1.017	1.019	307
Walland Farm PV	1.024	1.021	1.017	1.019	308
Ashcombe PV	1.024	1.021	1.017	1.019	309
Newnham Farm PV	1.024	1.021	1.017	1.019	310
Roskrow Barton PV	1.024	1.021	1.017	1.019	311
Parkview PV	1.024	1.021	1.017	1.019	312
Towerhead Farm PV	1.024	1.021	1.017	1.019	313
Rookery Farm PV	1.024	1.021	1.017	1.019	314
Bystock Farm PV	1.024	1.021	1.017	1.019	315
Pyle PVs Boundary Imports	1.024	1.021	1.017	1.019	316
Burthy Farm PV	1.024	1.021	1.017	1.019	317
Wilton Farm PV	1.024	1.021	1.017	1.019	318

Annex 5 – Schedule of Line Loss Factors

Site	Period 1	Period 2	Period 3	Period 4	Associated LLFC
Coombe Farm PV	1.024	1.021	1.017	1.019	319
Higher Bye Farm PV	1.024	1.021	1.017	1.019	320
Wilton Farm WF	1.024	1.021	1.017	1.019	321
Denzell Downs WF	1.024	1.021	1.017	1.019	322
Puriton Landfill PV_1	1.024	1.021	1.017	1.019	323
Portworthy Dams PV Site 1	1.024	1.021	1.017	1.019	324
Wick Farm Site 1 PV	1.024	1.021	1.017	1.019	325
Wick Farm Site 2 PV	1.024	1.021	1.017	1.019	326
Batsworthy Cross WF	1.024	1.021	1.017	1.019	327
Portworthy Dams PV Site 2	1.024	1.021	1.017	1.019	328
Crewkerne PV Site 1	1.024	1.021	1.017	1.019	329
Crewkerne PV Site 2	1.024	1.021	1.017	1.019	330
Tonedale Farm PV	1.024	1.021	1.017	1.019	331
Puriton Landfill PV_2	1.024	1.021	1.017	1.019	332
Red Hill Farm PV	1.024	1.021	1.017	1.019	333
Chelwood PV	1.024	1.021	1.017	1.019	334
West Carclaze Site 1	1.024	1.021	1.017	1.019	335
West Carclaze Site 2	1.024	1.021	1.017	1.019	336
Northmoor (embd) PV	1.024	1.021	1.017	1.019	337
Nmoor Little Tinney WF	1.024	1.021	1.017	1.019	338
Nmoor Little Balsdon WF	1.024	1.021	1.017	1.019	339
Nmoor Hornacott PV	1.024	1.021	1.017	1.019	340
Imerys Blackpool	1.034	1.031	1.025	1.028	600
Otterham WT Feeder1	1.011	1.011	1.009	1.010	603
Wyld Meadow PV Farm	1.024	1.021	1.017	1.019	607
Prince Rock STOR	1.024	1.021	1.017	1.019	608
Bradon Farm	1.024	1.053	1.052	1.053	612
Carland Cross	1.024	1.021	1.017	1.019	613
Cold Northcott	1.024	1.021	1.017	1.019	614
Forest Moor Wind 1	1.024	1.021	1.017	1.019	615
Forest Moor Wind 2	1.024	1.021	1.017	1.019	616
Four Burrows	1.024	1.021	1.017	1.019	617
Canworthy PV	1.008	1.007	1.005	1.006	618
St. Breock	1.024	1.021	1.017	1.019	619
Babcock Marine Central Intake	1.014	1.014	1.014	1.014	620
Denbrook Wind Farm	1.024	1.021	1.017	1.019	623
Wavehub Hayle	1.024	1.021	1.017	1.019	624
Marsh Barton	1.011	1.011	1.011	1.011	625
Connon Bridge Landfill	1.024	1.021	1.017	1.019	626
Chelson Generator	1.024	1.021	1.017	1.019	627
