



**Western Power Distribution
(West Midlands) PLC**

**USE OF SYSTEM CHARGING METHODOLOGY
(Policy Relating to Network
Unavailability Rebates for EHV
customers)**

This statement is effective from 1st April 2013

This statement has been approved by the Gas
and Electricity Markets Authority (the Authority)

Western Power Distribution
(West Midlands) PLC
Registered in
England and Wales
No. 2366923

Registered office:
Avonbank
Feeder Road
Bristol, BS2 0TB

General Introduction

1. If you have any questions about this policy statement please contact us at the address shown below.

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Tel: 01179332349
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2. Charges for designated EHV Properties are set in accordance with the new Extra High Voltage Distribution Charging Methodology (EDCM).
3. The EDCM has been approved by the Authority and incorporated into DCUSA. The EDCM is available for download from the ENA website using the following address: <http://energynetworks.squarespace.com/structure-of-charges-edcm/>. and from the DCUSA website using the following address: www.dcusa.co.uk
4. Western Power Distribution (West Midlands) PLC makes charges for Use of System (UoS) relating to EHV generators connecting after the 31st March 2005. For the avoidance of doubt, pre-2005 connected generators will be treated according to Ofgem's Decision Document dated 10 February 2012.
5. Western Power Distribution (West Midlands) PLC' Use of System tariffs are published in our Use of System Charging Statement. Copies of this statement can be obtained free of charge via our website, www.westernpower.co.uk.

Network rebates

1. Users responsible for the output of Generators with EHV export connections energised after the 31st March 2005 may be eligible for rebates of use of system charges in respect of network unavailability. The rebate will depend on the 'firmness' of the connection. It is Western Power Distribution (West Midlands) PLC' policy to recommend firm¹ connections for HV and EHV generators.
2. If a 'firm' connection was unavailable for a period, the rebate would be based on the capacity of the connection and the period of unavailability of that connection, and would be paid at the rate set out in the licence.
3. In the case of non-firm connections the arrangements for rebates will be agreed prior to connection and will depend on the baseline availability expected for the particular connection.
4. In all cases the total of rebates given in respect of a particular connection will be limited to the amount paid in export use of system charges for that connection during the year.

¹ For the purpose of determining what constitutes a firm connection the requirements of Engineering Recommendation P2/6 will apply, but the exclusion of single connections will not apply to generators