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| **Form A1-2 : Application for connection of Integrated Micro Generation and Storage installations** For **Integrated Micro Generation and Storage** installations, this simplified application form can be used where all of the following eligibility criteria apply:* The **Power Generating Modules** are located in a single **Generator’s Installation**;
* The total aggregate capacity of the **Power Generating Modules** (including **Electricity Storage** devices) is between 16 A and 32 A per phase;
* The total aggregate capacity of the **Power Generating Modules** that are **Electricity Storage** devices do not exceed 16 A per phase and the total aggregate capacity of the **Power Generating Modules** that are not **Electricity Storage** devices do not exceed 16 A per phase. Note that if the total aggregated capacity of **Electricity Storage** and non-**Electricity Storage** devices is no greater than 16 A per phase, the single premises procedure described in EREC G98 applies;
* All of the **Power Generating Modules** (including **Electricity Storage** units) are connected via EREC G98 Type Tested Invertors (or EREC G83 **Type Tested Invertors**, where the **Power Generating Module** was installed prior to 17th April 2019)
* An EREC G100 compliant export limitation scheme is present that limits the export from the **Generator’s Installation** to the **Distribution Network** to 16 A per phase; and
* The **Power Generating Modules** will not operate when there is a loss of mains situation.

**DNO**s may have their own forms; refer to the **DNO**’s websites and online application tools. If the **Power Generating Module** is registered with the ENA Type Test Verification Report Register, the application should include the **Manufacturer’s** reference number (the Product ID).If all the eligibility criteria apply the **DNO** will confirm that the installation can proceed. The planned commissioning date stated on the application must be within 10 working days and 3 months from the date the application is submitted. On completion of the installation the **Installer** must submit the commissioning sheets, as required in EREC G100 alongside the EREC G99 forms. |
| To ABC electricity distribution  **DNO** 99 West St, Imaginary Town, ZZ99 9AA abced@wxyz.com |
| **Generator Details:** |
| **Generator** (name) |  |
| Address |  |
| Post Code |  |
| Contact person (if different from **Generator**) |  |
| Telephone number |  |
| E-mail address |  |
| MPAN(s) |  |
| **Installer Details (Generation):** |
| **Installer** |  |
| Accreditation / Qualification |  |
| Address  |  |
| Post Code |  |
| Contact person |  |
| Telephone Number |  |
| E-mail address |  |
| **Installer Details (Electricity Storage, if different from above):** |
| **Installer** |  |
| Accreditation / Qualification |  |
| Address  |  |
| Post Code |  |
| Contact person |  |
| Telephone Number |  |
| E-mail address |  |
| **Installation details**: |
| Address |  |
| Post Code |  |
| MPAN(s) |  |

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| **Details of Existing PGMs – where applicable:** |
| **Manufacturer** | Approximate Date of Installation | Technology Type (e.g. Solar, Wind, Biomass, Diesel/CHP) | **Manufacturer’s** Ref No. where available | **PGM** **Registered Capacity** (kW) |
| 3-phase units | Single Phase Units | **Power Factor** |
| PH1 | PH2 | PH3 |
|  |  |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |  |
| **Details of Proposed Additional Generating Unit(s) (including Electricity Storage):** |
| **Manufacturer**  | Approximate Date of Installation | Technology Type (e.g. Solar, Wind, Biomass, Diesel/CHP, **Electricity Storage**) | **Manufacturer’s** Ref No. where available | **PGM** **Registered Capacity** (kW) |
| 3-phase units | Single Phase Units | **Power Factor** |
| PH1 | PH2 | PH3 |
|  |  |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |  |
| **Please confirm all of the statements are true by ticking each box:** |
| The **Power Generating Modules** are located in a single **Generator’s Installation**. |  |
| The total aggregate capacity of the **Power Generating Modules** (including **Electricity Storage** units) is between 16 A and 32 A per phase. |  |
| The total aggregate capacity of the **Power Generating Modules** that are **Electricity Storage** devices do not exceed 16 A per phase and the total aggregate capacity of the **Power Generating Modules** that are not **Electricity Storage** devices do not exceed 16 A per phase. |  |
| All of the **Power Generating Modules** (including **Electricity Storage** devices) are connected via EREC G98 **Type Tested** Invertors (or EREC G83 **Type Tested Invertors**, where the **Power Generating Module** was installed prior to 17th April 2019)  |  |
| An EREC G100 compliant export limitation scheme is present that limits the export from the **Generator’s Installation** to the **Distribution Network** to 16 A per phase; and |  |
| The **Power Generating Modules** will not operate when there is a loss of mains situation. |  |

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| **The following information should be submitted with the application:** |
| Copy of single line diagram of export limitation scheme |
| Explanation / description of export limitation scheme operation including a description of the fail-safe functionality eg the response of the scheme following failure of a:* Power monitoring unit
* Control unit
* **Power Generating Module** interface unit
* Demand control unit
* Communication equipment

Note, fail-safe tests are not required at installations where all **Generating Units** are EREC G83 or EREC G98 **Type Tested**, aggregated capacity is not more than 32 A per phase and export capacity is limited to 16 A per phase. |
| **Additional details:** |
| Target date for provision of connection / commissioning of **Electricity Storage** devices:\* |  |
| EREC G100 compliance declaration / EREC G100 Type Test reference as applicable: |  |
| Signed :  | Date : |
| Use continuation sheet where required.Record **Power Generating Module** **Registered Capacity** kW at 230 AC, to one decimal place, under PH1 for single phase supplies and under the relevant phase for two and three phase supplies.Include a schematic diagram for the proposed scheme.\*The planned commissioning date must be at least 10 working days from the date of application but not more than 3 months in advance (connection offers are only valid for 3 months). |