

Company Directive

STANDARD TECHNIQUE: OH4T/4

The Design of Single Circuit High Voltage Overhead Lines on Wood Poles at 11kV and 33kV

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Approved by



Policy Manager

Date:

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Implementation Plan

Introduction

This ST details the design and construction requirements when building single circuit 11 & 33kV wood pole lines.

Main Changes

To improve overhead line resilience and mitigate the risks of cascade failure under severe ice and wind loadings, clause 3.13 and 3.14 have been introduced, this will limit failure to a small section of OH line and mitigate risks associated with failure over strategic crossings.

Section 4 introduces a requirement to only use materials approved by WPD and introduces Clauses 4.7 & 4.9 relating to the application of Helical Fittings and Bills of Materials (BoM's) respectively; BoM's have also been included against all relevant GA Drawing in appendix N.

To benefit from the introduction of Medium Stout class poles their windloading and strut loading capability has been updated in all relevant tables throughout the document.

Fig 6 GA for 'Tee Off' pole amended to clarify the requirements for all conductor sizes. Distance between top crossarm and tee off crossarm has also amended to ensure minimum clearances are maintained to allow work should the tee off be disconnected.

For clarity GA drawings for 'H' pole foundations have also been included.

Impact of Changes

There will be very little impact to the business as for the most part the requirements for cascade failure are already being met by the natural design of process, however this change formalised the requirement to actively consider cascade failure as part of the planning and construction process.

The introduction of Table 4, bills of materials and foundation drawing help clarify requirements of build and will assist the business in the day to day planning and construction of new overhead lines.

Implementation Actions

Team managers shall brief all relevant staff e.g. Linesmen, Planners, Surveyors, Technicians, and Wayleave Officers of these changes.

Planners / Surveyors shall implement these requirements when planning and surveying all new overhead lines schemes.

Overhead Trainers to update these requirements into their training material.

Implementation Timetable.

This Standard Technique should be implemented as of 1st November 2016; however it should be noted the requirements to mitigate the risks of cascade failure are not retrospective to existing lines or planned work.

Document Revision & Review Table		
Date	Comments	Author
Sept 2016	1. Clause 2.4 amended with a requirement to design new and re-conducted lines wherever possible with a design temperature of 75°C. 2. Introduction of clauses 3.13 Failure Containment and 3.14 Strategic Crossing Requirements. 3. Section 4 introduces a requirement to only use materials approved by WPD and inclusion of new clauses 4.7 Helical Fittings & 4.9 - Bill of Materials (BoM's). 4. Introduction of Medium Stout class poles in the 'Unstayed Pole Wind Span Limits' tables in Appendices A to K. 5. Appendix N inclusion / amendments include:- • Table N2 Medium Stout Strut Loadings, other tables also amended to provide versatility on foundation blocks which can be used to obtain the desired strut loading capability. Subsequent tables renumbered. • Fig 6 'Tee Off' Pole amended to clarify the requirements for all conductor sizes. Distance between top crossarm and tee off crossarm also amended to ensure minimum clearances are maintained to allow work should the tee off be disconnected. • Bills of Materials (BOMs) included against GA drawings. • GA drawings for 'H' pole foundations	Mike Chapman
Jan 2014	1. Introduction of Medium Stout class poles for use on 38mm HDC & 50AAAC in Normal Loading Environment. For further information on implementation refer to Tool Box Briefing OHL01.14 2. Reference to 'Hard Drawn Aluminium' replaced in favour of 'All Aluminium Conductor (AAC)'	Mike Chapman
Feb 2013	1. Section 4.6 - Allowance for the use of 11kV Polymeric Pin Insulators 50447. 2. Inclusion of Extra Stout Poles for conductors greater than 25mm HDC, in the unstayed pole wind span limits tables. 3. Inclusion of additional augured depths 2.4m up to 14m poles and 2.6m over 14m for all conductors in the unstayed pole wind span limits tables. 4. Inclusion of 11kV poly pins on relevant GA drawings. 5. Addition of kN tensions in sag and tension tables for all conductors. 6. Re-adjustment of page numbering	Mike Chapman

CONTENTS

1.	Introduction	5
2.	Conductors	5
3.	Design Requirements	6
4.	Materials	14
5.	Standard Design Tables	16
Appendix A	Design and Construction Data: 25mm ² HDC	19
Appendix B	Design and Construction Data: 38mm ² HDC	26
Appendix C	Design and Construction Data: 50mm ² AAAC “Hazel”	36
Appendix D	Design and Construction Data: 60mm ² AAAC “Pine”	47
Appendix E	Design and Construction Data: 70mm ² HDC	58
Appendix F	Design and Construction Data: 100mm ² AAAC “Oak”	69
Appendix G	Design and Construction Data: 100mm ² HDC	80
Appendix H	Design and Construction Data: 150mm ² AAAC “Ash”	91
Appendix I	Design and Construction Data: 150mm ² HDC	102
Appendix J	Design and Construction Data: 175mm ² AAAC “Elm”	113
Appendix K	Design and Construction Data: 200mm ² AAAC “Poplar”	124
Appendix L	Design and Construction Data: 300mm ² AAC “Butterfly”	135
Appendix M	Design and Construction Data: 400mm ² AAC “Centipede”	144
Appendix N	Support Types, Duties, GA Drawings & Bill of Materials	153
Appendix O	Clashing Risk Weather Zones	210
Appendix P	Stay Charts	216
Appendix Q	Superseded Documents	218
Appendix R	Associated Documents	218
Appendix S	Document Revisions	218
Appendix T	Keywords	219

1. INTRODUCTION

- 1.1. This Standard Technique describes the design approach to be taken for WPD's single circuit overhead lines on wood poles at 11kV and 33kV.
- 1.2. This Standard Technique replaces ST:OH4D and ST:OH4G, covering both "light" and "heavy" construction designs in a single document, in line with ENA Technical Specification 43-40 Issue 2, and shall be used for all new, wood pole overhead lines, including diversions and refurbishments involving conductor replacement.
- 1.3. This Standard Technique covers a range of conductor sizes, both copper and aluminium alloy, which should be used as standard. Should an alternative size or type of conductor be required, the Overhead Line Engineer should be consulted.
- 1.4. Contained within the Appendices are a series of design tables, generated in accordance with the design requirements set out within the rest of this document, intended to allow an overhead line to be designed without recourse to any design software. As a result, a certain amount of conservatism is built in to these tables. Where a more precise design is required, an Excel-based ENATS 43-40 design package is available. A user guide to this software is included in ENATS 43-40.

2. CONDUCTORS

- 2.1. The standard conductors that may be used on 11kV poles dressed with "light" crossarms are:

Hard Drawn Copper (HDC): 25mm²

- 2.2. The standard conductors that may be used on 11kV and 33kV poles dressed with "heavy" crossarms are:

Hard Drawn Copper (HDC): 38mm², 70mm², 100mm², 150mm²

All Aluminium Alloy (AAAC): 50mm² "Hazel"*, 60mm² "Pine"
100mm² "Oak", 150mm² "Ash",
175mm² "Elm", 200mm² "Poplar"

All Aluminium (AAC) 300mm² "Butterfly", 400mm² "Centipede"

* "Hazel" AAAC is **NOT** to be used within 5km of the coast, or where significant salt pollution is known to occur.

- 2.3. ACSR conductors shall not be used.
- 2.4. Lines shall be profiled for a minimum rated temperature of 55°C; however, in order to benefit from the additional current capability of conductors, wherever possible all new and re-conducted lines shall be designed to a rated temperature of 75°C.

- 2.5. The choice of conductor material (hard drawn copper v aluminium alloy) should take into account local conditions as well as relative costs. As a guide, the following table indicates the equivalences between the two materials:

HDC SIZE (mm ²)	EQUIVALENT AAAC SIZE (mm ²)
25	n/a
38	50 or 60
70	100
100	150 or 175
150	200

3. DESIGN REQUIREMENTS

3.1. Weather Loads:

Wind and ice loads shall be considered according to the environment in which the overhead line is to be constructed, and according to the cross-sectional area of the conductor.

For areas at altitudes up to and including 300m above sea level, the “*normal*” environment shall apply. For areas above 300m and up to 500m altitude above sea level, the “*severe*” environment shall apply. Where local knowledge indicates that areas below 300m are particularly exposed and/or subject to more onerous weather conditions, the “*severe*” environment should be applied. Where lines are to be built above 500m altitude, the Overhead Line Engineer shall be consulted.

For all conductors other than 25mm² HDC, the weather loading parameters to be used shall be:

“*Normal*” environments: 380 N/m² wind pressure, 9.5mm radial ice
 “*Severe*” environments: 570 N/m² wind pressure, 12.5mm radial ice

In both “*normal*” and “*severe*” environments, temperature shall be taken as -5.6°C, ice density shall be taken as 913kg/m³, and a factor of safety of 2.0 on the conductor shall apply as detailed in [3.2] below.

For 25mm² HDC, a wind pressure of 760 N/m² may be used, with no ice loading, for both “*normal*” and “*severe*” environments. In this case, a factor of safety of 2.5 on the conductor shall apply as detailed in [3.2] below.

3.2. Safety Factors:

Component	Safety Factor
Foundations (all poles)	2.5
Unstayed Pole (up to 1:10 downpull)	2.5
(up to 1:7.5 downpull)	3.0
(up to 1:5 downpull)	3.5
Stayed Pole	2.5
Stays and Stay Assemblies	2.5
Steelwork and Fasteners	2.5
Pin/Post Insulators	2.5
Tension Insulators	3.0 (See Note)
Conductors Not Subject to Ice Loading	2.5 (See Note)
Conductors Subject to Ice Loading	2.0 (See Note)

Note: The factors of safety relating to tension insulators and conductors are taken into account in determining the Maximum Working Tension (MWT) limits given for the conductors in the Appendices. Tension insulators are rated at 70kN maximum, giving an upper limit on MWT of 23.33kN (or 2379 kgf) for any conductor.

3.3. Basic Span and Equivalent Span Values:

The basic span (a standard, assumed equivalent span used for the calculation of sags and tensions) to be used will depend on the conductor and on the environment in which the line is built. Because a line's equivalent span affects its sag/tension behaviour, it is important that the basic span chosen for the purposes of calculation and the actual equivalent span are as close as practical.

When assessing the maximum loads imposed on structures by the conductors, it is important that the basic span used in calculations is no smaller than the actual equivalent span. Conversely, when assessing sags and clearances, it is important that the basic span is no larger than the equivalent span.

In order to ensure that the standardised design information detailed in the Appendices is safe, a maximum equivalent span has been used to derive the structure loading tables, and a minimum equivalent span has been used to derive the sag/tension tables. These maximum and minimum values are given as follows:

Conductor	Recommended Equivalent Span Range (m)	
	“normal” environment	“severe” environment
25 & 38mm ² HDC	90 - 110	70 - 90
50 & 60mm ² AAAC		
70, 100 & 150mm ² HDC	110 - 130	90 - 110
100, 150, 175 & 200mm ² AAAC		
300 & 400 mm ² Aluminium		

Line sections (between section poles) should be designed to have an equivalent span within the range given above. This will ensure that when applying the information in the Appendices, poles are not inadvertently overloaded and nor will sags be greater than expected. Where there is a requirement to design a line with an equivalent span outside the above ranges, the advice of the Overhead Line Engineer should be sought.

Note that because the equivalent span is, in effect, similar to an average value of span length, individual span lengths can lie outside this range.

In order to calculate the equivalent span of a line section, the following equation applies:

$$\text{Equivalent Span} = \sqrt{\frac{\sum L^3}{\sum L}} \quad \text{Where } L \text{ is Span Length.}$$

(Take the sum of the cubes of the span lengths, then divide by the sum of the span lengths, then take the square root of the answer.)

3.4. Maximum Individual Span Length:

The maximum permissible length of any given individual span will be determined by either the clashing limit, or by the wind loading limit of any intermediate structures supporting the span.

Clashing Limit: This limit on span length, applicable to all spans of an overhead line, reduces the risk of inter-phase clashing during a storm event as a result of gusting wind and uneven icing of the conductors. The Appendices indicate the single span length limits for each of the standard conductors, which vary according to the crossarm phase spacing.

Note that for 25mm² HDC, the “normal” altitude limit is 200m for the purposes of determining clashing limit.

Wind Load Limit: The critical load for an intermediate (unstayed) pole is the bending load resulting from the wind acting on both the pole itself and the attached conductors. The wind load limit for a given pole is therefore determined by the wind span (defined as half the sum of the adjacent span lengths), rather than the length of a particular span. For each standard conductor, the Appendices detail the wind span limits for single pole structures and their foundations.

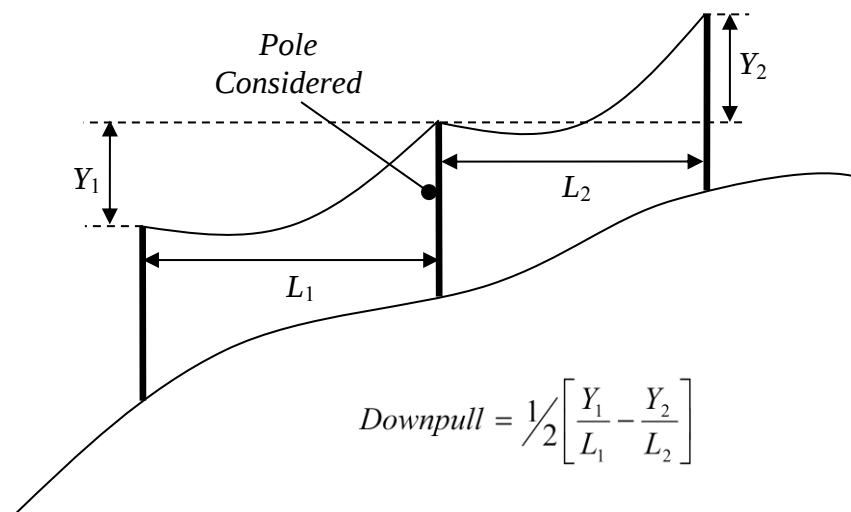
The wind load limit of an “H” pole intermediate structure is assumed to be double that for a single pole having the same number of kicking blocks. Note that the brace block connecting the two legs of an “H” pole is not considered as a kicking block and does not contribute to the wind load limit.

The use of a trussing set on an intermediate “H” pole structure may be assumed to be equivalent to fitting two kicking blocks to each leg of the structure.

The wind load limit on span length only applies to unstayed structures. Stayed structures are restricted by the clashing limit only. The capability of straight-line intermediate structures may therefore be enhanced by the addition of wind stays (see [3.7] below), in which case the strut loads are given by the “stayed structure” design tables where the angle of deviation is 0°.

3.5. Conductor Downpull / Uplift

For the purposes of this document, downpull at a particular pole is defined as half the sum of the adjacent gradients, as illustrated below. Note that downpull gradients are considered positive, and uplift gradients negative. In the example below, the gradient of span L_2 is therefore subtracted from the gradient of span L_1 , as it is negative.



The resulting downpull value is therefore the equivalent symmetrical gradient each side of the pole that would give the same vertical loading. For the standard pole-top arrangements in Appendix L, the standard downpull limit is 1:10 (1/10). For some combinations of conductor system and pole top steelwork, this limit is reduced to 1:20, as indicated in the Appendices corresponding to the affected conductors.

Where a line profile indicates a support is below the -5.6 °C cold curve of the conductor (i.e. there is no “belly” in the conductor in one or both of the spans being supported), the pole is in an uplift condition and a section pole must be used.

3.6. Long Spans (e.g. Valley and River Crossings)

It is occasionally necessary for a single span to be significantly longer than the limits given in the Appendices, for example when crossing a valley or a river.

In these cases, the “Queen Mary” long span crossarm (ITEM 30399) with 10ft phase centres, and 10ft pole centres should be used. Previous experience with this structure type has shown that it is suitable for use on spans up to 450m length.

Such crossings should be section-section, with the crossarm perpendicular to the line direction, maximising inter-phase spacing. The structures should be designed to terminate the long span, with additional stays potentially being required if the adjacent spans approach at an angle. Further details are available from the Company Overhead Line Engineer.

3.7. Deviation Angles and Stay Requirements

Deviation angles may be limited either by the strength of pole-top components, or by stay assembly capabilities. The Appendices indicate the limitations of specific pole-top arrangements for each of the standard conductors, along with the associated capabilities of stay assemblies.

All poles supporting a deviation angle should be stayed, the angle of deviation being rounded up to the nearest 5° degrees for the purposes of strut load calculation and stay assembly requirement.

Where wind stays are used for intermediate or straight section poles, stays should be fitted on both sides of the structure. As these poles are stayed, the wind span limits given in the Appendices do not apply. Instead, strut loads for a 0° deviation angle need to be considered, and span lengths are restricted only by the clashing limit.

Stays shall have a minimum angle to the pole of 30°.

Appendix P contains charts to aid in the determination of stay positions and rakes.

3.8. Strut Loads in Stayed Pole Structures

The total strut load for any structure is dependent on the conductor system, deviation angle, and stay angle. Values for the standard conductors are given in the Appendices.

For single poles, the total structure load will be the same as the individual pole load, however for “H” poles the situation is a little more complicated. “H” pole structures utilising an even staying arrangement (both poles fitted with identical stay arrangements) will experience a 50/50 split of the total structure load in each pole. “H” pole structures with an uneven staying arrangement (3 stays) shall be assumed to experience a 60/40 split of the total structure load. As “H” pole structures must be constructed with a matched pair of poles, each pole of an unevenly stayed structure must be sized to take 60% of the total structure load. In other words, the total structure capability in this case needs to match 120% of the total structure load. Foundation capability for the structure is similarly affected, as described in [3.11] below.

3.9. Conductor Sags and Tensions

The design tension of a conductor is limited by either the Maximum Working Tension (MWT) limit under ice and wind loading, or by the Every Day Tension (EDT) limit at a nominal temperature of 5°C in the absence of any ice or wind.

Whilst the MWT limit ensures a conductor’s safety factor is maintained under peak loading conditions, the EDT limit ensures that the occurrence of harmful levels of wind-induced vibration are minimised. The EDT limit is equal to 33% of the conductor’s breaking load for copper conductors, and 20% for aluminium-based conductors.

Design sags and tensions are given in the Appendices, and have been calculated according to the ruling limit for each of the standard conductors, and for the basic span given by [3.3].

The conductor design parameters detailed in the Appendices, however, may not match the figures outlined above. Because the MWT limit can be affected by basic span, the EDT limits for some of the standard conductors have been given at -5.6°C, with a MWT limit quoted at the maximum permissible 2379 kgf in order to “force” the correct basis when used with standard OHL design software. This ensures that quoted erection tensions are consistent for the full range of line equivalent spans given in [3.3] above.

3.10. Conductor Creep and Erection Tensions

Over the life of a conductor, a certain amount of permanent elongation, or creep, will occur. This shall be compensated for by over-tensioning the conductor when erected. The amount of over-tension to be applied shall be equivalent to 10% at 15°C.

This over-tension has been incorporated into the erection sag and tension tables given in the Appendices.