Darracott	1.024	1.021	1.017	1.019	628
Bears Down	1.024	1.021	1.017	1.019	629
Untd Mns Redruth St.Day	1.024	1.021	1.017	1.019	632
Shooter's Bottom	1.024	1.021	1.017	1.019	633
Heathfield	1.024	1.021	1.017	1.019	634
Goonhilly	1.024	1.021	1.017	1.019	635
Delabole	1.024	1.021	1.017	1.019	636
Fullabrook	1.008	1.007	1.009	1.006	637
Hemerdon Mine	1.024	1.021	1.017	1.019	638
Trenoweth Farm	1.024	1.021	1.017	1.019	639
Rolls Royce Filton TT	1.024	1.021	1.017	1.019	640
Woodland Barton Farm	1.024	1.021	1.017	1.019	642
Manor Farm	1.024	1.021	1.017	1.019	643
Churchtown Farm	1.024	1.021	1.017	1.019	644
Trenouth Farm	1.024	1.021	1.017	1.019	645
West Kingsmill	1.024	1.021	1.017	1.019	646
Howton Farm	1.024	1.021	1.017	1.019	647
Newton Downs Farm PV	1.024	1.021	1.017	1.019	649
ROF Puriton	1.024	1.021	1.017	1.019	650
East Langford	1.024	1.021	1.017	1.019	652
Ninnis Farm	1.024	1.021	1.017	1.019	653
Willsland	1.024	1.021	1.017	1.019	654
Eastcombe Farm	1.024	1.021	1.017	1.019	655
Bratton Flemming	1.024	1.021	1.017	1.019	656
Beaford Brook	1.024	1.021	1.017	1.019	657
Park Wall	1.024	1.021	1.017	1.019	658
Bradford	1.024	1.021	1.017	1.019	659
Causilgey	1.024	1.021	1.017	1.019	662
Beechgrove	1.024	1.021	1.017	1.019	663
Isles of Scilly EHV	1.034	1.031	1.025	1.028	664
Blackditch	1.024	1.021	1.017	1.019	665
Bristol Port Co Avonmouth Dock	1.034	1.031	1.025	1.028	669
Northmoor PV Boundary	1.008	1.007	1.005	1.006	672
CERC St Dennis	1.008	1.007	1.005	1.006	673
Severnside ERC	1.008	1.007	1.005	1.006	674
Nexfor Ltd (Caberboard)	1.041	1.041	1.039	1.039	690
SWW Tamar	1.024	1.021	1.067	1.067	692
SWW Roadford	1.037	1.037	1.037	1.037	694
St. Regis, Watchet	1.010	1.010	1.010	1.010	695
Tarmac Stancombe Quarry	1.036	1.037	1.036	1.036	696
MOD Abbeywood	1.034	1.031	1.025	1.028	697
Hewlett Packard	1.034	1.031	1.025	1.028	698
Bristol Water Blagdon Pump Stn	1.034	1.031	1.025	1.028	699
Bristol International Airport	1.034	1.031	1.025	1.028	700
British Gas Hallen	1.034	1.031	1.025	1.028	701
Bristol Port Co R.Portbury Doc	1.034	1.031	1.025	1.028	702
Whatley Quarry	1.034	1.031	1.025	1.028	703
Falmouth Docks	1.034	1.031	1.025	1.028	704
Astra Zeneca Hallen	1.034	1.031	1.025	1.028	705
Dairy Crest Davidstow	1.034	1.031	1.025	1.028	706
Broadpath Landfill	1.034	1.031	1.025	1.028	707
Imerys Torcombe	1.034	1.031	1.025	1.028	708
RUH	1.034	1.031	1.025	1.028	709
Hill Barton Business Park	1.034	1.031	1.025	1.028	712
Avonmouth BCC Wind Farm	1.024	1.021	1.017	1.019	713
Bodiniel PV Park	1.024	1.021	1.017	1.019	714

