Part 4c

Power Park Module model data:

Doubly fed induction Generating Units

(please complete a separate sheet for each different Generating Unit)

Magnetising reactance		per unit
Stator resistance		per unit
Stator reactance		per unit
Running rotor resistance		per unit
Running rotor reactance		per unit
Standstill rotor resistance		per unit
Standstill rotor reactance		per unit
State whether data is inner-outer cage or running-standstill	inner-outer cage	running-stand
Rotor current limit		А
Number of pole pairs		num
Gearbox ratio		num
	ated speed	rpm
Generator rotor speed range – Minimum to ra		

Generating Unit Voltage Control

(to be agreed with the DNO)		
If operating in Power Factor control mode, preferred Power Factor		
If operating in voltage control mode, voltage set point		V
If operating in reactive power control mode, reactive power set point		MVAr
Generating Unit Performance Chart attached If yes, please insert the file name of the attachment here	Yes	No
HV Connected Type A, Type B, Type C and Type Generating Module frequency and excitation	D Power	
Frequency response Droop setting in LFSM (see Note 8)		%
Governor and prime mover model attached (see Note 9) If yes, please insert the file name of the attachment here	Yes	No
Total effective inertia constant at rated speed (generator and prime mover)		MWsec, MVA
AVR / excitation model attached If yes, please insert the file name of the attachment here	Yes	No
Type C and Type D Power Generating Module additional frequency response		
Frequency response Droop setting in FSM (if applicable)		%
Frequency response mode	FSM	LFSM