3.11. Pole Foundations

For the purposes of designing the foundations for intermediate (unstayed) poles, soils are categorised either by their maximum rupturing capability (G), or by general description, taken from ENATS 43-40 Issue 1 (now superseded by issue 2) as follows:

<i>Poor</i> <i>(G = 230 KN/m²/m)</i>	<i>Soft clay, clay loam, poorly compacted sand clays containing a large amount of silt and vegetable matter, and made ground.</i> <i>Poor soils are normally wet and poorly drained.</i>
<i>Average</i> <i>(G = 390 KN/m²/m)</i>	<i>Compact fine sand, medium clay, compact, well drained sandy loam, loose coarse sand and gravel.</i> <i>Average soils should drain sufficiently well that water does not stand on the surface.</i>
<i>Good</i> <i>(G = 630 KN/m²/m)</i>	<i>Compact, well graded sand and gravel, hard clay, well graded fine and coarse sand, decomposed granite rock and soil.</i> <i>Good soils should be well drained and in locations where water will not stand.</i>

Standard burial depths for poles shall be:

Dug:	1.8m for poles up to 14m length, 2.1m for longer poles.
Augured:	2.4m for poles up to 14m length, 2.6m for longer poles Or 2.8m for poles up to 14m length, 3.0m for longer poles.

The burial depths above assume that the ground is fairly level, with a maximum gradient of 1:10. For steeper ground, up to 1:5 gradient, burial depths shall be increased by 300mm.

For unstayed structures, the Appendices give the wind span capabilities of the structure and foundation for various combinations of pole length, pole grade, soil category and number of kicking blocks installed on the pole.

For stayed structures, Appendix N gives the strut load capability for various combinations of pole length, pole grade, and number of blocks installed. Soil is assumed to be “average” for the purposes of assessing bearing capacity.

Note that for “H” poles, the total structure capabilities given in Appendix N assume a 50/50 load distribution between the two, individual poles. For unevenly-stayed structures, the total strut load given by the corresponding design tables must be multiplied by a factor of 1.2 prior to comparison with capability tables in Appendix N.

All single pole, stayed structures should preferably be installed in a standard pole pit, and fitted with at least a single kicking block in the top position (in order to minimise the risk of leaning in service). A second block in the bottom position may be required to extend the wind span, or to increase the strut loading capability.

Augured poles are acceptable for single pole, intermediate and stayed structures; however a kicking block will still need to be installed on a stayed pole to avoid the possibility of sinking due to the resulting strut loading limitation of the soil.

Stayed “H” pole structures may be installed with, or without, kicking blocks fitted to the individual legs, depending on the strut strength required as indicated in the appropriate design tables.

Where unstayed intermediate “H” poles are used, for example where extended wind spans are needed, it is recommended that at least a single kicking block is fitted to each leg. Alternatively, trussing tackle may be used to provide the appropriate rigidity of the structure. An intermediate “H” pole fitted with a trussing set may be considered as the equivalent of two, single pole intermediates fitted with two kicking blocks each for wind span capability assessment.

In very poor soils where standard foundations do not give the required strut loading capacity, “bog-shoe” foundations as per Figures F15 and F16 should be used.

3.12. Electrical Clearances

Lines shall be designed to the electrical clearances given by ST: OH1A. The suitability of the final line design shall be determined by the appropriate line profiling software in conjunction with survey data.

3.13. Failure Containment

To improve network resilience and mitigate risks associated with cascade failure due to severe ice and wind loadings or local environmental issues it is necessary to limit section lengths to no more than 10 spans in all areas.

As such each newly constructed line shall be constructed with failure containment supports adequate to arrest cascade failure, these shall be separated by not more than 10 spans.

The following list can be considered as failure containment supports

- Section Supports Figs 4, 9, 10, 11
- Terminal Supports Figs 5, 12, 13

Consideration should also be given to the strategic placement of isolatable plant & equipment such as ABSD's, reclosers, sectionalisers, fuses and links etc. on the basis of connected customers and lengths of overhead & underground network that would be affected in the eventuality of a failure.

3.14. Strategic Crossing Requirements

Where an overhead line will over sail what can be considered to be a strategic crossing e.g. roads managed by Highways England or Traffic Wales, railway crossings managed by Network Rail, navigable waterways etc. the following precautions shall be implemented so as to mitigate the adverse effects of a failure:-

- The relevant authority shall be contacted to finalise arrangements.
- A single span philosophy shall be adopted i.e. a failure containment support shall be installed either side of the crossing with the support stayed (Note: this can be a single semi slack Type 2 stay having a minimum stay angle of 30°)

4. MATERIALS

All materials used in the construction of Western Power Distributions overhead lines shall be supplied in accordance with the applicable Equipment Specifications or where this is not available by the relevant Energy Networks Association Technical Specification by suppliers who are currently approved by Western Power Distribution.

4.1. Wood Poles

Wood poles should meet the requirements of EE129 and be fabricated to the drawings given in the appendices:

- | | |
|------------|--|
| Figure F1 | Single Pole, Light or Heavy HV construction |
| Figure F2 | All H poles |
| Figure F14 | Single Pole, LV or Light HV construction (25 HDC only) |

The minimum pole grade to be used for all HV construction shall be Medium.

4.2. Conductors

Conductors shall meet the requirements of WPD specification EE85.

4.3. Steelwork

All steelwork, nuts, bolts, and washers shall meet the requirements of WPD specification EE60. Standard WPD drawings are given in ST: OH4P.

Where trussing sets are required, these are available from WPD's supplier of wood poles (indicated in E5).

4.4. Anti-Split Bolts

Anti-split bolts shall be fitted to all poles which have been pre-drilled for them.

4.5. Stay Assemblies

Stay strands and fittings shall meet the requirements of ST: OH4L.

4.6. Insulators

Insulators shall meet the requirements of WPD specifications EE58 and EE59. Standard insulator requirements are given below:

	Structure	Insulators	ITEM
Normal Pollution	11kV Intermediate	11kV Porcelain Pin / Poly Pin	30413 / 50447
	11kV “Light” Section / Terminal	“Single-Dish” 20kN Polymeric & Pig Tail	39876
	11kV “Heavy” Section / Terminal	“Double-Dish” 70kN Ball-Socket Polymeric	39875
	33kV Intermediate	33kV Pin	30415
	33kV Section / Terminal	“Triple-Dish” 70kN Ball-Socket Polymeric	41848
High Pollution e.g. Cornwall	11kV Intermediate	20kV Pin / Poly Pin	35099* / 50447
	11kV Section / Terminal	“Double-Dish” 70kN Ball-Socket Polymeric	39875
	33kV Intermediate	33kV Post	30422
	33kV Section / Terminal	2-off “Double-Dish” 70kN Ball-Socket Polymeric	39875

*35099 – The 20kV porcelain pin insulator has a 92mm neck size and as such will require an appropriate helical top tie / side tie fitting.

4.7. Helical Fittings

- 4.7.1. In environments where corrosion of bare aluminium based conductors under binds is known to be a problem, conductor grease shall be liberally applied between the bind and the conductor.
- 4.7.2. In highly corrosive environments, helicals formed from copper alloy wires (brass) should be used on copper based conductors.
- 4.7.3. Elastomeric pads shall be fitted between bare conductors and the insulators to prevent abrasion.

- 4.7.4. In locations where severe weather conditions are likely to be experienced and where length of span and direction of the line in relation to the prevailing wind may cause excessive conductor movement double top ties shall be used.

4.8. Anti-Climbing Measures, Signs, and Notices

These shall meet the requirements of ST: OH4M and ST: OH4N respectively.

4.9. Bill of Materials (BoM's)

Generic Bills of Materials are included in Appendix N following each the General Arrangement Figure. They are set up for standard construction however in areas of high pollution they should be read in conjunction with the table in clause 4.6.

Note: If a conductor does not appear in a BoM against a specific Figure No. then it is not a permissible construction.

These materials are correct at time of this update; a document containing the latest BoM's can be seen by following this link. ([ST: OH4T BoM's](#))

5. STANDARD DESIGN TABLES

Note: the convention used for the tables in the Appendices is that all loads quoted incorporate the relevant safety factor; while all strengths are quoted "as is" (i.e. the value given is the actual failure load).

5.1. General Limitations

The tables included in the Appendices are intended to provide sufficient information to allow an overhead line to be designed and constructed to the requirements of this Standard Technique without the need to use any design software (other than for clearance profiling). In order to provide the information in a form sufficiently simple as to be practical, a necessarily conservative approach has been taken when generating the tables. The basis for the design tables in the Appendices is given in sections [5.2] to [5.7] below.

Where a more precise design is required, or where a deviation from the standard parameters given is required, an Excel-based spreadsheet package is available, along with a copy of ENATS 43-40 which contains the instructions for its use.

To access these documents click on the relevant link:

[\\Excel_spreadsheet_4340_WPD_empirical.xls\\](#)

[\\ENATS_43-40.pdf\\](#)

Note that the requirements of this Standard Technique supersede those of ENATS 43-40.

5.2. Conductor Design and Loading Parameters

The standard, physical properties of the conductors are given, along with design basis parameters. MWT and EDT values are taken as described in [3.9].

Note that 50mm² AAAC “Hazel” should be designed WITH ice load considered as part of the MWT basis, contrary to the exception made in ENATS 43-40.

5.3. Single Span Length (Clashing) Limits

Maximum single span lengths are given according to the clashing limit determined by the loading environment for each of the standard conductors. Note that for higher risk areas, these limits should be reduced as indicated in the relevant tables which, in turn, refer to the weather zone maps of Appendix O.

Phase spacing has been assumed to correspond to those applicable to the standard intermediate crossarm for the construction considered. Span lengths have been rounded to nearest 5m.

Where a line crosses a boundary between weather zones, the most onerous value shall be applied to the whole line.

5.4. Wind Span Limits (Unstayed Structure Design)

The maximum permissible wind spans for single poles, in metres, are given in these tables according to pole length, pole grade, and soil type. Burial depths are assumed to be standard. Note that these are not individual span length limits – the wind span for a given structure is defined as half the sum of the adjacent span lengths.

Note that the tables have been generated independently of any other limitations, such as clashing limit, with the result that indicated wind span limits may be far in excess of the clashing limit, which will then determine the final span length limit.

The limits for “H” poles are simply double those for the single pole arrangement of each leg of the “H”. “H” poles utilising trussing sets may be assumed as equivalent to each leg being fitted with two kicking blocks.

In order to ensure conservatism, conductor height above pole top has been assumed as applicable to 33kV (360mm above pole top) in all cases.

5.5. Strut Load Limits and Capabilities

The stayed structure design tables give the strut loads imposed by each of the standard conductor systems at line deviation angles ranging from 0 – 60 degrees, and at downpull gradients up to 1:10. In addition, the maximum line deviation angles for the various possible stay arrangements are given. **It should also be noted that for**

unevenly-stayed “H” poles, the total structure load must be multiplied by 1.2, as indicated in [3.8].

The pole-top hamper weight was taken as the default in the ENATS 43-40 spreadsheets for “H” poles – the worst case. No additional pole-mounted equipment has been allowed for. Should additional equipment be present on the pole, its weight (multiplied by a factor of safety of 2.5) must be added to the final strut load prior to assessment against the capabilities given by Tables N1, N2, N3 & N4.

The final, total strut load can then be compared with tables N1, N2, N3 & N4, which indicate the overall capability of the various pole/foundation combinations.

5.6. Sag and Tension Tables

Sag and tension values are given for each of the standard conductors in both “*normal*” and “*severe*” environments.

Separate tables are given for design values, and for erection values, which have been derived including the over-tension required to compensate for long term creep. The design values are those that are to be used in order to determine clearances, and assume that the conductors have fully crept.

The values in the tables have been derived for the minimum recommended basic span for each combination of conductor and environment.

5.7. Pole-Top General Arrangements and Capabilities

General arrangement drawings for the standard range of pole top hampers are given in Appendix N. These drawings include a list of associated parts, along with their respective ITEM numbers.

In addition, structure capability tables are included in each Appendix associated with the standard conductors. Constraints relating to downpull, altitude, and loading environments are given in the tables.

25 mm² Hard Drawn Copper

- * Conductor & Design Parameters
- * Structure Suitability
- * Stayed Pole Design Data
- * Unstayed Pole Design Data
- * Sags and Tensions

25mm² Hard Drawn Copper

Conductor Parameters:

Conductor Stranding (#strands / diameter(mm))	7/2.10
Greased Conductor Weight (kg/m)	0.217
Cross Sectional Area of Conductor (mm ²)	24.2
Conductor Overall Diameter (mm)	6.30
Coefficient of Linear Expansion (/Degree C)	1.70E-05
Modulus of Elasticity (kg/mm ²)	12,660
Rated Breaking Strength of Conductor (kgf)	924.9

Design Loading Parameters:

"Normal" & "Severe"

Basic / Recommended Span (m)	110 or 90
Wind Pressure on Conductor (N/m ²)	760
Radial Ice Thickness (mm)	0.0
Ice Density (kg/m ³)	913
Absolute Maximum Working Tension (MWT) Limit (kgf)	2,379.0
Temperature at MWT Limit (Degrees C)	-5.6
Maximum "Everyday" Tension (EDT) Limit (kgf)	211.1
Temperature at EDT Limit (Degrees C)	-5.6
Maximum Conductor Tension (MCT) at -5.6 degC (kgf)	370.0
Maximum Conductor Weight (MCW) (kg/m)	0.217
Maximum Conductor Pressure (MCP) (kg/m)	0.488
Freezing Point Tension (FPT) (kgf)	200.2

Span Length Limits:

"Normal"

"Severe"

Maximum Equivalent Span	110	90
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*Maximum Single Span (clashing limit) (Standard light crossarm, 1.0m phase spacing)	110	90
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25mm² Hard Drawn Copper

Pole-Top Steelwork Suitability

Grade	Structure Configuration		Drg. Ref	Max. Normal	Dev'n Severe	Max. D'pull.	Notes
Light	Single Pole	Single Arm Intermediate Pin Angle	F3	30°	30°	1:10	
Light	Single Pole	Single Arm Straight Section Angle Section	F4	60°	60°	1:10	
Light	Single Pole	Single Arm Termination	F5	O.K.	O.K.	1:10	

25mm² Hard Drawn Copper - All Loading Environments

Stayed Pole Design Parameters:

Maximum Conductor Tension (MCT) (kgf)	370.0
Wind Pressure (N/m ²)	760
Maximum Conductor Weight (MCW) (kg/m)	0.22
Maximum Conductor Pressure (MCP) (kg/m)	0.49
Maximum Wind Span Length (m)	110
Number of Conductors	3
Longitudinal Load in Conductors (kgf)	2,774.9
Transverse Load [Normal to Span] (kgf)	402.8
Vertical Load with Downpull (1:10) (kgf)	1,559.8
Pole Wind Loading (kgf)	0.0

Total Strut Load for Structure (kgf), maximum 1:10 downpull:

Line Angle	Stay Angle			
	30	35	40	45
0	2,257	2,135	2,040	1,963
5	2,676	2,480	2,328	2,204
10	3,093	2,824	2,614	2,445
15	3,506	3,165	2,899	2,684
20	3,916	3,503	3,181	2,920
25	4,321	3,837	3,460	3,154
30	4,722	4,167	3,735	3,385
35	5,116	4,492	4,006	3,613
40	5,503	4,811	4,273	3,836
45	5,883	5,124	4,534	4,056
50	6,255	5,431	4,790	4,270
55	6,617	5,730	5,040	4,480
60 Terminal	6,970	6,021	5,283	4,684

***NOTE: Multiply indicated value by 1.2 where an unevenly stayed "H" pole is to be used (i.e. three stays, rather than 4).**

Maximum Line Deviation Angle for Stay Arrangement:

Stay Angle		Grade 1150			
		1 7/3.25	2 7/3.25	1 7/4.00	2 7/4.00
30	Single Pole	60	60	60	60
35		60	60	60	60
40		60	60	60	60
45		60	60	60	60

NOTE: A terminal is equivalent to a 60 degree deviation angle.

25mm² Hard Drawn Copper - All Loading Environments

Unstayed Pole Design Parameters

Design Fibre Stress of Pole and Blocks (N/mm ²)	53.3
Design Average Modulus of Elasticity (N/mm ²)	10,054
Wind Pressure (N/m ²)	760
Number of Conductors	3
Maximum Conductor Pressure (MCP) (kg/m)	0.49

Unstayed Pole Wind Span Limits (m), Single Pole, 11kV or 33kV

Pole Length (m) and Grade	Average / Poor Soil					Good / Average Soil					Good Soil				
	Auger Depth (m)		Standard Burial, # Kicking Blocks			Auger Depth (m)		Standard Burial, # Kicking Blocks			Auger Depth (m)		Standard Burial, # Kicking Blocks		
	2.4 2.6	2.8 3	0	1	2	2.4 2.6	2.8 3	0	1	2	2.4 2.6	2.8 3	0	1	2
8.5 M	199	200	78	178	197	199	200	134	197	197	199	200	191	197	197
9 M	198	199	71	165	197	198	199	125	197	197	198	199	180	197	197
9.5 M	198	198	64	153	198	198	198	117	198	198	198	198	170	198	198
10 M	198	199	58	141	199	199	199	109	199	199	199	199	160	199	199
10.5 M	192	199	52	131	199	199	199	101	199	199	199	199	151	199	199
11 M	183	200	46	121	200	200	200	94	200	200	200	200	143	200	200
11.5 M	174	201	40	112	201	201	201	87	195	201	201	201	135	201	201
12 M	165	201	34	103	195	201	201	81	183	201	201	201	127	201	201
13 M	147	210	22	84	169	210	210	66	159	210	210	210	110	210	210
14 M	134	222	12	69	146	222	222	55	141	222	222	222	99	213	222
15 M	178	238	53	121	230	238	238	120	222	238	238	238	188	238	238
16 M	163	254	41	103	204	254	254	107	201	254	254	254	174	254	254
17 M	148	277	27	85	178	273	277	93	180	277	277	277	158	274	277
18 M	133	266	15	69	156	254	279	79	160	279	279	279	142	251	279
20 M	107	237	no	38	114	226	298	54	125	238	298	298	116	211	298
22 M	74	199	no	5	72	188	317	23	86	187	302	317	83	167	301
10 MS	234	295	67	150	262	295	295	126	250	295	295	295	185	295	295
11 MS	208	295	51	126	227	295	295	107	219	295	295	295	163	295	295
12 MS	190	313	39	106	197	313	313	92	193	313	313	313	146	280	313
13 MS	168	315	25	86	169	290	316	76	167	292	316	316	126	249	316
8.5 S	293	380	95	191	321	375	380	165	308	370	375	380	235	370	370
9 S	282	391	88	177	299	388	391	156	290	386	388	391	225	386	386
9.5 S	265	385	79	163	278	383	385	145	271	382	383	385	211	379	382
10 S	251	381	71	150	258	380	381	134	254	380	380	381	198	357	380
10.5 S	237	378	63	138	240	378	378	124	237	378	378	378	186	336	378
11 S	224	376	55	127	224	366	376	115	222	367	376	376	175	317	376
11.5 S	211	374	48	116	208	350	374	106	208	346	374	374	164	299	374
12 S	200	362	41	106	193	334	373	97	194	326	373	373	154	283	373
13 S	181	337	27	86	166	311	390	82	170	289	390	390	136	253	390
14 S	164	315	15	68	141	289	402	68	148	257	402	402	120	227	373
15 S	215	386	65	128	231	371	411	146	242	396	411	411	228	356	411
16 S	196	363	50	108	203	348	430	129	218	359	430	430	209	327	430
17 S	176	337	34	89	177	323	426	111	193	325	426	426	188	298	426
18 S	160	317	21	71	153	303	435	96	172	294	435	435	172	273	435
20 S	125	275	no	37	108	262	438	64	131	237	399	438	136	225	367
22 S	90	233	no	3	66	220	433	32	91	186	351	433	100	179	305