Annex 5 – Schedule of Line Loss Factors

Site	Period 1	Period 2	Period 3	Period 4	Associated LLFC
Garlenick Wind Farm	1.024	1.021	1.017	1.019	715
Warleigh Barton PV	1.024	1.021	1.017	1.019	716
Winnard's Perch PV	1.024	1.021	1.017	1.019	717
Galsworthy WF	1.008	1.007	1.005	1.006	718
BAe Filton	1.034	1.031	1.025	1.028	720
Bristol Energy	1.002	1.002	1.002	1.002	750
LANGAGE	1.024	1.021	1.017	1.019	759
Imerys Drinnick	1.034	1.031	1.025	1.028	797
Imerys Bugle	1.034	1.031	1.025	1.028	798
Imerys Trebal	1.034	1.031	1.025	1.028	799
Imerys Par Harbour	1.034	1.031	1.025	1.028	800
Babcock Marine North Intake	1.013	1.013	1.012	1.012	805
Marley Thatch PV	1.024	1.021	1.017	1.019	810
Bristol Royal Infirmary	1.034	1.031	1.025	1.028	811
Bristol University 33/11kV	1.034	1.031	1.025	1.028	812
Burrowton Farm PV	1.024	1.021	1.017	1.019	815
Callington Solar	1.024	1.021	1.017	1.019	816
Hope Solar	1.024	1.021	1.017	1.019	817
Avonmouth Biogas	1.009	1.009	1.009	1.009	818
Slade Farm PV	1.024	1.021	1.017	1.019	820
Rew Farm PV	1.024	1.021	1.017	1.019	821
Higher Trenhayle PV	1.024	1.021	1.017	1.019	822
Middle Treworder PV	1.024	1.021	1.017	1.019	823
Penhale Farm PV	1.024	1.021	1.017	1.019	824
Ayshford Court PV	1.024	1.021	1.017	1.019	825
West Hill PV	1.024	1.021	1.017	1.019	826
Knockworthy Farm PV	1.024	1.021	1.017	1.019	827
University of Bath	1.024	1.021	1.017	1.019	828
Trekenning Farm PV	1.024	1.021	1.017	1.019	829
Four Burrows PV	1.024	1.021	1.017	1.019	830
Halse Farm PV	1.024	1.021	1.017	1.019	833
Hatchlands Farm PV	1.024	1.021	1.017	1.019	834
Higher Trevartha PV	1.024	1.021	1.017	1.019	835
Ford Farm PV	1.024	1.021	1.017	1.019	837
Trequite Farm PV	1.024	1.021	1.017	1.019	839
Higher Tregarne PV	1.024	1.021	1.017	1.019	841
Higher North Beer PV	1.024	1.021	1.017	1.019	842
Horsacott Farm PV	1.024	1.021	1.017	1.019	843
Langunnett Farm PV	1.024	1.021	1.017	1.019	844
Trefinnick Farm PV	1.024	1.021	1.017	1.019	845
Little Trevease PV	1.024	1.021	1.017	1.019	846
Marksbury PV	1.024	1.021	1.017	1.019	847
Cobbs Cross PV	1.024	1.021	1.017	1.019	848
Newlands Farm PV	1.024	1.021	1.017	1.019	849
Cricket St Thomas PV	1.024	1.021	1.017	1.019	850
Parsonage Barn PV	1.024	1.021	1.017	1.019	851
Hewas PV Farm	1.024	1.021	1.017	1.019	852
Crinacott Farm PV	1.024	1.021	1.017	1.019	853
Penare Farm PV	1.024	1.021	1.017	1.019	854
Aller Court PV	1.024	1.021	1.017	1.019	855
Stonebarrow Farm PV	1.024	1.021	1.017	1.019	857
Whitley Farm PV	1.024	1.021	1.017	1.019	858
New Rendy Farm PV	1.024	1.021	1.017	1.019	859
Tregassow Farm PV	1.024	1.021	1.017	1.019	860
Pitworthy PV	1.024	1.021	1.017	1.019	861
Foxcombe PV	1.024	1.021	1.017	1.019	862
Rexon Cross PV	1.024	1.021	1.017	1.019	863
Hazard Farm PV	1.024	1.021	1.017	1.019	864
Luscott Barton PV	1.024	1.021	1.017	1.019	865
Grange Farm PV	1.024	1.021	1.017	1.019	866
Derriton Fields PV	1.024	1.021	1.017	1.019	867
Cleave Farm PV	1.024	1.021	1.017	1.019	868
Woolavington PV	1.024	1.021	1.017	1.019	869
Trehawke Farm PV	1.024	1.021	1.017	1.019	870
H Berechapel Biogas	1.024	1.021	1.017	1.019	871
Bommertown PV	1.024	1.021	1.017	1.019	872
Carloggas Farm PV	1.024	1.021	1.017	1.019	873
Hexworthy Barton PV	1.024	1.021	1.017	1.019	874
Simms (AVMO7J embedded)	1.057	1.050	1.039	1.045	961
Flour Mills (AVMO7J imports)	1.057	1.050	1.039	1.045	962
726: Indian Queens Standby Supply	1.085	1.078	1.070	1.073	7049
763: Seabank Standby Supply	1.057	1.050	1.039	1.045	7118
763: Seabank Standby Supply	1.057	1.050	1.039	1.045	7122
Bridgwater District Energy	1.009	1.010	1.017	1.010	7158
HammerlyDown	1.011	1.011	1.009	1.010	7293

EHV sites specific LLFs

Generation

Site	Period 1	Period 2	Period 3	Period 4	Associated LLFC
Till House PV Export	1.024	0.998	1.017	0.998	373
Outlands Wood PV Export	1.024	1.029	1.017	1.029	374
Culmhead PV Export	1.024	1.014	1.017	1.013	375
Whitchurch Farm PV Export	1.024	1.036	1.017	1.036	376
Kingsland Barton PV Export	1.024	1.046	1.017	1.046	377
Mendip Solar PV Export	1.024	1.041	1.017	1.040	378
St Stephen PV Export	1.024	1.013	1.017	1.013	379
Trewidland PV Export	1.024	1.022	1.017	1.022	380
Watchfield Lawn PV Export	1.024	1.071	1.017	1.069	381
Gover Park PV Export	1.024	1.021	1.017	1.019	382
North Wayton PV Export	1.024	1.008	1.017	1.008	383
Week Farm PV Export	1.024	1.043	1.017	1.042	384
Cullompton PV Export	1.024	1.021	1.017	1.019	385
Dinder Farm PV Export	1.024	1.061	1.017	1.061	386
Pitts Farm PV Export	1.024	1.061	1.017	1.061	388

Annex 5 – Schedule of Line Loss Factors

Site	Period 1	Period 2	Period 3	Period 4	Associated LLFC
Kerriers PV Export	1.024	1.021	1.017	1.019	389
Ernesettle STOR Export	1.024	1.021	1.017	1.019	390
Goonhilly PV Export	1.024	1.075	1.017	1.074	392
Nanteague PV Export	1.024	1.021	1.017	1.019	393
Bidwell Dartington PV Export	1.024	1.021	1.017	1.019	394
New Row Farm PV Export	1.024	1.069	1.017	1.069	395
Victoria (WBAR3) WF Export	1.024	1.021	1.017	1.019	396
Four Burrows 2 PV Export	1.024	1.021	1.017	1.019	397
Redlands Farm PV Export	1.024	1.021	1.017	1.019	398
Tengore Lane PV Export	1.024	1.021	1.017	1.019	399
Liverton Farm PV Export	1.024	1.021	1.017	1.019	400
Yonder Parks PV Export	1.024	1.021	1.017	1.019	401
Somerton Door PV Export	1.024	1.021	1.017	1.019	402
Carditch Drove PV Export	1.024	1.021	1.017	1.019	403
Capelands Farm PV Export	1.024	1.021	1.017	1.019	404
East Youlstone WF Export	1.024	1.021	1.017	1.019	405
Francis Court Farm PV Export	1.024	1.021	1.017	1.019	406
Northwood PV Export	1.024	1.021	1.017	1.019	407
Tricky Warren PV Export	1.024	1.021	1.017	1.019	408
Iwood Lane PV Export	1.024	1.021	1.017	1.019	409
Rydon Farm PV Export	1.024	1.021	1.017	1.019	410
Balls Wood PV Export	1.024	1.021	1.017	1.019	411
Ashlawn Farm PV Export	1.024	1.021	1.017	1.019	412
Pencoose Farm PV Export	1.024	1.021	1.017	1.019	413
Hawkers Farm PV Export	1.024	1.021	1.017	1.019	414
Hurcott PV Export	1.024	1.021	1.017	1.019	415
Garvinack Farm PV Export	1.024	1.021	1.017	1.019	416
Newton Barton PV Export	1.024	1.021	1.017	1.019	417
Coombeshead Farm PV Export	1.024	1.021	1.017	1.019	418
Walland Farm PV Export	1.024	1.021	1.017	1.019	419
Ashcombe PV Export	1.024	1.021	1.017	1.019	420
Newnham Farm PV Export	1.024	1.021	1.017	1.019	421
Roskrow Barton PV Export	1.024	1.021	1.017	1.019	422
Parkview PV Export	1.024	1.021	1.017	1.019	423
Towerhead Farm PV Export	1.024	1.021	1.017	1.019	424
Rookery Farm PV Export	1.024	1.021	1.017	1.019	425
Bystock Farm PV Export	1.024	1.021	1.017	1.019	426
Pylle PV Site 1 Export	1.024	1.021	1.017	1.019	427
Burthy Farm PV Export	1.024	1.021	1.017	1.019	428