25mm² Hard Drawn Copper - "NORMAL" Loading Environment

ERECTION TABLE (10% Overtension at 15°C)

Temp. (Deg.C)	Tension (kgf)	Tension (kN)	Sag (m) for Span Length (m)													
			40	50	60	70	80	90	100	110	120	130	140	150	160	170
-5.6	236.06	2.32	0.18	0.29	0.41	0.56	0.74	0.93	1.15	1.39	-	-	-	-	-	-
-4	231.34	2.27	0.19	0.29	0.42	0.58	0.75	0.95	1.17	1.42	-	-	-	-	-	-
0	220.07	2.16	0.20	0.31	0.44	0.60	0.79	1.00	1.23	1.49	-	-	-	-	-	-
4	209.57	2.06	0.21	0.32	0.47	0.64	0.83	1.05	1.30	1.57	-	-	-	-	-	-
8	199.82	1.96	0.22	0.34	0.49	0.67	0.87	1.10	1.36	1.64	-	-	-	-	-	-
12	190.81	1.87	0.23	0.36	0.51	0.70	0.91	1.15	1.42	1.72	-	-	-	-	-	-
16	182.48	1.79	0.24	0.37	0.54	0.73	0.95	1.21	1.49	1.80	-	-	-	-	-	-
20	174.80	1.71	0.25	0.39	0.56	0.76	0.99	1.26	1.55	1.88	-	-	-	-	-	-
24	167.72	1.65	0.26	0.40	0.58	0.79	1.04	1.31	1.62	1.96	-	-	-	-	-	-
28	161.20	1.58	0.27	0.42	0.61	0.83	1.08	1.36	1.69	2.04	-	-	-	-	-	-
32	155.19	1.52	0.28	0.44	0.63	0.86	1.12	1.42	1.75	2.12	-	-	-	-	-	-
36	149.65	1.47	0.29	0.45	0.65	0.89	1.16	1.47	1.82	2.20	-	-	-	-	-	-

DESIGN TABLE

Temp. (Deg.C)	Tension (kgf)	Tension (kN)	Sag (m) for Span Length (m)													
			40	50	60	70	80	90	100	110	120	130	140	150	160	170
-5.6	211.10	2.07	0.21	0.32	0.46	0.63	0.82	1.04	1.29	1.56	-	-	-	-	-	-
0	197.51	1.94	0.22	0.34	0.50	0.67	0.88	1.11	1.38	1.66	-	-	-	-	-	-
30	145.77	1.43	0.30	0.47	0.67	0.91	1.19	1.51	1.86	2.25	-	-	-	-	-	-
50	124.88	1.23	0.35	0.54	0.78	1.07	1.39	1.76	2.18	2.63	-	-	-	-	-	-
55	120.73	1.18	0.36	0.56	0.81	1.10	1.44	1.82	2.25	2.72	-	-	-	-	-	-
60	116.91	1.15	0.37	0.58	0.84	1.14	1.49	1.88	2.32	2.81	-	-	-	-	-	-
65	113.39	1.11	0.38	0.60	0.86	1.17	1.53	1.94	2.40	2.90	-	-	-	-	-	-
70	110.13	1.08	0.39	0.62	0.89	1.21	1.58	2.00	2.47	2.98	-	-	-	-	-	-
75	107.11	1.05	0.41	0.63	0.91	1.24	1.62	2.05	2.54	3.07	-	-	-	-	-	-

25mm² Hard Drawn Copper - "SEVERE" Loading Environment

ERECTION TABLE (10% Overtension at 15°C)

Temp. (Deg.C)	Tension (kgf)	Tension (kN)	Sag (m) for Span Length (m)													
			40	50	60	70	80	90	100	110	120	130	140	150	160	170
-5.6	264.2	2.59	0.16	0.26	0.37	0.50	0.66	0.83	-	-	-	-	-	-	-	-
-4	258.0	2.53	0.17	0.26	0.38	0.52	0.67	0.85	-	-	-	-	-	-	-	-
0	242.8	2.38	0.18	0.28	0.40	0.55	0.71	0.90	-	-	-	-	-	-	-	-
4	228.5	2.24	0.19	0.30	0.43	0.58	0.76	0.96	-	-	-	-	-	-	-	-
8	215.0	2.11	0.20	0.32	0.45	0.62	0.81	1.02	-	-	-	-	-	-	-	-
12	202.3	1.98	0.21	0.34	0.48	0.66	0.86	1.09	-	-	-	-	-	-	-	-
16	190.6	1.87	0.23	0.36	0.51	0.70	0.91	1.15	-	-	-	-	-	-	-	-
20	179.8	1.76	0.24	0.38	0.54	0.74	0.97	1.22	-	-	-	-	-	-	-	-
24	169.9	1.67	0.26	0.40	0.57	0.78	1.02	1.29	-	-	-	-	-	-	-	-
28	160.9	1.58	0.27	0.42	0.61	0.83	1.08	1.37	-	-	-	-	-	-	-	-
32	152.6	1.50	0.28	0.44	0.64	0.87	1.14	1.44	-	-	-	-	-	-	-	-
36	145.2	1.42	0.30	0.47	0.67	0.92	1.20	1.51	-	-	-	-	-	-	-	-

DESIGN TABLE

Temp. (Deg.C)	Tension (kgf)	Tension (kN)	Sag (m) for Span Length (m)													
			40	50	60	70	80	90	100	110	120	130	140	150	160	170
-5.6	239.3	2.35	0.18	0.28	0.41	0.56	0.73	0.92	-	-	-	-	-	-	-	-
0	219.7	2.16	0.20	0.31	0.44	0.60	0.79	1.00	-	-	-	-	-	-	-	-
30	144.2	1.41	0.30	0.47	0.68	0.92	1.20	1.52	-	-	-	-	-	-	-	-
50	116.3	1.14	0.37	0.58	0.84	1.14	1.49	1.89	-	-	-	-	-	-	-	-
55	111.1	1.09	0.39	0.61	0.88	1.20	1.56	1.98	-	-	-	-	-	-	-	-
60	106.4	1.04	0.41	0.64	0.92	1.25	1.63	2.06	-	-	-	-	-	-	-	-
65	102.2	1.00	0.42	0.66	0.96	1.30	1.70	2.15	-	-	-	-	-	-	-	-
70	98.4	0.97	0.44	0.69	0.99	1.35	1.76	2.23	-	-	-	-	-	-	-	-
75	94.9	0.93	0.46	0.71	1.03	1.40	1.83	2.31	-	-	-	-	-	-	-	-

38 mm² Hard Drawn Copper

- * Conductor & Design Parameters
- * Structure Suitability
- * Stayed Pole Design Data
- * Unstayed Pole Design Data
- * Sags and Tensions

38mm² Hard Drawn Copper

Conductor Parameters:

Conductor Stranding (#strands / diameter(mm))	7/2.64
Greased Conductor Weight (kg/m)	0.343
Cross Sectional Area of Conductor (mm ²)	38.3
Conductor Overall Diameter (mm)	7.92
Coefficient of Linear Expansion (/Degree C)	1.70E-05
Modulus of Elasticity (kg/mm ²)	12,660
Rated Breaking Strength of Conductor (kgf)	1,491.8

Design Loading Parameters:

"Normal"

"Severe"

Basic / Recommended Span (m)	110	90
Wind Pressure on Conductor (N/m ²)	380	570
Radial Ice Thickness (mm)	9.5	12.5
Ice Density (kg/m ³)	913	913
Absolute Maximum Working Tension (MWT) Limit (kgf)	2,379.0	2,379.0
Temperature at MWT Limit (Degrees C)	-5.6	-5.6
Maximum "Everyday" Tension (EDT) Limit (kgf)	298.1	153.0
Temperature at EDT Limit (Degrees C)	-5.6	-5.6
Maximum Conductor Tension (MCT) at -5.6 degC (kgf)	745.9	745.9
Maximum Conductor Weight (MCW) (kg/m)	0.818	1.076
Maximum Conductor Pressure (MCP) (kg/m)	1.043	1.913
Freezing Point Tension (FPT) (kgf)	284.3	149.2

Span Length Limits:

"Normal"

"Severe"

Maximum Equivalent Span	110	90
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*Maximum Single Span (clashing limit) (Standard heavy crossarm, 1.2m phase spacing)	110	90
*Maximum Single Span (clashing limit) (H Pole, long span heavy crossarm, 2.0m phase spacing)	140	110

NOTE: Single span limits to be reduced by 10m where weather zone is worse than 2B at "normal" altitudes, or worse than 3C at "severe" altitudes. Weather zones are given in Appendix O

38mm² Hard Drawn Copper

Pole-Top Steelwork Suitability

Grade	Structure Configuration		Drg. Ref	Max. Normal	Dev'n Severe	Max. D'pull.	Notes
Light	Single Pole	Single Arm Intermediate / Pin Angle	F3	Not Suitable	Not Suitable	Not Suitable	
Light	Single Pole	Single Arm Straight Section / Angle Section	F4	Not Suitable	Not Suitable	Not Suitable	
Light	Single Pole	Single Arm Termination	F5	Not Suitable	Not Suitable	Not Suitable	
Heavy	Single Pole	Single Arm Intermediate / Pin Angle	F7	22°	18°	1:10	
Heavy	Single Pole	Double Arm Intermediate / Pin Angle	F8	22°	18°	1:10	
Heavy	Single Pole	Double Arm Straight Section / Angle Section	F9	60°	60°	1:10	
Heavy	"H" Pole	Double Arm Angle Section	F10	60°	60°	1:10	Limits as per F8 if used as intermediate
Heavy	"H" Pole	Double Arm Section / Inter. For long spans	F11	60° (section)	60° (section)	1:10	No deviation allowed if used as intermediate
Heavy	"H" Pole	Double Arm Termination	F12	O.K.	O.K.	1:10	
Heavy	Single Pole	Double Arm Termination	F13	O.K.	O.K.	1:10	

38mm² Hard Drawn Copper - "NORMAL" Loading Environment

Stayed Pole Design Parameters:

Maximum Conductor Tension (MCT) (kgf)	745.9
Wind Pressure (N/m ²)	380
Maximum Conductor Weight (MCW) (kg/m)	0.82
Maximum Conductor Pressure (MCP) (kg/m)	1.04
Maximum Wind Span Length (m)	140
Number of Conductors	3
Longitudinal Load in Conductors (kgf)	5,594.5
Transverse Load [Normal to Span] (kgf)	1,095.3
Vertical Load with Downpull (1:10) (kgf)	2,800.7
Pole Wind Loading (kgf)	224.5

Total Strut Load for Structure (kgf), maximum 1:10 downpull:

Line Angle	Stay Angle			
	30	35	40	45
0	5,087	4,686	4,374	4,120
5	5,930	5,381	4,954	4,608
10	6,769	6,072	5,531	5,092
15	7,600	6,758	6,103	5,572
20	8,423	7,437	6,669	6,047
25	9,236	8,107	7,229	6,516
30	10,038	8,768	7,780	6,979
35	10,826	9,418	8,323	7,434
40	11,601	10,057	8,855	7,881
45	12,359	10,682	9,377	8,319
50	13,099	11,292	9,887	8,747
55	13,821	11,887	10,383	9,163
60 Terminal	14,522	12,466	10,866	9,568

***NOTE: Multiply indicated value by 1.2 where an unevenly stayed "H" pole is to be used (i.e. three stays, rather than 4).**

Maximum Line Deviation Angle for Stay Arrangement:

Stay Angle		Grade 1150			
		1 7/3.25	2 7/3.25	1 7/4.00	2 7/4.00
30	Single Pole	20	55	40	60
35		25	60	49	60
40		30	60	58	60
45		35	60	60	60

NOTE: A terminal is equivalent to a 60 degree deviation angle.

Stay Angle		Grade 1150				Grade 1150	
		3 7/3.25	4 7/3.25	3 7/4.00	4 7/4.00	Terminal 7/3.25	Single per Limb 7/4.00
30	"H" Pole	60	60	60	60	x	O.K.
35		60	60	60	60	O.K.	O.K.
40		60	60	60	60	O.K.	O.K.
45		60	60	60	60	O.K.	O.K.

38mm² Hard Drawn Copper - "SEVERE" Loading Environment

Stayed Pole Design Parameters:

Maximum Conductor Tension (MCT) (kgf)	745.9
Wind Pressure (N/m ²)	570
Maximum Conductor Weight (MCW) (kg/m)	1.08
Maximum Conductor Pressure (MCP) (kg/m)	1.91
Maximum Wind Span Length (m)	110
Number of Conductors	3
Longitudinal Load in Conductors (kgf)	5,594.0
Transverse Load [Normal to Span] (kgf)	1,578.6
Vertical Load with Downpull (1:10) (kgf)	2,828.9
Pole Wind Loading (kgf)	336.8

Total Strut Load for Structure (kgf), maximum 1:10 downpull:

Line Angle	Stay Angle			
	30	35	40	45
0	6,146	5,564	5,112	4,744
5	6,989	6,259	5,691	5,231
10	7,825	6,948	6,267	5,713
15	8,652	7,631	6,836	6,191
20	9,470	8,305	7,398	6,663
25	10,276	8,969	7,953	7,128
30	11,069	9,623	8,498	7,586
35	11,847	10,265	9,034	8,036
40	12,609	10,893	9,558	8,476
45	13,354	11,507	10,071	8,906
50	14,080	12,106	10,570	9,325
55	14,785	12,688	11,056	9,732
60 Terminal	15,469	13,251	11,526	10,127

***NOTE: Multiply indicated value by 1.2 where an unevenly stayed "H" pole is to be used (i.e. three stays, rather than 4).**

Maximum Line Deviation Angle for Stay Arrangement:

Stay Angle		Grade 1150			
		1 7/3.25	2 7/3.25	1 7/4.00	2 7/4.00
30	Single Pole	14	48	34	60
35		19	60	43	60
40		24	60	51	60
45		29	60	59	60

NOTE: A terminal is equivalent to a 60 degree deviation angle.

Stay Angle		Grade 1150				Grade 1150	
		3 7/3.25	4 7/3.25	3 7/4.00	4 7/4.00	Terminal 7/3.25	Single per Limb 7/4.00
30	"H" Pole	60	60	60	60	x	O.K.
35		60	60	60	60	x	O.K.
40		60	60	60	60	O.K.	O.K.
45		60	60	60	60	O.K.	O.K.

38mm² Hard Drawn Copper - "NORMAL" Loading Environment

Unstayed Pole Design Parameters

Design Fibre Stress of Pole and Blocks (N/mm ²)	53.3
Design Average Modulus of Elasticity (N/mm ²)	10,054
Wind Pressure (N/m ²)	380
Number of Conductors	3
Maximum Conductor Pressure (MCP) (kg/m)	1.04

Unstayed Pole Wind Span Limits (m), Single Pole, 11kV or 33kV

Pole Length (m) and Grade	Average / Poor Soil					Good / Average Soil					Good Soil				
	Auger Depth (m)		Standard Burial, # Kicking Blocks			Auger Depth (m)		Standard Burial, # Kicking Blocks			Auger Depth (m)		Standard Burial, # Kicking Blocks		
	2.4	2.8	0	1	2	2.4	2.8	0	1	2	2.4	2.8	0	1	2
	2.6	3				2.6	3				2.6	3			
8.5 M	83	84	44	82	82	83	84	71	82	82	83	84	82	82	82
9 M	82	83	42	81	81	82	83	67	81	81	82	83	81	81	81
9.5 M	82	82	39	81	81	82	82	64	81	81	82	82	81	81	81
10 M	81	82	37	76	81	81	82	61	81	81	81	82	81	81	81
10.5 M	81	81	35	72	81	81	81	58	81	81	81	81	81	81	81
11 M	82	82	33	68	82	82	82	56	82	82	82	82	78	82	82
11.5 M	82	82	31	65	82	82	82	53	82	82	82	82	75	82	82
12 M	82	82	29	61	82	82	82	51	82	82	82	82	73	82	82
13 M	83	84	25	55	84	84	84	46	84	84	84	84	67	84	84
14 M	79	90	23	49	86	90	90	43	83	90	90	90	63	90	90
15 M	97	97	44	75	97	97	97	75	97	97	97	97	97	97	97
16 M	97	104	40	70	104	104	104	72	104	104	104	104	103	104	104
17 M	93	113	37	64	107	113	113	67	108	113	113	113	98	113	113
18 M	87	114	33	58	99	114	114	63	101	114	114	114	93	114	114
20 M	80	124	27	49	84	124	124	56	89	124	124	124	85	124	124
22 M	70	128	19	39	70	123	131	47	76	124	131	131	75	114	131
10 MS	118	122	42	80	121	122	122	69	121	121	122	122	96	121	121
11 MS	109	120	37	71	118	120	120	63	114	120	120	120	88	120	120
12 MS	102	128	33	64	106	128	128	58	104	128	128	128	82	128	128
13 MS	94	128	29	57	95	128	128	52	94	128	128	128	76	128	128
8.5 S	147	166	55	99	160	164	166	87	154	161	164	166	120	161	161
9 S	142	171	52	94	151	170	171	84	147	167	170	171	116	167	167
9.5 S	135	167	49	88	142	167	167	80	139	165	167	167	111	165	165
10 S	129	165	46	83	134	164	165	76	131	163	164	165	105	163	163
10.5 S	124	162	43	78	126	162	163	72	125	162	162	163	101	162	162
11 S	119	155	40	74	119	161	161	68	118	161	161	161	96	161	161
11.5 S	114	149	38	70	113	160	160	65	113	160	160	160	92	156	160
12 S	109	159	36	66	107	159	159	62	107	159	159	159	88	149	159
13 S	103	166	31	59	96	163	166	57	98	154	166	166	82	137	166
14 S	97	167	28	53	87	156	172	52	90	141	172	172	77	127	172
15 S	123	177	53	83	131	177	177	91	136	177	177	177	130	177	177
16 S	117	185	49	76	120	185	185	86	127	185	185	185	123	178	185
17 S	109	183	44	69	110	178	183	80	118	180	183	183	116	167	183
18 S	104	177	40	64	102	171	187	75	111	168	187	187	110	158	187
20 S	93	163	32	52	86	157	189	65	96	146	189	189	99	141	189
22 S	82	148	23	42	71	143	186	55	83	127	186	186	87	124	183