Wilton Farm PV Export	1.024	1.021	1.017	1.019	429
Coombe Farm PV Export	1.024	1.021	1.017	1.019	431
Higher Bye Farm PV Export	1.024	1.021	1.017	1.019	432
Wilton Farm WF Export	1.024	1.021	1.017	1.019	433
Denzell Down WF Export	1.024	1.021	1.017	1.019	434
Puriton Landfill PV_1 Export	1.024	1.021	1.017	1.019	435
PortworthyDams PV Site1 Export	1.024	1.021	1.017	1.019	436
Wick Farm Site 1 PV Export	1.024	1.021	1.017	1.019	437
Wick Farm Site 2 PV Export	1.024	1.021	1.017	1.019	438
Batsworthy Cross WF Export	1.024	1.021	1.017	1.019	439
PortworthyDams PV Site2 Export	1.024	1.021	1.017	1.019	440
Crewkerne PV Site 1 Export	1.024	1.021	1.017	1.019	441
Crewkerne PV Site 2 Export	1.024	1.021	1.017	1.019	442
Tonedale Farm PV Export	1.024	1.021	1.017	1.019	443
Puriton Landfill PV_2 Export	1.024	1.021	1.017	1.019	444
Pylle PV Site 2 Export	1.024	1.021	1.017	1.019	445
Chelwood PV Export	1.024	1.021	1.017	1.019	446
Red Hill Farm PV Export	1.024	1.021	1.017	1.019	447
West Carclaze Site 1 Export	1.024	1.021	1.017	1.019	448
West Carclaze Site 2 Export	1.024	1.021	1.017	1.019	449
Northmoor (embd) PV Export	1.024	1.021	1.017	1.019	450
Nmoor Little Tinney WF Export	1.024	1.021	1.017	1.019	451
Nmoor Little Balsdon WF Export	1.024	1.021	1.017	1.019	452
Nmoor Hornacott PV Export	1.024	1.021	1.017	1.019	453
Northmoor Boundary Export	1.008	1.007	1.005	1.006	585
CERC St Dennis Export	1.008	1.007	1.005	1.006	586
Severnside ERC Export	1.008	1.007	1.005	1.006	587
Imerys Blackpool Export	1.034	1.031	1.025	1.028	601
Blackditch Export	1.024	1.044	1.017	1.044	666
SWW Roadford Export	1.024	1.021	1.017	1.019	693
RUH Export	1.034	1.031	1.025	1.028	722
Babcock Marine Central Export	1.024	1.021	1.017	1.019	723
Trenoweth Farm Export	1.024	1.015	1.017	1.014	724
Woodland Barton Farm Export	1.024	1.016	1.017	1.016	725
Manor Farm Export	1.024	1.012	1.017	1.012	726
Churchtown Farm Export	1.024	1.037	1.017	1.037	727
Trenouth Farm Export	1.024	1.049	1.017	1.049	728
Howton Farm Export	1.024	1.025	1.017	1.025	732
Babcock Marine North Export	1.024	1.021	1.017	1.019	733
Newton Downs Farm PV Export	1.024	1.021	1.017	1.019	734
East Langford Export	1.024	1.055	1.017	1.055	735
Ninnis Farm Export	1.024	1.012	1.017	1.012	736
Willsland Export	1.024	1.051	1.017	1.051	737
Eastcombe Farm Export	1.024	1.030	1.017	1.029	738
Bratton Flemming Export	1.024	1.048	1.017	1.046	739
Beaford Brook Export	1.024	1.105	1.017	1.104	740
Exeter Power Export	1.010	1.011	1.005	1.011	741
Park Wall Export	1.024	1.007	1.017	1.007	742
Bradford Export	1.024	1.025	1.017	1.024	743
Causilgey Export	1.024	1.028	1.017	1.028	744
Beechgrove Export	1.024	1.010	1.017	1.010	745
Hill Barton Bus Park Export	1.034	1.031	1.025	1.028	746
Wavehub Hayle Export	1.024	1.021	1.017	1.019	747
Denbrook Wind Farm Export	1.024	1.021	1.017	1.019	748
Bristol Energy Export	1.002	1.002	1.005	1.003	751
Connon Bridge Landfill export	1.038	1.038	1.039	1.039	752
Chelson Generator Export	1.024	1.021	1.017	1.019	753

Annex 5 – Schedule of Line Loss Factors

Site	Period 1	Period 2	Period 3	Period 4	Associated LLFC
Darracott Export	1.072	1.072	1.073	1.073	754
Untd Mns Redruth St.Day Export	1.035	1.035	1.035	1.035	757
Shooter's Bottom Export	1.040	1.040	1.040	1.040	758
Heathfield Export	1.037	1.037	1.037	1.037	760
Goonhilly Export	1.058	1.058	1.064	1.065	761
Delabole EHV Export	1.044	1.044	1.047	1.047	762
Fullabrook EHV Export	1.005	1.005	1.006	1.007	763
Bear's Down Export	1.037	1.038	1.040	1.040	764
Bradon Farm Export	1.036	1.048	1.017	1.051	765
Carland Cross Export	1.024	1.024	1.027	1.027	766
Cold Northcott Export	1.065	1.064	1.068	1.068	767
Forest Moor Wind 1 Export	1.060	1.060	1.061	1.061	768
Forest Moor Wind 2 Export	1.061	1.061	1.062	1.062	769
Four Burrows Export	1.036	1.036	1.037	1.037	770
Isles of Scilly EHV Export	1.034	1.031	1.025	1.028	772
St Breock Export	1.024	1.021	1.017	1.019	775
Avonmouth BCC Wind Farm Export	1.002	1.002	1.002	1.002	776
Bodiniel PV Park Export	1.024	1.029	1.017	1.029	777
Garlenick Wind Farm Export	1.024	1.021	1.017	1.019	778
Warleigh Barton PV Export	1.024	1.012	1.017	1.012	779
Winnard's Perch PV Export	1.024	1.021	1.017	1.019	780
Galsworthy WF Export	1.008	1.007	1.005	1.006	781
Canworthy PV Export	1.008	1.007	1.005	1.006	783
Otterham WT Feeder1 Export	1.011	1.011	1.009	1.010	785
Wyld Meadow PV Farm Export	1.024	1.010	1.017	1.010	789
Marley Thatch PV Export	1.024	1.022	1.017	1.022	790
Prince Rock STOR Export	1.015	1.021	1.017	1.019	791
Burrowton Farm PV Export	1.024	0.998	1.017	0.998	792
Bristol Royal Infirmary Export	1.034	1.031	1.025	1.028	793
Imerys Torycombe export	1.034	1.031	1.025	1.028	794
Whatley Quarry Export	1.034	1.031	1.025	1.028	795
Imerys Trebal Export	1.034	1.031	1.025	1.028	801
Imerys Par Harbour Export	1.034	1.031	1.025	1.028	802
Imerys Bugle Export	1.034	1.031	1.025	1.028	803
Imerys Drinnick Export	1.034	1.031	1.025	1.028	804
Avonmouth Docks Export	1.034	1.031	1.025	1.028	806
Portbury Dock Export	1.034	1.031	1.025	1.028	807
BGAS Hallen Exports	1.034	1.031	1.025	1.028	808
Broadpath Landfill Exports	1.034	1.031	1.025	1.028	809
Callington Solar Export	1.024	1.058	1.017	1.057	900
Hope Solar Export	1.024	1.038	1.017	1.037	901
Avonmouth Biogas Export	1.008	1.008	1.008	1.008	903
Slade Farm PV Export	1.024	1.021	1.017	1.019	905
Rew Farm PV Export	1.024	1.030	1.017	1.030	906
Higher Trenhayle PV Export	1.024	1.061	1.017	1.061	907
Middle Treworder PV Export	1.024	1.037	1.017	1.037	908
Penhale Farm PV Export	1.024	1.040	1.017	1.039	909
Ayshford Court PV Export	1.024	1.037	1.017	1.037	910
West Hill PV Export	1.024	1.021	1.017	1.019	911
Knockworthy Farm PV Export	1.024	1.065	1.017	1.065	912
Trekenning Farm PV Export	1.024	1.010	1.017	1.009	914
Four Burrows PV Export	1.024	1.042	1.017	1.041	915
Halse Farm PV Export	1.024	1.010	1.017	1.010	918
Hatchlands Farm PV Export	1.024	1.016	1.017	1.016	919
Higher Trevartha PV Export	1.024	1.038	1.017	1.038	920
Ford Farm PV Export	1.024	1.045	1.017	1.044	922
Trequite Farm PV Export	1.024	1.017	1.017	1.017	924
Higher Tregarne PV Export	1.024	1.037	1.017	1.036	926
Higher North Beer PV Export	1.024	1.080	1.017	1.079	927
Horsacott Farm PV Export	1.024	1.026	1.017	1.026	928
Langunnett Farm PV Export	1.024	1.041	1.017	1.039	929
Trefinnick Farm PV Export	1.024	1.063	1.017	1.063	930
Little Trevease PV Export	1.024	1.025	1.017	1.025	931
Marksbury PV Export	1.024	1.021	1.017	1.019	932
Cobbs Cross PV Export	1.024	1.018	1.017	1.018	933
Newlands Farm PV Export	1.024	1.014	1.017	1.014	934
Cricket St Thomas PV Export	1.024	1.035	1.017	1.035	935
Parsonage Barn PV Export	1.024	1.038	1.017	1.037	936
Hewas PV Farm Export	1.024	1.008	1.017	1.008	937
Crinacott Farm PV Export	1.024	1.025	1.017	1.025	938
Penare Farm PV Export	1.024	1.014	1.017	1.014	939
Aller Court PV Export	1.024	1.021	1.017	1.019	940
Stonebarrow Farm PV Export	1.024	1.010	1.017	1.010	942
Whitley Farm PV Export	1.024	1.013	1.017	1.013	943
New Rendy Farm PV Export	1.024	1.011	1.017	1.010	944
Tregassow Farm PV Export	1.024	1.024	1.017	1.023	945
Pitworthy PV Export	1.024	1.023	1.017	1.023	946
Foxcombe PV Export	1.024	1.036	1.017	1.036	947
Rexon Cross PV Export	1.024	1.039	1.017	1.038	948
Hazard Farm PV Export	1.024	1.014	1.017	1.014	949
Luscott Barton PV Export	1.024	1.021	1.017	1.019	950
Grange Farm PV Export	1.024	1.014	1.017	1.014	951
Derriton Fields PV Export	1.024	1.024	1.017	1.023	952
Cleave Farm PV Export	1.024	1.043	1.017	1.042	953
Woolavington PV Export	1.024	1.022	1.017	1.021	954
Trehawke Farm PV Export	1.024	1.013	1.017	1.013	955
H Berechapel Biogas Export	1.041	1.041	1.041	1.041	956
Bommertown PV Export	1.024	1.021	1.017	1.019	957
Carloggas Farm PV Export	1.024	1.021	1.017	1.019	958
Hexworthy Barton PV Export	1.024	1.021	1.017	1.019	959
Bridgwater District Energy	1.009	1.010	1.017	1.010	7158