38mm² Hard Drawn Copper - "SEVERE" Loading Environment

Unstayed Pole Design Parameters

Design Fibre Stress of Pole and Blocks (N/mm ²)	53.3
Design Average Modulus of Elasticity (N/mm ²)	10,054
Wind Pressure (N/m ²)	570
Number of Conductors	3
Maximum Conductor Pressure (MCP) (kg/m)	1.91

Unstayed Pole Wind Span Limits (m), Single Pole, 11kV or 33kV

Pole Length (m) and Grade	Average / Poor Soil					Good / Average Soil					Good Soil				
	Auger Depth (m)		Standard Burial, # Kicking Blocks			Auger Depth (m)		Standard Burial, # Kicking Blocks			Auger Depth (m)		Standard Burial, # Kicking Blocks		
	2.4	2.8	0	1	2	2.4	2.8	0	1	2	2.4	2.8	0	1	2
	2.6	3				2.6	3				2.6	3			
8.5 M	43	43	22	42	42	43	43	36	42	42	43	43	42	42	42
9 M	42	42	20	41	41	42	42	34	41	41	42	42	41	41	41
9.5 M	41	42	19	41	41	41	42	32	41	41	41	42	41	41	41
10 M	41	41	17	39	41	41	41	30	41	41	41	41	41	41	41
10.5 M	41	41	16	36	41	41	41	29	41	41	41	41	41	41	41
11 M	41	41	15	34	41	41	41	27	41	41	41	41	39	41	41
11.5 M	41	41	13	32	41	41	41	25	41	41	41	41	37	41	41
12 M	41	41	12	29	41	41	41	24	41	41	41	41	36	41	41
13 M	41	42	9	25	42	42	42	21	42	42	42	42	32	42	42
14 M	38	45	7	22	42	45	45	18	40	45	45	45	30	45	45
15 M	49	49	18	36	49	49	49	36	49	49	49	49	49	49	49
16 M	47	53	16	32	53	53	53	33	53	53	53	53	50	53	53
17 M	44	57	13	28	52	57	57	30	52	57	57	57	47	57	57
18 M	40	57	11	24	47	57	57	27	48	57	57	57	43	57	57
20 M	35	63	6	18	37	63	63	22	40	63	63	63	38	62	63
22 M	28	60	0	11	28	57	66	16	32	57	66	66	31	52	66
10 MS	61	63	19	40	62	63	63	34	62	62	63	63	49	62	62
11 MS	56	62	16	35	60	62	62	30	58	62	62	62	44	62	62
12 MS	51	65	14	30	53	65	65	27	52	65	65	65	40	65	65
13 MS	47	65	11	26	47	65	65	23	46	65	65	65	36	65	65
8.5 S	77	87	27	51	84	86	87	45	81	84	86	87	62	84	84
9 S	74	90	25	48	79	89	90	43	77	88	89	90	60	88	88
9.5 S	70	88	23	45	74	87	88	40	72	86	87	88	57	86	86
10 S	67	86	21	42	69	86	86	37	68	85	86	86	54	85	85
10.5 S	64	84	19	39	65	84	85	35	64	84	84	85	51	84	84
11 S	61	81	18	36	61	83	83	33	60	83	83	83	48	83	83
11.5 S	58	77	16	33	57	83	83	31	57	83	83	83	46	80	83
12 S	55	82	15	31	53	82	82	29	54	82	82	82	43	76	82
13 S	51	86	12	27	47	84	86	26	48	79	86	86	40	69	86
14 S	47	85	9	23	41	79	89	23	43	71	89	89	36	63	89
15 S	61	92	22	39	65	92	92	43	68	92	92	92	64	92	92
16 S	57	96	19	34	58	95	96	40	62	96	96	96	60	90	96

17	S	52	93	16	30	52		89	95	36	57	90		95	95	55	83	95
18	S	49	88	13	26	47		85	97	32	52	83		97	97	52	78	97
20	S	41	79	7	19	37		76	99	26	43	70		99	99	44	67	99
22	S	33	70	1	11	27		67	97	19	34	58		97	97	36	56	89
9	ES	82	116	28	50	80		116	116	47	80	116		116	116	66	111	116
9.5	ES	77	113	26	47	75		113	113	44	76	113		113	113	63	104	113
10	ES	73	111	24	43	70		111	111	41	71	111		111	111	59	99	111
10.5	ES	70	109	22	40	66		109	109	39	67	105		109	109	56	93	109
11	ES	66	107	20	38	62		106	107	36	63	99		107	107	53	88	107
11.5	ES	64	110	18	35	58		103	110	35	60	94		110	110	51	85	110
12	ES	61	106	17	33	54		99	108	33	57	89		108	108	48	80	108
13	ES	56	100	14	28	48		93	109	29	51	80		109	109	44	73	109
14	ES	52	94	11	24	42		87	112	25	45	72		112	112	40	67	102
15	ES	66	110	25	40	66		108	110	47	71	109		110	110	69	101	110
16	ES	61	106	21	36	59		103	111	43	65	100		111	111	65	94	111
17	ES	57	101	18	32	53		97	115	39	60	92		115	115	61	88	115

38mm² Hard Drawn Copper - "NORMAL" Loading Environment

ERECTION TABLE (10% Overtension at 15°C)

Temp. (Deg.C)	Tension (kgf)	Tension (kN)	Sag (m) for Span Length (m)													
			40	50	60	70	80	90	100	110	120	130	140	150	160	170
-5.6	334.7	3.28	0.21	0.32	0.46	0.63	0.82	1.04	1.28	1.55	1.85	2.17	2.51	-	-	-
-4	328.3	3.22	0.21	0.33	0.47	0.64	0.84	1.06	1.31	1.58	1.88	2.21	2.56	-	-	-
0	313.1	3.07	0.22	0.34	0.49	0.67	0.88	1.11	1.37	1.66	1.97	2.32	2.69	-	-	-
4	299.1	2.93	0.23	0.36	0.52	0.70	0.92	1.16	1.44	1.74	2.07	2.43	2.81	-	-	-
8	286.1	2.81	0.24	0.38	0.54	0.74	0.96	1.22	1.50	1.82	2.16	2.54	2.94	-	-	-
12	274.2	2.69	0.25	0.39	0.56	0.77	1.00	1.27	1.57	1.89	2.26	2.65	3.07	-	-	-
16	263.1	2.58	0.26	0.41	0.59	0.80	1.04	1.32	1.63	1.97	2.35	2.76	3.20	-	-	-
20	253.0	2.48	0.27	0.42	0.61	0.83	1.09	1.37	1.70	2.05	2.44	2.87	3.33	-	-	-
24	243.6	2.39	0.28	0.44	0.63	0.86	1.13	1.43	1.76	2.13	2.54	2.98	3.45	-	-	-
28	235.0	2.31	0.29	0.46	0.66	0.90	1.17	1.48	1.83	2.21	2.63	3.09	3.58	-	-	-
32	227.0	2.23	0.30	0.47	0.68	0.93	1.21	1.53	1.89	2.29	2.72	3.20	3.71	-	-	-
36	219.6	2.15	0.31	0.49	0.70	0.96	1.25	1.58	1.95	2.37	2.81	3.30	3.83	-	-	-

DESIGN TABLE

Temp. (Deg.C)	Tension (kgf)	Tension (kN)	Sag (m) for Span Length (m)													
			40	50	60	70	80	90	100	110	120	130	140	150	160	170
-5.6	298.1	2.92	0.23	0.36	0.52	0.71	0.92	1.17	1.44	1.74	2.07	2.43	2.82	-	-	-
0	280.3	2.75	0.25	0.38	0.55	0.75	0.98	1.24	1.53	1.85	2.21	2.59	3.00	-	-	-
30	213.0	2.09	0.32	0.50	0.73	0.99	1.29	1.63	2.02	2.44	2.90	3.41	3.95	-	-	-
50	185.2	1.82	0.37	0.58	0.83	1.14	1.48	1.88	2.32	2.80	3.34	3.92	4.54	-	-	-
55	179.6	1.76	0.38	0.60	0.86	1.17	1.53	1.94	2.39	2.89	3.44	4.04	4.68	-	-	-
60	174.4	1.71	0.39	0.62	0.89	1.21	1.58	1.99	2.46	2.98	3.54	4.16	4.82	-	-	-
65	169.6	1.66	0.40	0.63	0.91	1.24	1.62	2.05	2.53	3.06	3.64	4.28	4.96	-	-	-
70	165.2	1.62	0.42	0.65	0.94	1.27	1.66	2.11	2.60	3.14	3.74	4.39	5.09	-	-	-
75	161.0	1.58	0.43	0.67	0.96	1.31	1.71	2.16	2.67	3.23	3.84	4.51	5.23	-	-	-

38mm² Hard Drawn Copper - "SEVERE" Loading Environment

ERECTION TABLE (10% Overtension at 15°C)

Temp. (Deg.C)	Tension (kgf)	Tension (kN)	Sag (m) for Span Length (m)													
			40	50	60	70	80	90	100	110	120	130	140	150	160	170
-5.6	172.55	1.69	0.40	0.62	0.90	1.22	1.59	2.02	2.49	3.01	-	-	-	-	-	-
-4	170.21	1.67	0.40	0.63	0.91	1.24	1.61	2.04	2.52	3.05	-	-	-	-	-	-
0	164.69	1.62	0.42	0.65	0.94	1.28	1.67	2.11	2.61	3.15	-	-	-	-	-	-
4	159.60	1.57	0.43	0.67	0.97	1.32	1.72	2.18	2.69	3.25	-	-	-	-	-	-
8	154.90	1.52	0.44	0.69	1.00	1.36	1.77	2.25	2.77	3.35	-	-	-	-	-	-
12	150.54	1.48	0.46	0.71	1.03	1.40	1.83	2.31	2.85	3.45	-	-	-	-	-	-
16	146.48	1.44	0.47	0.73	1.06	1.44	1.88	2.37	2.93	3.55	-	-	-	-	-	-
20	142.71	1.40	0.48	0.75	1.08	1.47	1.93	2.44	3.01	3.64	-	-	-	-	-	-
24	139.18	1.37	0.49	0.77	1.11	1.51	1.97	2.50	3.08	3.73	-	-	-	-	-	-
28	135.88	1.33	0.51	0.79	1.14	1.55	2.02	2.56	3.16	3.82	-	-	-	-	-	-
32	132.78	1.30	0.52	0.81	1.16	1.58	2.07	2.62	3.23	3.91	-	-	-	-	-	-
36	129.86	1.27	0.53	0.83	1.19	1.62	2.12	2.68	3.31	4.00	-	-	-	-	-	-

DESIGN TABLE

Temp. (Deg.C)	Tension (kgf)	Tension (kN)	Sag (m) for Span Length (m)													
			40	50	60	70	80	90	100	110	120	130	140	150	160	170
-5.6	153.00	1.50	0.45	0.70	1.01	1.37	1.80	2.27	2.81	3.40	-	-	-	-	-	-
0	147.17	1.44	0.47	0.73	1.05	1.43	1.87	2.36	2.92	3.53	-	-	-	-	-	-
30	123.71	1.21	0.56	0.87	1.25	1.70	2.22	2.81	3.47	4.20	-	-	-	-	-	-
50	112.85	1.11	0.61	0.95	1.37	1.86	2.43	3.08	3.80	4.60	-	-	-	-	-	-
55	110.53	1.08	0.62	0.97	1.40	1.90	2.49	3.15	3.88	4.70	-	-	-	-	-	-
60	108.34	1.06	0.63	0.99	1.43	1.94	2.54	3.21	3.96	4.80	-	-	-	-	-	-
65	106.27	1.04	0.65	1.01	1.45	1.98	2.59	3.27	4.04	4.89	-	-	-	-	-	-
70	104.31	1.02	0.66	1.03	1.48	2.02	2.63	3.33	4.12	4.98	-	-	-	-	-	-
75	102.45	1.00	0.67	1.05	1.51	2.05	2.68	3.39	4.19	5.07	-	-	-	-	-	-

50 mm² Aluminium Alloy “Hazel”

- * Conductor & Design Parameters
- * Structure Suitability
- * Stayed Pole Design Data
- * Unstayed Pole Design Data
- * Sags and Tensions

50mm² Aluminium Alloy "Hazel"

Conductor Parameters:

Conductor Stranding (#strands / diameter(mm))	7/3.30
Greased Conductor Weight (kg/m)	0.165
Cross Sectional Area of Conductor (mm ²)	59.9
Conductor Overall Diameter (mm)	9.90
Coefficient of Linear Expansion (/Degree C)	2.30E-05
Modulus of Elasticity (kg/mm ²)	6,000
Rated Breaking Strength of Conductor (kgf)	1,800.8

Design Loading Parameters:	"Normal"	"Severe"
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Basic / Recommended Span (m)	110	90
Wind Pressure on Conductor (N/m ²)	380	570
Radial Ice Thickness (mm)	9.5	12.5
Ice Density (kg/m ³)	913	913
Absolute Maximum Working Tension (MWT) Limit (kgf)	2,379.0	2,379.0
Temperature at MWT Limit (Degrees C)	-5.6	-5.6
Maximum "Everyday" Tension (EDT) Limit (kgf)	360.2	215.9
Temperature at EDT Limit (Degrees C)	5.0	-5.6
Maximum Conductor Tension (MCT) at -5.6 degC (kgf)	847.4	900.4
Maximum Conductor Weight (MCW) (kg/m)	0.694	0.968
Maximum Conductor Pressure (MCP) (kg/m)	1.120	2.029
Freezing Point Tension (FPT) (kgf)	395.0	190.2

Span Length Limits:	"Normal"	"Severe"
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Maximum Equivalent Span	110	90
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*Maximum Single Span (clashing limit) (Standard heavy crossarm, 1.2m phase spacing)	115	90
*Maximum Single Span (clashing limit) (H Pole, long span heavy crossarm, 2.0m phase spacing)	145	120

NOTE: Single span limits to be reduced by 10m where weather zone is worse than 2B at "normal" altitudes, or worse than 3C at "severe" altitudes. Weather zones are given in Appendix O

50mm² Aluminium Alloy "Hazel"

Pole-Top Steelwork Suitability

Grade	Structure Configuration		Drg. Ref	Max. Normal	Dev'n Severe	Max. D'pull.	Notes
Light	Single Pole	Single Arm Intermediate / Pin Angle	F3	Not Suitable	Not Suitable	Not Suitable	
Light	Single Pole	Single Arm Straight Section / Angle Section	F4	Not Suitable	Not Suitable	Not Suitable	
Light	Single Pole	Single Arm Termination	F5	Not Suitable	Not Suitable	Not Suitable	
Heavy	Single Pole	Single Arm Intermediate / Pin Angle	F7	18°	14°	1:10	
Heavy	Single Pole	Double Arm Intermediate / Pin Angle	F8	18°	14°	1:10	
Heavy	Single Pole	Double Arm Straight Section / Angle Section	F9	60°	60°	1:10	
Heavy	"H" Pole	Double Arm Angle Section	F10	60°	60°	1:10	Limits as per F8 if used as intermediate
Heavy	"H" Pole	Double Arm Section / Inter. For long spans	F11	60° (section)	60° (section)	1:10	No deviation allowed if used as intermediate
Heavy	"H" Pole	Double Arm Termination	F12	O.K.	O.K.	1:10	
Heavy	Single Pole	Double Arm Termination	F13	O.K.	O.K.	1:10	

50mm² Aluminium Alloy "Hazel" - "NORMAL" Loading Environment

Stayed Pole Design Parameters:

Maximum Conductor Tension (MCT) (kgf)	847.4
Wind Pressure (N/m ²)	380
Maximum Conductor Weight (MCW) (kg/m)	0.69
Maximum Conductor Pressure (MCP) (kg/m)	1.12
Maximum Wind Span Length (m)	145
Number of Conductors	3
Longitudinal Load in Conductors (kgf)	6,355.2
Transverse Load [Normal to Span] (kgf)	1,217.8
Vertical Load with Downpull (1:10) (kgf)	2,847.7
Pole Wind Loading (kgf)	224.5

Total Strut Load for Structure (kgf), maximum 1:10 downpull:

Line Angle	Stay Angle			
	30	35	40	45
0	5,346	4,908	4,567	4,290
5	6,304	5,698	5,226	4,843
10	7,257	6,483	5,881	5,393
15	8,201	7,262	6,531	5,939
20	9,137	8,033	7,175	6,479
25	10,061	8,795	7,811	7,012
30	10,972	9,547	8,438	7,538
35	11,868	10,286	9,055	8,056
40	12,748	11,011	9,660	8,564
45	13,610	11,722	10,253	9,061
50	14,452	12,416	10,832	9,548
55	15,273	13,093	11,397	10,022
60 Terminal	16,071	13,751	11,946	10,482

***NOTE: Multiply indicated value by 1.2 where an unevenly stayed "H" pole is to be used (i.e. three stays, rather than 4).**

Maximum Line Deviation Angle for Stay Arrangement:

Stay Angle		Grade 1150			
		1 7/3.25	2 7/3.25	1 7/4.00	2 7/4.00
30	Single Pole	17	46	34	60
35		21	57	41	60
40		25	60	49	60
45		29	60	56	60

NOTE: A terminal is equivalent to a 60 degree deviation angle.

Stay Angle		Grade 1150				Grade 1150	
		3 7/3.25	4 7/3.25	3 7/4.00	4 7/4.00	Terminal 7/3.25	Single per Limb 7/4.00
30	"H" Pole	60	60	60	60	x	O.K.
35		60	60	60	60	x	O.K.
40		60	60	60	60	O.K.	O.K.
45		60	60	60	60	O.K.	O.K.

50mm² Aluminium Alloy "Hazel" - "SEVERE" Loading Environment

Stayed Pole Design Parameters:

Maximum Conductor Tension (MCT) (kgf)	900.4
Wind Pressure (N/m ²)	570
Maximum Conductor Weight (MCW) (kg/m)	0.97
Maximum Conductor Pressure (MCP) (kg/m)	2.03
Maximum Wind Span Length (m)	120
Number of Conductors	3
Longitudinal Load in Conductors (kgf)	6,753.1
Transverse Load [Normal to Span] (kgf)	1,825.7
Vertical Load with Downpull (1:10) (kgf)	3,043.8
Pole Wind Loading (kgf)	336.8

Total Strut Load for Structure (kgf), maximum 1:10 downpull:

Line Angle	Stay Angle			
	30	35	40	45
0	6,789	6,132	5,621	5,206
5	7,807	6,971	6,321	5,794
10	8,816	7,803	7,016	6,376
15	9,816	8,628	7,703	6,954
20	10,803	9,442	8,383	7,524
25	11,778	10,245	9,053	8,086
30	12,736	11,036	9,713	8,640
35	13,677	11,812	10,360	9,183
40	14,600	12,572	10,995	9,716
45	15,501	13,315	11,615	10,236
50	16,379	14,040	12,220	10,743
55	17,234	14,744	12,807	11,236
60 Terminal	18,062	15,427	13,377	11,715

***NOTE: Multiply indicated value by 1.2 where an unevenly stayed "H" pole is to be used (i.e. three stays, rather than 4).**

Maximum Line Deviation Angle for Stay Arrangement:

Stay Angle		Grade 1150			
		1 7/3.25	2 7/3.25	1 7/4.00	2 7/4.00
30	Single Pole	9	37	25	60
35		14	47	32	60
40		18	56	39	60
45		21	60	45	60

NOTE: A terminal is equivalent to a 60 degree deviation angle.