Annex 6 - New Designated EHV Properties. Addendum to Schedule of Charges for use of the Distribution System by Designated EHV Properties (including LDNOs with Designated EHV Properties/end-users).

Western Power Distribution (South West) plc - Effective from 1 April 2017 - Final new designated EHV charges														
Import Unique Identifier	LLFC	Import MPANs/MSIDs	Export Unique Identifier	LLFC	Export MPANs/MSIDs	Name	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import excess capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export excess capacity charge (p/kVA/day)
EDCM import 1			EDCM export 1											
EDCM import 2			EDCM export 2											
EDCM import 3			EDCM export 3											
EDCM import 4			EDCM export 4											
EDCM import 5			EDCM export 5											
EDCM import 6			EDCM export 6											
EDCM import 7			EDCM export 7											
EDCM import 8			EDCM export 8											
EDCM import 9			EDCM export 9											
EDCM import 10			EDCM export 10											

Western Power Distribution (South West) plc - Effective from 1 April 2017 - Final new designated EHV line loss factors																
Import Unique Identifier	LLFC	Import MPANs/MSIDs	Export Unique Identifier	LLFC	Export MPANs/MSIDs	Name	Import LLF period 1	Import LLF period 2	Import LLF period 3	Import LLF period 4	Import LLF period 5	Export LLF period 1	Export LLF period 2	Export LLF period 3	Export LLF period 4	Export LLF period 5
EDCM Import 1			EDCM Export 1													
EDCM Import 2			EDCM Export 2													
EDCM Import 3			EDCM Export 3													
EDCM Import 4			EDCM Export 4													
EDCM Import 5			EDCM Export 5													
EDCM Import 6			EDCM Export 6													
EDCM Import 7			EDCM Export 7													
EDCM Import 8			EDCM Export 8													
EDCM Import 9			EDCM Export 9													
EDCM Import 10			EDCM Export 10													

Note: The list of MPANs / MSIDs provided may be incomplete; the DNO reserves the right to apply the listed charges to any other MPANs / MSIDs associated with the site.