Stay Angle		Grade 1150				Grade 1150	
		3 7/3.25	4 7/3.25	3 7/4.00	4 7/4.00	Terminal Single per Limb 7/3.25 7/4.00	
30	"H" Pole	60	60	60	60	x	O.K.
35		60	60	60	60	x	O.K.
40		60	60	60	60	x	O.K.
45		60	60	60	60	O.K.	O.K.

50mm² Aluminium Alloy "Hazel" - "NORMAL" Loading Environment

Unstayed Pole Design Parameters

Design Fibre Stress of Pole and Blocks (N/mm ²)	53.3
Design Average Modulus of Elasticity (N/mm ²)	10,054
Wind Pressure (N/m ²)	380
Number of Conductors	3
Maximum Conductor Pressure (MCP) (kg/m)	1.12

Unstayed Pole Wind Span Limits (m), Single Pole, 11kV or 33kV

		Average / Poor Soil					Good / Average Soil					Good Soil				
Pole Length (m) and Grade		Auger Depth (m)		Standard Burial, # Kicking Blocks			Auger Depth (m)		Standard Burial, # Kicking Blocks			Auger Depth (m)		Standard Burial, # Kicking Blocks		
		2.4	2.8	0	1	2	2.4	2.8	0	1	2	2.4	2.8	0	1	2
		2.6	3				2.6	3				2.6	3			
8.5	M	80	78	41	76	76	80	78	66	76	76	80	78	76	76	76
9	M	79	77	39	76	76	79	77	63	76	76	79	77	76	76	76
9.5	M	78	76	37	75	75	78	76	60	75	75	78	76	75	75	75
10	M	78	76	35	71	75	78	76	57	75	75	78	76	75	75	75
10.5	M	78	76	33	67	76	78	76	54	76	76	78	76	76	76	76
11	M	78	76	31	64	76	78	76	52	76	76	78	76	73	76	76
11.5	M	78	76	29	60	76	78	76	50	76	76	78	76	70	76	76
12	M	78	76	27	57	76	78	76	47	76	76	78	76	68	76	76
13	M	79	78	24	51	78	80	78	43	78	78	80	78	62	78	78
14	M	75	84	21	46	80	86	84	40	77	84	86	84	59	84	84
15	M	92	90	41	70	90	92	90	70	90	90	92	90	90	90	90
16	M	92	97	38	65	97	99	97	67	97	97	99	97	96	97	97
17	M	87	105	34	59	100	107	105	63	101	105	107	105	91	105	105
18	M	82	106	31	54	92	108	106	58	94	106	108	106	86	106	106
20	M	76	115	25	46	78	118	115	52	83	115	118	115	80	115	115
22	M	66	119	18	36	65	116	122	44	71	115	124	122	70	106	122
10	MS	112	117	40	76	116	116	117	66	116	116	116	117	92	116	116
11	MS	103	115	35	68	112	115	115	59	108	115	115	115	84	115	115
12	MS	97	122	31	61	100	122	122	55	98	122	122	122	78	122	122
13	MS	89	122	27	54	90	122	122	49	89	122	122	122	72	122	122
8.5	S	140	154	51	92	149	158	154	81	144	150	158	154	112	150	150
9	S	136	159	49	88	140	163	159	78	137	156	163	159	108	156	156
9.5	S	129	156	46	82	132	159	156	74	129	154	159	156	103	154	154
10	S	123	153	43	77	124	157	153	70	122	152	157	153	98	152	152
11	S	113	145	38	69	111	153	150	64	110	150	153	150	90	150	150
12	S	104	148	33	61	99	151	148	58	100	148	151	148	82	139	148
13	S	97	155	29	55	90	155	155	53	91	143	158	155	77	128	155
14	S	91	156	26	49	81	147	160	49	84	131	164	160	72	119	160
15	S	116	165	49	77	122	169	165	85	127	165	169	165	121	165	165
16	S	110	172	45	71	112	176	172	80	118	172	176	172	115	166	172
17	S	103	171	41	65	103	168	171	74	110	167	174	171	108	155	171
18	S	98	165	37	59	95	162	174	70	103	156	178	174	103	147	174
20	S	88	152	29	49	80	148	176	61	90	136	180	176	92	131	176
22	S	77	138	22	39	66	134	173	51	77	118	177	173	81	116	171

9	ES	149	210	55	94	147		210	210	88	147	210		210	210	122	200	210
9.5	ES	141	205	51	88	138		205	205	84	138	205		205	205	116	189	205
10	ES	135	201	48	83	129		201	201	79	131	201		201	201	110	179	201
10.5	ES	128	198	45	78	122		198	198	75	124	190		198	198	105	170	198
11	ES	123	194	42	73	115		192	194	71	117	180		194	194	100	162	194
11.5	ES	120	199	40	70	109		187	199	69	113	172		199	199	97	155	199
12	ES	115	193	38	66	103		180	196	65	107	163		196	196	93	148	196
13	ES	107	182	34	59	93		170	198	60	98	149		198	198	86	137	198
14	ES	101	204	29	52	83		161	204	55	89	136		204	204	80	126	189
15	ES	125	199	54	82	126		199	199	93	134	199		199	199	132	187	199
16	ES	119	196	50	75	116		190	201	88	126	186		201	201	125	176	201
17	ES	112	188	45	69	106		182	208	82	117	173		208	208	119	166	208

50mm² Aluminium Alloy "Hazel" - "SEVERE" Loading Environment

Unstayed Pole Design Parameters

Design Fibre Stress of Pole and Blocks (N/mm ²)	53.3
Design Average Modulus of Elasticity (N/mm ²)	10,054
Wind Pressure (N/m ²)	570
Number of Conductors	3
Maximum Conductor Pressure (MCP) (kg/m)	2.03

Unstayed Pole Wind Span Limits (m), Single Pole, 11kV or 33kV

		Average / Poor Soil					Good / Average Soil					Good Soil				
Pole Length (m) and Grade		Auger Depth (m)		Standard Burial, # Kicking Blocks			Auger Depth (m)		Standard Burial, # Kicking Blocks			Auger Depth (m)		Standard Burial, # Kicking Blocks		
		2.4	2.8	0	1	2	2.4	2.8	0	1	2	2.4	2.8	0	1	2
		2.6	3				2.6	3				2.6	3			
8.5	M	42	41	20	39	39	42	41	34	39	39	42	41	39	39	39
9	M	41	40	19	39	39	41	40	32	39	39	41	40	39	39	39
9.5	M	40	39	18	38	38	40	39	30	38	38	40	39	38	38	38
10	M	40	39	16	36	38	40	39	29	38	38	40	39	38	38	38
10.5	M	39	39	15	34	38	39	39	27	38	38	39	39	38	38	38
11	M	40	39	14	32	39	40	39	25	39	39	40	39	37	39	39
11.5	M	40	39	13	30	39	40	39	24	39	39	40	39	35	39	39
12	M	40	39	11	28	39	40	39	22	39	39	40	39	34	39	39
13	M	39	39	9	24	39	40	39	19	39	39	40	39	30	39	39
14	M	37	43	7	21	39	44	43	17	38	43	44	43	28	43	43
15	M	47	46	17	34	46	47	46	34	46	46	47	46	46	46	46
16	M	45	50	15	30	50	51	50	31	50	50	51	50	47	50	50
17	M	42	54	12	26	49	55	54	28	49	54	55	54	44	54	54
18	M	39	54	10	23	44	55	54	25	45	54	55	54	41	54	54
20	M	34	59	6	17	35	61	59	21	38	59	61	59	36	58	59
22	M	27	57	0	10	26	55	62	15	30	54	64	62	29	49	62
10	MS	58	60	18	38	59	59	60	32	59	59	59	60	46	59	59
11	MS	52	58	15	33	57	58	58	29	55	58	58	58	42	58	58
12	MS	48	62	13	29	50	62	62	25	49	62	62	62	38	62	62
13	MS	44	62	10	24	44	62	62	22	44	62	62	62	34	62	62
8.5	S	75	82	25	48	79	84	82	42	76	79	84	82	59	79	79
9	S	72	85	24	45	74	86	85	40	72	83	86	85	57	83	83
9.5	S	68	83	22	42	70	84	83	38	68	81	84	83	53	81	81
10	S	64	81	20	39	65	83	81	35	64	80	83	81	51	80	80
10.5	S	61	80	18	36	61	81	80	33	60	79	81	80	48	79	79
11	S	58	76	17	34	57	80	79	31	57	78	80	79	45	78	78
11.5	S	55	73	15	32	54	80	78	29	54	78	80	78	43	76	78
12	S	53	78	14	29	50	79	78	27	51	78	79	78	41	72	78
13	S	49	81	11	25	44	80	81	24	45	74	83	81	37	65	81
14	S	45	81	9	22	39	76	84	21	41	67	86	84	34	60	84
15	S	58	87	21	36	61	89	87	41	64	87	89	87	60	87	87
16	S	54	91	18	32	55	91	91	37	59	91	93	91	57	85	91

17	S	50	88	15	28	49		85	90	34	53	85		92	90	52	78	90
18	S	46	83	12	25	44		81	92	31	49	78		94	92	49	73	92
20	S	39	75	7	18	35		72	93	24	40	66		95	93	42	63	93
22	S	32	66	1	11	26		63	91	18	32	55		94	91	34	53	84
9	ES	79	113	27	48	78		112	113	45	78	112		112	113	64	107	112
9.5	ES	75	110	25	45	72		110	110	43	73	110		110	110	60	101	110
10	ES	71	108	23	42	68		108	108	40	68	107		108	108	57	95	108
10.5	ES	67	106	21	39	63		106	106	37	64	101		106	106	54	90	106
11	ES	64	104	19	36	59		102	104	35	61	95		104	104	51	85	104
11.5	ES	62	106	18	34	56		99	107	33	58	90		107	107	49	81	107
12	ES	59	102	16	31	52		95	105	31	54	85		105	105	46	77	105
13	ES	54	96	13	27	46		89	106	28	49	77		106	106	42	70	106
14	ES	50	90	10	23	40		83	109	24	43	69		109	109	38	64	98
15	ES	63	106	24	39	63		103	106	45	68	104		106	106	66	97	106
16	ES	59	102	20	34	57		98	107	41	62	96		107	107	62	90	107
17	ES	54	96	17	30	51		93	111	37	57	88		111	111	58	84	111

50mm² Aluminium Alloy "Hazel" - "NORMAL" Loading Environment

ERECTION TABLE (10% Overtension at 15°C)

Temp. (Deg.C)	Tension (kgf)	Tension (kN)	Sag (m) for Span Length (m)													
			40	50	60	70	80	90	100	110	120	130	140	150	160	170
-5.6	472.91	4.64	0.07	0.11	0.16	0.21	0.28	0.35	0.44	0.53	0.63	0.74	0.86	0.98	-	-
-4	460.50	4.52	0.07	0.11	0.16	0.22	0.29	0.36	0.45	0.54	0.65	0.76	0.88	1.01	-	-
0	429.77	4.22	0.08	0.12	0.17	0.24	0.31	0.39	0.48	0.58	0.69	0.81	0.94	1.08	-	-
4	399.54	3.92	0.08	0.13	0.19	0.25	0.33	0.42	0.52	0.63	0.74	0.87	1.01	1.16	-	-
8	369.94	3.63	0.09	0.14	0.20	0.27	0.36	0.45	0.56	0.68	0.80	0.94	1.09	1.26	-	-
12	341.15	3.35	0.10	0.15	0.22	0.30	0.39	0.49	0.61	0.73	0.87	1.02	1.19	1.36	-	-
16	313.37	3.07	0.11	0.16	0.24	0.32	0.42	0.53	0.66	0.80	0.95	1.11	1.29	1.48	-	-
20	286.85	2.81	0.12	0.18	0.26	0.35	0.46	0.58	0.72	0.87	1.04	1.22	1.41	1.62	-	-
24	261.86	2.57	0.13	0.20	0.28	0.39	0.51	0.64	0.79	0.95	1.14	1.33	1.55	1.78	-	-
28	238.66	2.34	0.14	0.22	0.31	0.42	0.55	0.70	0.87	1.05	1.25	1.46	1.70	1.95	-	-
32	217.49	2.13	0.15	0.24	0.34	0.47	0.61	0.77	0.95	1.15	1.37	1.61	1.86	2.14	-	-
36	198.49	1.95	0.17	0.26	0.37	0.51	0.67	0.84	1.04	1.26	1.50	1.76	2.04	2.34	-	-

DESIGN TABLE

Temp. (Deg.C)	Tension (kgf)	Tension (kN)	Sag (m) for Span Length (m)													
			40	50	60	70	80	90	100	110	120	130	140	150	160	170
-5.6	439.36	4.31	0.08	0.12	0.17	0.23	0.30	0.38	0.47	0.57	0.68	0.79	0.92	1.06	-	-
0	396.96	3.89	0.08	0.13	0.19	0.26	0.33	0.42	0.52	0.63	0.75	0.88	1.02	1.17	-	-
30	206.09	2.02	0.16	0.25	0.36	0.49	0.64	0.81	1.00	1.21	1.44	1.69	1.97	2.26	-	-
50	137.67	1.35	0.24	0.38	0.54	0.74	0.96	1.22	1.50	1.82	2.16	2.54	2.94	3.38	-	-
55	126.99	1.25	0.26	0.41	0.59	0.80	1.04	1.32	1.63	1.97	2.34	2.75	3.19	3.66	-	-
60	118.04	1.16	0.28	0.44	0.63	0.86	1.12	1.42	1.75	2.12	2.52	2.96	3.43	3.94	-	-
65	110.46	1.08	0.30	0.47	0.67	0.92	1.20	1.52	1.87	2.26	2.69	3.16	3.67	4.21	-	-
70	103.99	1.02	0.32	0.50	0.72	0.97	1.27	1.61	1.99	2.40	2.86	3.36	3.89	4.47	-	-
75	98.41	0.97	0.34	0.52	0.76	1.03	1.34	1.70	2.10	2.54	3.02	3.55	4.12	4.72	-	-

50mm² Aluminium Alloy "Hazel" - "SEVERE" Loading Environment

ERECTION TABLE (10% Overtension at 15°C)

Temp. (Deg.C)	Tension (kgf)	Tension (kN)	Sag (m) for Span Length (m)																
			40	50	60	70	80	90	100	110	120	130	140	150	160	170	180	190	200
-5.6	241.53	2.37	0.14	0.21	0.31	0.42	0.55	0.69	0.86	1.04	1.23	-	-	-	-	-	-	-	-
-4	231.39	2.27	0.14	0.22	0.32	0.44	0.57	0.72	0.89	1.08	1.29	-	-	-	-	-	-	-	-
0	207.47	2.04	0.16	0.25	0.36	0.49	0.64	0.81	1.00	1.21	1.43	-	-	-	-	-	-	-	-
4	185.87	1.82	0.18	0.28	0.40	0.54	0.71	0.90	1.11	1.35	1.60	-	-	-	-	-	-	-	-
8	166.83	1.64	0.20	0.31	0.45	0.61	0.79	1.00	1.24	1.50	1.78	-	-	-	-	-	-	-	-
12	150.39	1.48	0.22	0.34	0.49	0.67	0.88	1.11	1.37	1.66	1.98	-	-	-	-	-	-	-	-
16	136.42	1.34	0.24	0.38	0.55	0.74	0.97	1.23	1.51	1.83	2.18	-	-	-	-	-	-	-	-
20	124.66	1.22	0.27	0.41	0.60	0.81	1.06	1.34	1.66	2.01	2.39	-	-	-	-	-	-	-	-
24	114.78	1.13	0.29	0.45	0.65	0.88	1.15	1.46	1.80	2.18	2.59	-	-	-	-	-	-	-	-
28	106.45	1.04	0.31	0.49	0.70	0.95	1.24	1.57	1.94	2.35	2.80	-	-	-	-	-	-	-	-
32	99.40	0.98	0.33	0.52	0.75	1.02	1.33	1.68	2.08	2.52	2.99	-	-	-	-	-	-	-	-
36	93.38	0.92	0.35	0.55	0.80	1.08	1.42	1.79	2.21	2.68	3.19	-	-	-	-	-	-	-	-

DESIGN TABLE

Temp. (Deg.C)	Tension (kgf)	Tension (kN)	Sag (m) for Span Length (m)																
			40	50	60	70	80	90	100	110	120	130	140	150	160	170	180	190	200
-5.6	215.90	2.12	0.15	0.24	0.34	0.47	0.61	0.78	0.96	1.16	1.38	-	-	-	-	-	-	-	-
0	185.12	1.82	0.18	0.28	0.40	0.55	0.71	0.90	1.12	1.35	1.61	-	-	-	-	-	-	-	-
30	96.05	0.94	0.34	0.54	0.77	1.05	1.38	1.74	2.15	2.60	3.10	-	-	-	-	-	-	-	-
50	74.52	0.73	0.44	0.69	1.00	1.36	1.77	2.25	2.77	3.36	3.99	-	-	-	-	-	-	-	-
55	70.91	0.70	0.47	0.73	1.05	1.43	1.87	2.36	2.91	3.53	4.20	-	-	-	-	-	-	-	-
60	67.74	0.66	0.49	0.76	1.10	1.49	1.95	2.47	3.05	3.69	4.39	-	-	-	-	-	-	-	-
65	64.94	0.64	0.51	0.80	1.15	1.56	2.04	2.58	3.18	3.85	4.58	-	-	-	-	-	-	-	-
70	62.44	0.61	0.53	0.83	1.19	1.62	2.12	2.68	3.31	4.00	4.77	-	-	-	-	-	-	-	-
75	60.20	0.59	0.55	0.86	1.24	1.68	2.20	2.78	3.43	4.15	4.94	-	-	-	-	-	-	-	-

60 mm² Aluminium Alloy “Pine”

- * Conductor & Design Parameters
- * Structure Suitability
- * Stayed Pole Design Data
- * Unstayed Pole Design Data
- * Sags and Tensions

60mm² Aluminium Alloy "Pine"

Conductor Parameters:

Conductor Stranding (#strands / diameter(mm))	7/3.61
Greased Conductor Weight (kg/m)	0.198
Cross Sectional Area of Conductor (mm ²)	71.6
Conductor Overall Diameter (mm)	10.83
Coefficient of Linear Expansion (/Degree C)	2.30E-05
Modulus of Elasticity (kg/mm ²)	6,000
Rated Breaking Strength of Conductor (kgf)	2,155.7

Design Loading Parameters:

	"Normal"	"Severe"
Basic / Recommended Span (m)	110	90
Wind Pressure on Conductor (N/m ²)	380	570
Radial Ice Thickness (mm)	9.5	12.5
Ice Density (kg/m ³)	913	913
Absolute Maximum Working Tension (MWT) Limit (kgf)	1,077.8	2,379.0
Temperature at MWT Limit (Degrees C)	-5.6	-5.6
Maximum "Everyday" Tension (EDT) Limit (kgf)	431.1	229.8
Temperature at EDT Limit (Degrees C)	5.0	-5.6
Maximum Conductor Tension (MCT) at -5.6 degC (kgf)	948.4	964.9
Maximum Conductor Weight (MCW) (kg/m)	0.752	1.034
Maximum Conductor Pressure (MCP) (kg/m)	1.156	2.083
Freezing Point Tension (FPT) (kgf)	472.9	203.7

Span Length Limits:

	"Normal"	"Severe"
Maximum <u>Equivalent</u> Span	110	90
*Maximum <u>Single</u> Span (clashing limit) (Standard heavy crossarm, 1.2m phase spacing)	115	95
*Maximum <u>Single</u> Span (clashing limit) (H Pole, long span heavy crossarm, 2.0m phase spacing)	150	120

NOTE: Single span limits to be reduced by 10m where weather zone is worse than 2B at "normal" altitudes, or worse than 3C at "severe" altitudes. Weather zones are given in Appendix O

60mm² Aluminium Alloy "Pine"

Pole-Top Steelwork Suitability

Grade	Structure Configuration		Drg. Ref	Max. Dev'n Normal	Max. Dev'n Severe	Max. D'pull.	Notes
Light	Single Pole	Single Arm Intermediate / Pin Angle	F3	Not Suitable	Not Suitable	Not Suitable	
Light	Single Pole	Single Arm Straight Section / Angle Section	F4	Not Suitable	Not Suitable	Not Suitable	
Light	Single Pole	Single Arm Termination	F5	Not Suitable	Not Suitable	Not Suitable	
Heavy	Single Pole	Single Arm Intermediate / Pin Angle	F7	16°	12°	1:10	
Heavy	Single Pole	Double Arm Intermediate / Pin Angle	F8	16°	12°	1:10	
Heavy	Single Pole	Double Arm Straight Section / Angle Section	F9	60°	60°	1:10	
Heavy	"H" Pole	Double Arm Angle Section	F10	60°	60°	1:10	Limits as per F8 if used as intermediate
Heavy	"H" Pole	Double Arm Section / Inter. For long spans	F11	60° (section)	60° (section)	1:10	No deviation allowed if used as intermediate
Heavy	"H" Pole	Double Arm Termination	F12	O.K.	O.K.	1:10	
Heavy	Single Pole	Double Arm Termination	F13	O.K.	O.K.	1:10	

60mm² Aluminium Alloy "Pine" - "NORMAL" Loading Environment

Stayed Pole Design Parameters:

Maximum Conductor Tension (MCT) (kgf)	948.4
Wind Pressure (N/m ²)	380
Maximum Conductor Weight (MCW) (kg/m)	0.75
Maximum Conductor Pressure (MCP) (kg/m)	1.16
Maximum Wind Span Length (m)	150
Number of Conductors	3
Longitudinal Load in Conductors (kgf)	7,113.1
Transverse Load [Normal to Span] (kgf)	1,300.4
Vertical Load with Downpull (1:10) (kgf)	3,089.7
Pole Wind Loading (kgf)	224.5

Total Strut Load for Structure (kgf), maximum 1:10 downpull:

Line Angle	Stay Angle			
	30	35	40	45
0	5,731	5,268	4,907	4,615
5	6,804	6,152	5,645	5,234
10	7,870	7,031	6,379	5,850
15	8,928	7,904	7,107	6,460
20	9,976	8,767	7,828	7,065
25	11,011	9,621	8,540	7,663
30	12,032	10,463	9,242	8,252
35	13,036	11,291	9,934	8,832
40	14,023	12,104	10,612	9,402
45	14,989	12,901	11,277	9,960
50	15,933	13,680	11,927	10,505
55	16,854	14,439	12,560	11,037
60 Terminal	17,749	15,177	13,176	11,554

***NOTE: Multiply indicated value by 1.2 where an unevenly stayed "H" pole is to be used (i.e. three stays, rather than 4).**

Maximum Line Deviation Angle for Stay Arrangement:

Stay Angle		Grade 1150			
		1 7/3.25	2 7/3.25	1 7/4.00	2 7/4.00
30	Single Pole	14	40	29	60
35		18	50	36	60
40		22	59	42	60
45		25	60	48	60

NOTE: A terminal is equivalent to a 60 degree deviation angle.

Stay Angle		Grade 1150				Grade 1150	
		3 7/3.25	4 7/3.25	3 7/4.00	4 7/4.00	Terminal 7/3.25	Single per Limb 7/4.00
30	"H" Pole	60	60	60	60	x	O.K.
35		60	60	60	60	x	O.K.
40		60	60	60	60	x	O.K.
45		60	60	60	60	O.K.	O.K.

60mm² Aluminium Alloy "Pine" - "SEVERE" Loading Environment

Stayed Pole Design Parameters:

Maximum Conductor Tension (MCT) (kgf)	964.9
Wind Pressure (N/m ²)	570
Maximum Conductor Weight (MCW) (kg/m)	1.03
Maximum Conductor Pressure (MCP) (kg/m)	2.08
Maximum Wind Span Length (m)	120
Number of Conductors	3
Longitudinal Load in Conductors (kgf)	7,236.5
Transverse Load [Normal to Span] (kgf)	1,874.3
Vertical Load with Downpull (1:10) (kgf)	3,199.3
Pole Wind Loading (kgf)	336.8

Total Strut Load for Structure (kgf), maximum 1:10 downpull:

Line Angle	Stay Angle			
	30	35	40	45
0	7,029	6,357	5,834	5,410
5	8,119	7,256	6,585	6,040
10	9,202	8,148	7,329	6,665
15	10,273	9,032	8,067	7,284
20	11,333	9,906	8,796	7,895
25	12,378	10,767	9,515	8,499
30	13,407	11,616	10,222	9,092
35	14,417	12,449	10,918	9,676
40	15,407	13,265	11,599	10,247
45	16,375	14,063	12,265	10,806
50	17,319	14,842	12,915	11,351
55	18,237	15,599	13,546	11,882
60 Terminal	19,128	16,333	14,159	12,396

***NOTE: Multiply indicated value by 1.2 where an unevenly stayed "H" pole is to be used (i.e. three stays, rather than 4).**

Maximum Line Deviation Angle for Stay Arrangement:

Stay Angle		Grade 1150			
		1 7/3.25	2 7/3.25	1 7/4.00	2 7/4.00
30	Single Pole	8	34	23	60
35		12	43	30	60
40		16	52	36	60
45		19	60	42	60

NOTE: A terminal is equivalent to a 60 degree deviation angle.

Stay Angle		Grade 1150				Grade 1150	
		3 7/3.25	4 7/3.25	3 7/4.00	4 7/4.00	Terminal 7/3.25	Single per Limb 7/4.00
30	"H" Pole	60	60	60	60	x	O.K.
35		60	60	60	60	x	O.K.
40		60	60	60	60	x	O.K.
45		60	60	60	60	x	O.K.

60mm² Aluminium Alloy "Pine" - "NORMAL" Loading Environment

Unstayed Pole Design Parameters

Design Fibre Stress of Pole and Blocks (N/mm ²)	53.3
Design Average Modulus of Elasticity (N/mm ²)	10,054
Wind Pressure (N/m ²)	380
Number of Conductors	3
Maximum Conductor Pressure (MCP) (kg/m)	1.16

Unstayed Pole Wind Span Limits (m), Single Pole, 11kV or 33kV

Pole Length (m) and Grade	Average / Poor Soil					Good / Average Soil					Good Soil				
	Auger Depth (m)		Standard Burial, # Kicking Blocks			Auger Depth (m)		Standard Burial, # Kicking Blocks			Auger Depth (m)		Standard Burial, # Kicking Blocks		
	2.4	2.8	0	1	2	2.4	2.8	0	1	2	2.4	2.8	0	1	2
	2.6	3				2.6	3				2.6	3			
8.5 M	75	76	40	74	74	75	76	64	74	74	75	76	74	74	74
9 M	74	75	38	73	73	74	75	61	73	73	74	75	73	73	73
9.5 M	74	74	35	73	73	74	74	58	73	73	74	74	73	73	73
10 M	73	74	33	69	73	73	74	55	73	73	73	74	73	73	73
10.5 M	73	73	32	65	73	73	73	53	73	73	73	73	73	73	73
11 M	74	74	30	62	74	74	74	50	74	74	74	74	71	74	74
11.5 M	74	74	28	58	74	74	74	48	74	74	74	74	68	74	74
12 M	74	74	26	55	74	74	74	46	74	74	74	74	65	74	74
13 M	75	76	23	49	76	76	76	42	76	76	76	76	60	76	76
14 M	72	81	20	44	77	81	81	39	75	81	81	81	57	81	81
15 M	88	88	39	68	88	88	88	68	88	88	88	88	88	88	88
16 M	88	94	36	63	94	94	94	64	94	94	94	94	93	94	94
17 M	84	102	33	58	97	102	102	61	97	102	102	102	89	102	102
18 M	79	103	30	53	89	103	103	57	91	103	103	103	84	103	103
20 M	72	112	24	44	76	112	112	51	80	112	112	112	77	112	112
22 M	63	116	17	35	63	111	118	42	69	111	118	118	68	103	118
10 MS	107	110	38	72	109	110	110	62	109	109	110	110	87	109	109
11 MS	98	109	33	64	106	109	109	57	103	109	109	109	80	109	109
12 MS	92	115	30	58	95	115	115	52	94	115	115	115	74	115	115
13 MS	85	116	26	51	86	116	116	47	85	116	116	116	68	116	116
8.5 S	132	150	49	90	144	148	150	79	139	145	148	150	108	145	145
9 S	128	154	47	85	136	153	154	76	133	151	153	154	105	151	151
9.5 S	122	151	44	80	128	150	151	72	125	149	150	151	100	149	149
10 S	117	149	41	75	120	148	149	68	119	147	148	149	95	147	147
10.5 S	112	146	39	71	114	146	147	65	112	146	146	147	91	146	146
11 S	107	140	36	67	107	145	145	62	107	145	145	145	87	145	145
11.5 S	103	135	34	63	102	144	144	59	102	144	144	144	83	140	144
12 S	99	143	32	59	96	143	143	56	97	143	143	143	80	134	143
13 S	93	150	28	53	87	150	150	51	88	139	150	150	74	124	150
14 S	87	151	25	48	78	140	155	47	81	127	155	155	70	115	155
15 S	111	160	48	75	118	160	160	82	123	160	160	160	117	160	160
16 S	105	167	44	69	108	167	167	77	115	167	167	167	111	161	167
17 S	99	165	39	62	100	161	165	72	107	162	165	165	104	151	165

18	S	94	160	36	57	92		155	169	68	100	151		169	169	100	143	169
20	S	84	147	28	47	77		142	171	59	87	132		171	171	89	127	171
22	S	74	133	21	37	64		129	168	50	75	115		168	168	79	112	165

60mm² Aluminium Alloy "Pine" - "SEVERE" Loading Environment

Unstayed Pole Design Parameters

Design Fibre Stress of Pole and Blocks (N/mm ²)	53.3
Design Average Modulus of Elasticity (N/mm ²)	10,054
Wind Pressure (N/m ²)	570
Number of Conductors	3
Maximum Conductor Pressure (MCP) (kg/m)	2.08

Unstayed Pole Wind Span Limits (m), Single Pole, 11kV or 33kV

Pole Length (m) and Grade	Average / Poor Soil					Good / Average Soil					Good Soil				
	Auger Depth (m)		Standard Burial, # Kicking Blocks			Auger Depth (m)		Standard Burial, # Kicking Blocks			Auger Depth (m)		Standard Burial, # Kicking Blocks		
	2.4	2.8	0	1	2	2.4	2.8	0	1	2	2.4	2.8	0	1	2
	2.6	3				2.6	3				2.6	3			
8.5 M	39	40	20	38	38	39	40	33	38	38	39	40	38	38	38
9 M	38	39	18	38	38	38	39	31	38	38	38	39	38	38	38
9.5 M	38	38	17	37	37	38	38	29	37	37	38	38	37	37	37
10 M	38	38	16	35	37	38	38	28	37	37	38	38	37	37	37
10.5 M	37	38	15	33	37	37	38	26	37	37	37	38	37	37	37
11 M	38	38	13	31	38	38	38	25	38	38	38	38	36	38	38
11.5 M	38	38	12	29	38	38	38	23	38	38	38	38	34	38	38
12 M	38	38	11	27	38	38	38	22	38	38	38	38	33	38	38
13 M	38	38	9	23	38	38	38	19	38	38	38	38	29	38	38
14 M	35	42	7	20	38	42	42	17	37	42	42	42	27	42	42
15 M	45	45	17	33	45	45	45	33	45	45	45	45	45	45	45
16 M	43	48	15	29	48	48	48	30	48	48	48	48	46	48	48
17 M	40	52	12	26	47	52	52	27	48	52	52	52	43	52	52
18 M	37	53	10	22	43	53	53	25	44	53	53	53	40	53	53
20 M	32	58	5	16	34	58	58	20	37	58	58	58	35	57	58
22 M	26	55	0	10	26	53	61	14	29	53	61	61	28	48	61
10 MS	56	58	18	37	57	58	58	31	57	57	58	58	45	57	57
11 MS	51	57	15	32	55	57	57	28	54	57	57	57	41	57	57
12 MS	47	60	12	28	49	60	60	25	48	60	60	60	37	60	60
13 MS	43	60	10	24	43	60	60	21	43	60	60	60	33	60	60
8.5 S	71	80	24	47	77	79	80	41	74	77	79	80	57	77	77
9 S	68	82	23	44	72	82	82	39	71	80	82	82	55	80	80
9.5 S	65	80	21	41	68	80	80	37	66	79	80	80	52	79	79
10 S	61	79	20	38	63	79	79	34	62	78	79	79	49	78	78
10.5 S	58	78	18	35	59	77	78	32	59	77	77	78	47	77	77
11 S	56	74	16	33	56	76	77	30	55	76	76	77	44	76	76
11.5 S	53	71	15	31	52	76	76	28	52	76	76	76	42	74	76
12 S	50	76	13	29	49	76	76	27	49	76	76	76	40	70	76
13 S	47	79	11	25	43	77	79	24	44	72	79	79	36	64	79
14 S	43	78	8	21	38	73	82	21	40	65	82	82	33	58	82
15 S	56	85	21	36	60	85	85	40	62	85	85	85	59	85	85
16 S	52	88	18	31	54	88	88	36	57	88	88	88	55	83	88

17 S	48	85	15	27	48		82	87	33	52	83		87	87	51	76	87
18 S	45	81	12	24	43		78	90	30	48	76		90	90	47	71	90
20 S	38	73	7	17	34		70	91	24	39	64		91	91	40	61	91
22 S	31	64	1	10	25		61	89	17	31	53		89	89	33	52	81
9 ES	75	106	26	46	74		106	106	43	74	106		106	106	61	102	106
9.5 ES	71	104	24	43	69		104	104	41	69	104		104	104	57	96	104
10 ES	66	100	21	39	64		99	100	37	64	97		99	100	53	89	97
10.5 ES	63	103	19	37	60		101	103	35	61	96		102	103	51	85	101
11 ES	60	102	17	34	56		96	102	33	57	90		101	102	48	80	100
11.5 ES	58	101	16	32	53		94	105	31	54	86		104	105	46	77	104
12 ES	55	97	15	29	49		90	103	29	51	81		103	103	44	73	103
13 ES	51	91	12	25	43		84	107	26	46	73		107	107	40	66	102
14 ES	47	85	9	21	38		79	110	22	41	65		110	110	36	60	93
15 ES	59	102	22	36	60		98	109	42	64	99		109	109	63	92	109
16 ES	55	97	19	32	54		93	112	39	59	91		112	112	59	85	112
17 ES	53	94	16	29	48		91	121	36	55	84		121	121	56	81	120

60mm² Aluminium Alloy "Pine" - "NORMAL" Loading Environment

ERECTION TABLE (10% Overtension at 15°C)

Temp. (Deg.C)	Tension (kgf)	Tension (kN)	Sag (m) for Span Length (m)											
			40	50	60	70	80	90	100	110	120	130	140	150
-5.6	566.1	5.55	0.07	0.11	0.16	0.21	0.28	0.35	0.44	0.53	0.63	0.74	0.86	0.98
-4	551.2	5.41	0.07	0.11	0.16	0.22	0.29	0.36	0.45	0.54	0.65	0.76	0.88	1.01
0	514.4	5.05	0.08	0.12	0.17	0.24	0.31	0.39	0.48	0.58	0.69	0.81	0.94	1.08
4	478.3	4.69	0.08	0.13	0.19	0.25	0.33	0.42	0.52	0.63	0.74	0.87	1.01	1.16
8	442.8	4.34	0.09	0.14	0.20	0.27	0.36	0.45	0.56	0.68	0.80	0.94	1.09	1.26
12	408.4	4.01	0.10	0.15	0.22	0.30	0.39	0.49	0.61	0.73	0.87	1.02	1.19	1.36
16	375.1	3.68	0.11	0.16	0.24	0.32	0.42	0.53	0.66	0.80	0.95	1.11	1.29	1.48
20	343.4	3.37	0.12	0.18	0.26	0.35	0.46	0.58	0.72	0.87	1.04	1.22	1.41	1.62
24	313.5	3.08	0.13	0.20	0.28	0.39	0.51	0.64	0.79	0.95	1.14	1.33	1.55	1.78
28	285.7	2.80	0.14	0.22	0.31	0.42	0.55	0.70	0.87	1.05	1.25	1.46	1.70	1.95
32	260.4	2.55	0.15	0.24	0.34	0.47	0.61	0.77	0.95	1.15	1.37	1.61	1.86	2.14
36	237.6	2.33	0.17	0.26	0.37	0.51	0.67	0.84	1.04	1.26	1.50	1.76	2.04	2.34

DESIGN TABLE

Temp. (Deg.C)	Tension (kgf)	Tension (kN)	Sag (m) for Span Length (m)											
			40	50	60	70	80	90	100	110	120	130	140	150
-5.6	525.9	5.16	0.08	0.12	0.17	0.23	0.30	0.38	0.47	0.57	0.68	0.79	0.92	1.06
0	475.2	4.66	0.08	0.13	0.19	0.26	0.33	0.42	0.52	0.63	0.75	0.88	1.02	1.17
30	246.7	2.42	0.16	0.25	0.36	0.49	0.64	0.81	1.00	1.21	1.44	1.69	1.97	2.26
50	164.8	1.62	0.24	0.38	0.54	0.74	0.96	1.22	1.50	1.82	2.16	2.54	2.94	3.38
55	152.0	1.49	0.26	0.41	0.59	0.80	1.04	1.32	1.63	1.97	2.34	2.75	3.19	3.66
60	141.3	1.39	0.28	0.44	0.63	0.86	1.12	1.42	1.75	2.12	2.52	2.96	3.43	3.94
65	132.2	1.30	0.30	0.47	0.67	0.92	1.20	1.52	1.87	2.26	2.69	3.16	3.67	4.21
70	124.5	1.22	0.32	0.50	0.72	0.97	1.27	1.61	1.99	2.40	2.86	3.36	3.89	4.47
75	117.8	1.16	0.34	0.52	0.76	1.03	1.34	1.70	2.10	2.54	3.02	3.55	4.12	4.72

60mm² Aluminium Alloy "Pine" - "SEVERE" Loading Environment

ERECTION TABLE (10% Overtension at 15°C)

Temp. (Deg.C)	Tension (kgf)	Tension (kN)	Sag (m) for Span Length (m)																
			40	50	60	70	80	90	100	110	120	130	140	150	160	170	180	190	200
-5.6	465.70	4.57	0.09	0.13	0.19	0.26	0.34	0.43	0.53	0.64	0.77	-	-	-	-	-	-	-	-
-4	451.00	4.42	0.09	0.14	0.20	0.27	0.35	0.44	0.55	0.66	0.79	-	-	-	-	-	-	-	-
0	414.50	4.07	0.10	0.15	0.21	0.29	0.38	0.48	0.60	0.72	0.86	-	-	-	-	-	-	-	-
4	379.00	3.72	0.10	0.16	0.24	0.32	0.42	0.53	0.65	0.79	0.94	-	-	-	-	-	-	-	-
8	344.50	3.38	0.11	0.18	0.26	0.35	0.46	0.58	0.72	0.87	1.03	-	-	-	-	-	-	-	-
12	311.40	3.05	0.13	0.20	0.29	0.39	0.51	0.64	0.79	0.96	1.14	-	-	-	-	-	-	-	-
16	280.20	2.75	0.14	0.22	0.32	0.43	0.57	0.72	0.88	1.07	1.27	-	-	-	-	-	-	-	-
20	251.30	2.47	0.16	0.25	0.35	0.48	0.63	0.80	0.98	1.19	1.42	-	-	-	-	-	-	-	-
24	225.20	2.21	0.18	0.27	0.40	0.54	0.70	0.89	1.10	1.33	1.58	-	-	-	-	-	-	-	-
28	202.10	1.98	0.20	0.31	0.44	0.60	0.78	0.99	1.22	1.48	1.76	-	-	-	-	-	-	-	-
32	182.10	1.79	0.22	0.34	0.49	0.67	0.87	1.10	1.36	1.64	1.96	-	-	-	-	-	-	-	-
36	165.10	1.62	0.24	0.37	0.54	0.73	0.96	1.21	1.50	1.81	2.16	-	-	-	-	-	-	-	-

DESIGN TABLE

Temp. (Deg.C)	Tension (kgf)	Tension (kN)	Sag (m) for Span Length (m)																
			40	50	60	70	80	90	100	110	120	130	140	150	160	170	180	190	200
-5.6	433.30	4.25	0.09	0.14	0.21	0.28	0.37	0.46	0.57	0.69	0.82	-	-	-	-	-	-	-	-
0	383.10	3.76	0.10	0.16	0.23	0.32	0.41	0.52	0.65	0.78	0.93	-	-	-	-	-	-	-	-
30	175.20	1.72	0.23	0.35	0.51	0.69	0.90	1.14	1.41	1.71	2.03	-	-	-	-	-	-	-	-
50	117.00	1.15	0.34	0.53	0.76	1.04	1.35	1.71	2.12	2.56	3.05	-	-	-	-	-	-	-	-
55	108.50	1.06	0.37	0.57	0.82	1.12	1.46	1.85	2.28	2.76	3.29	-	-	-	-	-	-	-	-
60	101.40	0.99	0.39	0.61	0.88	1.20	1.56	1.98	2.44	2.95	3.52	-	-	-	-	-	-	-	-
65	95.40	0.94	0.42	0.65	0.93	1.27	1.66	2.10	2.59	3.14	3.74	-	-	-	-	-	-	-	-
70	90.20	0.88	0.44	0.69	0.99	1.34	1.76	2.22	2.74	3.32	3.95	-	-	-	-	-	-	-	-
75	85.80	0.84	0.46	0.72	1.04	1.41	1.85	2.34	2.88	3.49	4.15	-	-	-	-	-	-	-	-

70 mm² Hard Drawn Copper

- * Conductor & Design Parameters
- * Structure Suitability
- * Stayed Pole Design Data
- * Unstayed Pole Design Data
- * Sags and Tensions

70mm² Hard Drawn Copper

Conductor Parameters:

Conductor Stranding (#strands / diameter(mm))	7/3.55
Greased Conductor Weight (kg/m)	0.621
Cross Sectional Area of Conductor (mm ²)	69.3
Conductor Overall Diameter (mm)	10.65
Coefficient of Linear Expansion (/Degree C)	1.70E-05
Modulus of Elasticity (kg/mm ²)	12,660
Rated Breaking Strength of Conductor (kgf)	2,643.2

Design Loading Parameters:

	"Normal"	"Severe"
Basic / Recommended Span (m)	130	110
Wind Pressure on Conductor (N/m ²)	380	570
Radial Ice Thickness (mm)	9.5	12.5
Ice Density (kg/m ³)	913	913
Absolute Maximum Working Tension (MWT) Limit (kgf)	2,379.0	2,379.0
Temperature at MWT Limit (Degrees C)	-5.6	-5.6
Maximum "Everyday" Tension (EDT) Limit (kgf)	771.2	470.9
Temperature at EDT Limit (Degrees C)	-5.6	-5.6
Maximum Conductor Tension (MCT) at -5.6 degC (kgf)	1,321.6	1,321.6
Maximum Conductor Weight (MCW) (kg/m)	1.170	1.451
Maximum Conductor Pressure (MCP) (kg/m)	1.149	2.072
Freezing Point Tension (FPT) (kgf)	731.9	452.2

Span Length Limits:

	"Normal"	"Severe"
Maximum Equivalent Span	130	110
*Maximum Single Span (clashing limit) (Standard heavy crossarm, 1.2m phase spacing)	130	110
*Maximum Single Span (clashing limit) (H Pole, long span heavy crossarm, 2.0m phase spacing)	170	135

NOTE: Single span limits to be reduced by 15m where weather zone is worse than 2B at "normal" altitudes, or worse than 3C at "severe" altitudes. Weather zones are given in Appendix O

70mm² Hard Drawn Copper

Pole-Top Steelwork Suitability

Grade	Structure Configuration		Drg. Ref	Max. Normal	Dev'n Severe	Max. D'pull.	Notes
Light	Single Pole	Single Arm Intermediate / Pin Angle	F3	Not Suitable	Not Suitable	Not Suitable	
Light	Single Pole	Single Arm Straight Section / Angle Section	F4	Not Suitable	Not Suitable	Not Suitable	
Light	Single Pole	Single Arm Termination	F5	Not Suitable	Not Suitable	Not Suitable	
Heavy	Single Pole	Single Arm Intermediate / Pin Angle	F7	11°	7°	1:20	Limited Downpull
Heavy	Single Pole	Double Arm Intermediate / Pin Angle	F8	11°	7°	1:10	
Heavy	Single Pole	Double Arm Straight Section / Angle Section	F9	60°	60°	1:10	
Heavy	"H" Pole	Double Arm Angle Section	F10	60°	60°	1:10	Limits as per F8 if used as intermediate
Heavy	"H" Pole	Double Arm Section / Inter. For long spans	F11	60° (section)	60° (section)	1:10	No deviation allowed if used as intermediate
Heavy	"H" Pole	Double Arm Termination	F12	O.K.	O.K.	1:10	
Heavy	Single Pole	Double Arm Termination	F13	O.K.	O.K.	1:10	

70mm² Hard Drawn Copper - "NORMAL" Loading Environment

Stayed Pole Design Parameters:

Maximum Conductor Tension (MCT) (kgf)	1,321.6
Wind Pressure (N/m ²)	380
Maximum Conductor Weight (MCW) (kg/m)	1.17
Maximum Conductor Pressure (MCP) (kg/m)	1.15
Maximum Wind Span Length (m)	170
Number of Conductors	3
Longitudinal Load in Conductors (kgf)	9,912.0
Transverse Load [Normal to Span] (kgf)	1,464.9
Vertical Load with Downpull (1:10) (kgf)	4,292.8
Pole Wind Loading (kgf)	224.5

Total Strut Load for Structure (kgf), maximum 1:10 downpull:

Line Angle	Stay Angle			
	30	35	40	45
0	7,219	6,706	6,306	5,982
5	8,714	7,938	7,335	6,846
10	10,202	9,165	8,359	7,704
15	11,679	10,383	9,375	8,557
20	13,143	11,590	10,382	9,402
25	14,591	12,784	11,378	10,238
30	16,019	13,962	12,361	11,063
35	17,427	15,122	13,330	11,876
40	18,810	16,263	14,281	12,674
45	20,166	17,381	15,214	13,457
50	21,492	18,475	16,127	14,223
55	22,787	19,542	17,018	14,970
60 Terminal	24,047	20,581	17,885	15,698

***NOTE: Multiply indicated value by 1.2 where an unevenly stayed "H" pole is to be used (i.e. three stays, rather than 4).**

Maximum Line Deviation Angle for Stay Arrangement:

Stay Angle		Grade 1150			
		1 7/3.25	2 7/3.25	1 7/4.00	2 7/4.00
30	Single Pole	9	27	20	50
35		12	34	24	60
40		14	40	29	60
45		17	45	33	60

NOTE: A terminal is equivalent to a 60 degree deviation angle.

Stay Angle		Grade 1150				Grade 1150	
		3 7/3.25	4 7/3.25	3 7/4.00	4 7/4.00	Terminal 7/3.25	Single per Limb 7/4.00
30	"H" Pole	47	60	60	60	x	x
35		58	60	60	60	x	O.K.
40		60	60	60	60	x	O.K.
45		60	60	60	60	x	O.K.

70mm² Hard Drawn Copper - "SEVERE" Loading Environment

Stayed Pole Design Parameters:

Maximum Conductor Tension (MCT) (kgf)	1,321.6
Wind Pressure (N/m ²)	570
Maximum Conductor Weight (MCW) (kg/m)	1.45
Maximum Conductor Pressure (MCP) (kg/m)	2.07
Maximum Wind Span Length (m)	135
Number of Conductors	3
Longitudinal Load in Conductors (kgf)	9,912.2
Transverse Load [Normal to Span] (kgf)	2,641.9
Vertical Load with Downpull (1:10) (kgf)	4,651.1
Pole Wind Loading (kgf)	336.8

Total Strut Load for Structure (kgf), maximum 1:10 downpull:

Line Angle	Stay Angle			
	30	35	40	45
0	8,487	7,747	7,172	6,705
5	9,982	8,979	8,200	7,568
10	11,466	10,204	9,221	8,425
15	12,938	11,417	10,234	9,275
20	14,395	12,618	11,236	10,115
25	15,833	13,804	12,226	10,946
30	17,250	14,973	13,201	11,764
35	18,644	16,122	14,160	12,569
40	20,012	17,250	15,101	13,359
45	21,351	18,354	16,023	14,132
50	22,658	19,432	16,922	14,886
55	23,932	20,482	17,798	15,622
60 Terminal	25,169	21,502	18,650	16,336

***NOTE: Multiply indicated value by 1.2 where an unevenly stayed "H" pole is to be used (i.e. three stays, rather than 4).**

Maximum Line Deviation Angle for Stay Arrangement:

Stay Angle		Grade 1150			
		1 7/3.25	2 7/3.25	1 7/4.00	2 7/4.00
30	Single Pole	5	23	15	45
35		7	29	20	56
40		10	35	24	60
45		13	41	28	60

NOTE: A terminal is equivalent to a 60 degree deviation angle.

Stay Angle		Grade 1150				Grade 1150	
		3 7/3.25	4 7/3.25	3 7/4.00	4 7/4.00	Terminal 7/3.25	Single per Limb 7/4.00
30	"H" Pole	42	60	60	60	x	x
35		53	60	60	60	x	x
40		60	60	60	60	x	O.K.
45		60	60	60	60	x	O.K.

70mm² Hard Drawn Copper - "NORMAL" Loading Environment

Unstayed Pole Design Parameters

Design Fibre Stress of Pole and Blocks (N/mm ²)	53.3
Design Average Modulus of Elasticity (N/mm ²)	10,054
Wind Pressure (N/m ²)	380
Number of Conductors	3
Maximum Conductor Pressure (MCP) (kg/m)	1.15

Unstayed Pole Wind Span Limits (m), Single Pole, 11kV or 33kV

Pole Length (m) and Grade	Average / Poor Soil					Good / Average Soil					Good Soil				
	Auger Depth (m)		Standard Burial, # Kicking Blocks			Auger Depth (m)		Standard Burial, # Kicking Blocks			Auger Depth (m)		Standard Burial, # Kicking Blocks		
	2.4	2.8	0	1	2	2.4	2.8	0	1	2	2.4	2.8	0	1	2
	2.6	3				2.6	3				2.6	3			
8.5 M	76	76	40	74	74	76	76	64	74	74	76	76	74	74	74
9 M	75	75	38	74	74	75	75	61	74	74	75	75	74	74	74
9.5 M	74	74	36	73	73	74	74	58	73	73	74	74	73	73	73
10 M	74	74	34	69	73	74	74	55	73	73	74	74	73	73	73
10.5 M	74	74	32	65	74	74	74	53	74	74	74	74	74	74	74
11 M	74	74	30	62	74	74	74	51	74	74	74	74	71	74	74
11.5 M	74	74	28	59	74	74	74	48	74	74	74	74	68	74	74
12 M	74	74	27	56	74	74	74	46	74	74	74	74	66	74	74
13 M	76	76	23	49	76	76	76	42	76	76	76	76	61	76	76
14 M	82	82	21	45	78	82	82	39	75	82	82	82	57	82	82
15 M	88	88	40	68	88	88	88	68	88	88	88	88	88	88	88
16 M	88	94	37	63	94	94	94	65	94	94	94	94	93	94	94
17 M	84	103	33	58	97	103	103	61	98	103	103	103	89	103	103
18 M	79	103	30	53	90	103	103	57	91	103	103	103	84	103	103
20 M	73	112	24	44	76	112	112	51	81	112	112	112	78	112	112
22 M	64	116	17	35	64	112	119	43	69	112	119	119	68	104	119
10 MS	107	111	38	73	110	110	111	63	110	110	110	111	87	110	110
11 MS	99	109	34	65	107	109	109	57	103	109	109	109	80	109	109
12 MS	93	116	30	58	96	116	116	52	94	116	116	116	75	116	116
13 MS	86	117	26	52	86	117	117	47	86	117	117	117	69	117	117
8.5 S	133	150	49	90	145	149	150	79	140	146	149	150	109	146	146
9 S	129	155	47	85	137	154	155	76	133	152	154	155	105	152	152
9.5 S	123	152	44	80	129	151	152	72	126	150	151	152	100	150	150
10 S	117	149	42	75	121	149	149	69	119	148	149	149	96	148	148
10.5 S	112	147	39	71	114	147	148	65	113	147	147	148	91	147	147
11 S	108	141	37	67	108	146	146	62	107	146	146	146	87	146	146
11.5 S	103	136	34	63	102	145	145	59	102	145	145	145	84	141	145
12 S	99	144	32	60	97	144	144	56	97	144	144	144	80	135	144
13 S	93	151	29	53	87	148	151	52	89	140	151	151	75	125	151
14 S	117	152	25	48	79	156	156	48	82	128	156	156	70	116	156
15 S	111	161	48	75	119	161	161	83	124	161	161	161	118	161	161
16 S	106	168	44	69	109	168	168	78	115	168	168	168	112	162	168
17 S	99	166	40	63	100	162	166	72	107	163	166	166	105	152	166

18	S	95	161	36	58	92		156	170	68	101	152		170	170	100	143	170
20	S	84	148	29	47	78		143	172	59	88	133		172	172	90	128	172
22	S	74	134	21	38	64		129	169	50	75	115		169	169	79	113	166
9	ES	142	198	52	89	140		198	198	84	140	198		198	198	116	190	198
9.5	ES	135	194	49	84	131		194	194	80	132	194		194	194	110	180	194
10	ES	125	188	44	77	122		186	188	73	123	184		186	188	102	168	184
10.5	ES	122	193	42	74	116		190	193	71	117	181		192	193	99	161	191
11	ES	116	192	39	69	109		182	192	67	111	171		191	192	94	153	189
11.5	ES	113	191	38	66	104		178	198	65	107	164		197	198	92	148	197
12	ES	109	184	35	62	98		171	196	61	101	156		196	196	88	141	196
13	ES	102	174	31	55	88		162	202	56	93	142		202	202	82	130	196
14	ES	127	165	27	49	79		202	209	52	85	129		209	209	76	120	180
15	ES	119	196	51	77	120		190	206	88	128	191		206	206	125	178	206
16	ES	113	188	47	71	110		182	211	83	119	178		211	211	119	168	211
17	ES	110	185	44	66	102		179	228	80	114	167		228	228	116	161	228

70mm² Hard Drawn Copper - "SEVERE" Loading Environment

Unstayed Pole Design Parameters

Design Fibre Stress of Pole and Blocks (N/mm ²)	53.3
Design Average Modulus of Elasticity (N/mm ²)	10,054
Wind Pressure (N/m ²)	570
Number of Conductors	3
Maximum Conductor Pressure (MCP) (kg/m)	2.07

Unstayed Pole Wind Span Limits (m), Single Pole, 11kV or 33kV

Pole Length (m) and Grade	Average / Poor Soil					Good / Average Soil					Good Soil				
	Auger Depth (m)		Standard Burial, # Kicking Blocks			Auger Depth (m)		Standard Burial, # Kicking Blocks			Auger Depth (m)		Standard Burial, # Kicking Blocks		
	2.4	2.8	0	1	2	2.4	2.8	0	1	2	2.4	2.8	0	1	2
	2.6	3				2.6	3				2.6	3			
8.5 M	39	40	20	38	38	39	40	33	38	38	39	40	38	38	38
9 M	39	39	19	38	38	39	39	31	38	38	39	39	38	38	38
9.5 M	38	38	17	38	38	38	38	30	38	38	38	38	38	38	38
10 M	38	38	16	36	37	38	38	28	37	37	38	38	37	37	37
10.5 M	38	38	15	33	38	38	38	26	38	38	38	38	38	38	38
11 M	38	38	13	31	38	38	38	25	38	38	38	38	36	38	38
11.5 M	38	38	12	29	38	38	38	23	38	38	38	38	35	38	38
12 M	38	38	11	27	38	38	38	22	38	38	38	38	33	38	38
13 M	38	39	9	23	39	39	39	19	39	39	39	39	29	39	39
14 M	42	42	7	20	38	42	42	17	37	42	42	42	27	42	42
15 M	45	45	17	33	45	45	45	33	45	45	45	45	45	45	45
16 M	43	48	15	29	48	48	48	30	48	48	48	48	46	48	48
17 M	41	53	12	26	48	53	53	28	48	53	53	53	43	53	53
18 M	37	53	10	22	43	53	53	25	44	53	53	53	40	53	53
20 M	32	58	5	17	34	58	58	20	37	58	58	58	35	57	58
22 M	26	55	0	10	26	53	61	14	29	53	61	61	28	48	61
10 MS	56	58	18	37	57	58	58	32	57	57	58	58	45	57	57
11 MS	51	57	15	32	56	57	57	28	54	57	57	57	41	57	57
12 MS	47	60	12	28	49	60	60	25	48	60	60	60	37	60	60
13 MS	43	60	10	24	43	60	60	22	43	60	60	60	33	60	60
8.5 S	71	81	25	47	78	80	81	41	75	78	80	81	58	78	78
9 S	69	83	23	44	73	82	83	39	71	81	82	83	55	81	81
9.5 S	65	81	21	41	68	80	81	37	67	79	80	81	52	79	79
10 S	62	79	20	38	64	79	79	35	63	78	79	79	50	78	78
10.5 S	59	78	18	36	60	78	78	32	59	77	78	78	47	77	77
11 S	56	74	16	33	56	77	77	30	56	77	77	77	44	77	77
11.5 S	53	71	15	31	53	76	76	29	53	76	76	76	42	74	76
12 S	51	76	13	29	49	76	76	27	50	76	76	76	40	70	76
13 S	47	79	11	25	43	77	79	24	44	73	79	79	36	64	79
14 S	60	79	8	21	38	82	82	21	40	65	82	82	33	59	82
15 S	56	85	21	36	60	85	85	40	62	85	85	85	59	85	85
16 S	52	89	18	32	54	88	89	37	57	89	89	89	55	83	89

17	S	48	86	15	28	48		83	88	33	52	83		88	88	51	77	88
18	S	45	82	12	24	43		79	90	30	48	77		90	90	48	72	90
20	S	38	73	7	17	34		70	91	24	39	64		91	91	41	62	91
22	S	31	64	1	10	25		62	89	17	31	54		89	89	34	52	82
9	ES	75	107	26	46	74		107	107	43	74	107		107	107	61	102	107
9.5	ES	71	104	24	43	69		104	104	41	70	104		104	104	58	96	104
10	ES	66	101	21	39	64		99	101	37	64	98		99	101	53	89	98
10.5	ES	64	103	19	37	60		101	103	35	61	96		102	103	51	85	102
11	ES	60	102	18	34	56		97	102	33	57	91		101	102	48	81	100
11.5	ES	58	101	16	32	53		94	105	31	54	86		105	105	46	77	105
12	ES	56	97	15	29	49		90	104	29	51	81		104	104	44	73	104
13	ES	51	91	12	25	43		85	107	26	46	73		107	107	40	67	103
14	ES	47	86	9	21	38		79	111	23	41	66		111	111	36	60	94
15	ES	60	103	22	36	60		99	109	42	64	100		109	109	63	92	109
16	ES	56	97	19	32	54		94	112	39	59	91		112	112	59	86	112
17	ES	53	95	16	29	49		91	122	37	55	85		122	122	57	81	121

70mm² Hard Drawn Copper - "NORMAL" Loading Environment

ERECTION TABLE (10% Overtension at 15°C)

Temp. (Deg.C)	Tension (kgf)	Tension (kN)	Sag (m) for Span Length (m)														
			40	50	60	70	80	90	100	110	120	130	140	150	160	170	180
-5.6	856.10	8.40	0.15	0.23	0.33	0.44	0.58	0.73	0.91	1.10	1.31	1.53	1.78	2.04	2.32	2.62	-
-4	840.79	8.25	0.15	0.23	0.33	0.45	0.59	0.75	0.92	1.12	1.33	1.56	1.81	2.08	2.36	2.67	-
0	803.84	7.89	0.15	0.24	0.35	0.47	0.62	0.78	0.97	1.17	1.39	1.63	1.89	2.17	2.47	2.79	-
4	768.80	7.54	0.16	0.25	0.36	0.49	0.65	0.82	1.01	1.22	1.45	1.71	1.98	2.27	2.59	2.92	-
8	735.71	7.22	0.17	0.26	0.38	0.52	0.68	0.85	1.06	1.28	1.52	1.78	2.07	2.37	2.70	3.05	-
12	704.55	6.91	0.18	0.28	0.40	0.54	0.71	0.89	1.10	1.33	1.59	1.86	2.16	2.48	2.82	3.18	-
16	675.31	6.62	0.18	0.29	0.41	0.56	0.74	0.93	1.15	1.39	1.66	1.94	2.25	2.59	2.94	3.32	-
20	647.94	6.36	0.19	0.30	0.43	0.59	0.77	0.97	1.20	1.45	1.73	2.02	2.35	2.70	3.07	3.46	-
24	622.37	6.11	0.20	0.31	0.45	0.61	0.80	1.01	1.25	1.51	1.80	2.11	2.45	2.81	3.19	3.61	-
28	598.52	5.87	0.21	0.32	0.47	0.64	0.83	1.05	1.30	1.57	1.87	2.19	2.54	2.92	3.32	3.75	-
32	576.30	5.65	0.22	0.34	0.48	0.66	0.86	1.09	1.35	1.63	1.94	2.28	2.64	3.03	3.45	3.89	-
36	555.62	5.45	0.22	0.35	0.50	0.68	0.89	1.13	1.40	1.69	2.01	2.36	2.74	3.14	3.58	4.04	-

DESIGN TABLE

Temp. (Deg.C)	Tension (kgf)	Tension (kN)	Sag (m) for Span Length (m)														
			40	50	60	70	80	90	100	110	120	130	140	150	160	170	180
-5.6	771.20	7.57	0.16	0.25	0.36	0.49	0.64	0.82	1.01	1.22	1.45	1.70	1.97	2.27	2.58	2.91	-
0	725.22	7.11	0.17	0.27	0.39	0.52	0.69	0.87	1.07	1.30	1.54	1.81	2.10	2.41	2.74	3.09	-
30	539.54	5.29	0.23	0.36	0.52	0.71	0.92	1.17	1.44	1.74	2.07	2.43	2.82	3.24	3.68	4.16	-
50	460.33	4.52	0.27	0.42	0.61	0.83	1.08	1.37	1.69	2.04	2.43	2.85	3.31	3.79	4.32	4.87	-
55	444.43	4.36	0.28	0.44	0.63	0.86	1.12	1.41	1.75	2.11	2.52	2.95	3.42	3.93	4.47	5.05	-
60	429.77	4.22	0.29	0.45	0.65	0.89	1.16	1.46	1.81	2.19	2.60	3.05	3.54	4.06	4.62	5.22	-
65	416.24	4.08	0.30	0.47	0.67	0.91	1.19	1.51	1.87	2.26	2.69	3.15	3.66	4.20	4.77	5.39	-
70	403.72	3.96	0.31	0.48	0.69	0.94	1.23	1.56	1.92	2.33	2.77	3.25	3.77	4.33	4.92	5.56	-
75	392.10	3.85	0.32	0.50	0.71	0.97	1.27	1.60	1.98	2.40	2.85	3.35	3.88	4.46	5.07	5.72	-

70mm² Hard Drawn Copper - "SEVERE" Loading Environment

ERECTION TABLE (10% Overtension at 15°C)

Temp. (Deg.C)	Tension (kgf)	Tension (kN)	Sag (m) for Span Length (m)													
			40	50	60	70	80	90	100	110	120	130	140	150	160	170
-5.6	530.25	5.20	0.23	0.37	0.53	0.72	0.94	1.19	1.46	1.77	2.11	2.47	2.87	-	-	-
-4	520.98	5.11	0.24	0.37	0.54	0.73	0.95	1.21	1.49	1.80	2.15	2.52	2.92	-	-	-
0	499.08	4.90	0.25	0.39	0.56	0.76	1.00	1.26	1.56	1.88	2.24	2.63	3.05	-	-	-
4	478.89	4.70	0.26	0.41	0.58	0.79	1.04	1.31	1.62	1.96	2.33	2.74	3.18	-	-	-
8	460.30	4.52	0.27	0.42	0.61	0.83	1.08	1.37	1.69	2.04	2.43	2.85	3.31	-	-	-
12	443.16	4.35	0.28	0.44	0.63	0.86	1.12	1.42	1.75	2.12	2.52	2.96	3.43	-	-	-
16	427.34	4.19	0.29	0.45	0.65	0.89	1.16	1.47	1.82	2.20	2.62	3.07	3.56	-	-	-
20	412.74	4.05	0.30	0.47	0.68	0.92	1.20	1.52	1.88	2.28	2.71	3.18	3.69	-	-	-
24	399.23	3.92	0.31	0.49	0.70	0.95	1.24	1.58	1.94	2.35	2.80	3.29	3.81	-	-	-
28	386.71	3.79	0.32	0.50	0.72	0.98	1.28	1.63	2.01	2.43	2.89	3.39	3.93	-	-	-
32	375.10	3.68	0.33	0.52	0.75	1.01	1.32	1.68	2.07	2.50	2.98	3.50	4.06	-	-	-
36	364.29	3.57	0.34	0.53	0.77	1.04	1.36	1.73	2.13	2.58	3.07	3.60	4.18	-	-	-

DESIGN TABLE

Temp. (Deg.C)	Tension (kgf)	Tension (kN)	Sag (m) for Span Length (m)													
			40	50	60	70	80	90	100	110	120	130	140	150	160	170
-5.6	470.90	4.62	0.26	0.41	0.59	0.81	1.06	1.34	1.65	1.99	2.37	2.79	3.23	-	-	-
0	446.14	4.38	0.28	0.44	0.63	0.85	1.11	1.41	1.74	2.11	2.51	2.94	3.41	-	-	-
30	351.16	3.44	0.35	0.55	0.80	1.08	1.41	1.79	2.21	2.68	3.18	3.74	4.33	-	-	-
50	310.60	3.05	0.40	0.62	0.90	1.22	1.60	2.02	2.50	3.02	3.60	4.22	4.90	-	-	-
55	302.26	2.97	0.41	0.64	0.92	1.26	1.64	2.08	2.57	3.11	3.70	4.34	5.03	-	-	-
60	294.49	2.89	0.42	0.66	0.95	1.29	1.69	2.14	2.64	3.19	3.80	4.46	5.17	-	-	-
65	287.24	2.82	0.43	0.68	0.97	1.32	1.73	2.19	2.70	3.27	3.89	4.57	5.30	-	-	-
70	280.46	2.75	0.44	0.69	1.00	1.36	1.77	2.24	2.77	3.35	3.99	4.68	5.43	-	-	-
75	274.10	2.69	0.45	0.71	1.02	1.39	1.81	2.29	2.83	3.43	4.08	4.79	5.55	-	-	-

100 mm² Aluminium Alloy “Oak”

- * Conductor & Design Parameters
- * Structure Suitability
- * Stayed Pole Design Data
- * Unstayed Pole Design Data
- * Sags and Tensions

100mm² Aluminium Alloy "Oak"

Conductor Parameters:

Conductor Stranding (#strands / diameter(mm))	7/4.65
Greased Conductor Weight (kg/m)	0.328
Cross Sectional Area of Conductor (mm ²)	118.9
Conductor Overall Diameter (mm)	13.95
Coefficient of Linear Expansion (/Degree C)	2.30E-05
Modulus of Elasticity (kg/mm ²)	6,000
Rated Breaking Strength of Conductor (kgf)	3,576.1

Design Loading Parameters:

	"Normal"	"Severe"
Basic / Recommended Span (m)	130	110
Wind Pressure on Conductor (N/m ²)	380	570
Radial Ice Thickness (mm)	9.5	12.5
Ice Density (kg/m ³)	913	913
Absolute Maximum Working Tension (MWT) Limit (kgf)	1,788.1	1,788.1
Temperature at MWT Limit (Degrees C)	-5.6	-5.6
Maximum "Everyday" Tension (EDT) Limit (kgf)	715.2	715.2
Temperature at EDT Limit (Degrees C)	5.0	5.0
Maximum Conductor Tension (MCT) at -5.6 degC (kgf)	1,421.3	1,677.0
Maximum Conductor Weight (MCW) (kg/m)	0.967	1.277
Maximum Conductor Pressure (MCP) (kg/m)	1.277	2.264
Freezing Point Tension (FPT) (kgf)	780.3	784.5

Span Length Limits:

	"Normal"	"Severe"
Maximum Equivalent Span	130	110
*Maximum Single Span (clashing limit) (Standard heavy crossarm, 1.2m phase spacing)	130	110
*Maximum Single Span (clashing limit) (H Pole, long span heavy crossarm, 2.0m phase spacing)	170	145

NOTE: Single span limits to be reduced by 15m where weather zone is worse than 2B at "normal" altitudes, or worse than 3C at "severe" altitudes. Weather zones are given in Appendix O

100mm² Aluminium Alloy "Oak"

Pole-Top Steelwork Suitability

Grade	Structure Configuration		Drg. Ref	Max. Normal	Dev'n Severe	Max. D'pull.	Notes
Light	Single Pole	Single Arm Intermediate / Pin Angle	F3	Not Suitable	Not Suitable	Not Suitable	
Light	Single Pole	Single Arm Straight Section / Angle Section	F4	Not Suitable	Not Suitable	Not Suitable	
Light	Single Pole	Single Arm Termination	F5	Not Suitable	Not Suitable	Not Suitable	
Heavy	Single Pole	Single Arm Intermediate / Pin Angle	F7	9°	5°	1:20	Limited Downpull
Heavy	Single Pole	Double Arm Intermediate / Pin Angle	F8	9°	5°	1:10	
Heavy	Single Pole	Double Arm Straight Section / Angle Section	F9	60°	60°	1:10	
Heavy	"H" Pole	Double Arm Angle Section	F10	60°	60°	1:10	Limits as per F8 if used as intermediate
Heavy	"H" Pole	Double Arm Section / Inter. For long spans	F11	60° (section)	60° (section)	1:10	No deviation allowed if used as intermediate
Heavy	"H" Pole	Double Arm Termination	F12	O.K.	O.K.	1:10	
Heavy	Single Pole	Double Arm Termination	F13	Not Suitable	Not Suitable	Not Suitable	

100mm² Aluminium Alloy "Oak" - "NORMAL" Loading Environment

Stayed Pole Design Parameters:

Maximum Conductor Tension (MCT) (kgf)	1,421.3
Wind Pressure (N/m ²)	380
Maximum Conductor Weight (MCW) (kg/m)	0.97
Maximum Conductor Pressure (MCP) (kg/m)	1.28
Maximum Wind Span Length (m)	170
Number of Conductors	3
Longitudinal Load in Conductors (kgf)	10,659.5
Transverse Load [Normal to Span] (kgf)	1,627.9
Vertical Load with Downpull (1:10) (kgf)	4,182.9
Pole Wind Loading (kgf)	224.5

Total Strut Load for Structure (kgf), maximum 1:10 downpull:

Line Angle	Stay Angle			
	30	35	40	45
0	7,391	6,828	6,391	6,035
5	8,999	8,154	7,497	6,964
10	10,599	9,473	8,598	7,887
15	12,187	10,783	9,690	8,804
20	13,761	12,080	10,773	9,713
25	15,317	13,363	11,844	10,611
30	16,852	14,629	12,900	11,498
35	18,365	15,876	13,941	12,371
40	19,851	17,102	14,963	13,229
45	21,308	18,303	15,966	14,070
50	22,733	19,478	16,946	14,893
55	24,123	20,624	17,903	15,695
60 Terminal	25,476	21,740	18,834	16,477

***NOTE: Multiply indicated value by 1.2 where an unevenly stayed "H" pole is to be used (i.e. three stays, rather than 4).**

Maximum Line Deviation Angle for Stay Arrangement:

Stay Angle		Grade 1150			
		1 7/3.25	2 7/3.25	1 7/4.00	2 7/4.00
30	Single Pole	7	24	17	45
35		10	30	22	55
40		13	36	26	60
45		15	41	29	60

NOTE: A terminal is equivalent to a 60 degree deviation angle.

Stay Angle		Grade 1150				Grade 1150	
		3 7/3.25	4 7/3.25	3 7/4.00	4 7/4.00	Terminal 7/3.25	Single per Limb 7/4.00
30	"H" Pole	43	60	60	60	x	x
35		52	60	60	60	x	x
40		60	60	60	60	x	O.K.
45		60	60	60	60	x	O.K.

100mm² Aluminium Alloy "Oak" - "SEVERE" Loading Environment

Stayed Pole Design Parameters:

Maximum Conductor Tension (MCT) (kgf)	1,677.0
Wind Pressure (N/m ²)	570
Maximum Conductor Weight (MCW) (kg/m)	1.28
Maximum Conductor Pressure (MCP) (kg/m)	2.26
Maximum Wind Span Length (m)	145
Number of Conductors	3
Longitudinal Load in Conductors (kgf)	12,577.9
Transverse Load [Normal to Span] (kgf)	2,462.0
Vertical Load with Downpull (1:10) (kgf)	4,719.7
Pole Wind Loading (kgf)	336.8

Total Strut Load for Structure (kgf), maximum 1:10 downpull:

Line Angle	Stay Angle			
	30	35	40	45
0	9,567	8,717	8,055	7,519
5	11,464	10,281	9,360	8,613
10	13,349	11,835	10,657	9,702
15	15,218	13,376	11,943	10,781
20	17,069	14,902	13,217	11,849
25	18,897	16,409	14,474	12,905
30	20,699	17,895	15,715	13,945
35	22,472	19,357	16,934	14,969
40	24,212	20,792	18,132	15,974
45	25,917	22,198	19,305	16,958
50	27,582	23,570	20,450	17,919
55	29,204	24,908	21,567	18,856
60 Terminal	30,782	26,209	22,652	19,767

***NOTE: Multiply indicated value by 1.2 where an unevenly stayed "H" pole is to be used (i.e. three stays, rather than 4).**

Maximum Line Deviation Angle for Stay Arrangement:

Stay Angle		Grade 1150			
		1 7/3.25	2 7/3.25	1 7/4.00	2 7/4.00
30	Single Pole	2	16	10	33
35		4	21	14	41
40		6	25	17	49
45		8	30	20	56

NOTE: A terminal is equivalent to a 60 degree deviation angle.

Stay Angle		Grade 1150				Grade 1150	
		3 7/3.25	4 7/3.25	3 7/4.00	4 7/4.00	Terminal 7/3.25	Single per Limb 7/4.00
30	"H" Pole	31	47	59	60	x	x
35		39	58	60	60	x	x
40		46	60	60	60	x	x
45		53	60	60	60	x	x

100mm² Aluminium Alloy "Oak" - "NORMAL" Loading Environment

Unstayed Pole Design Parameters

Design Fibre Stress of Pole and Blocks (N/mm ²)	53.3
Design Average Modulus of Elasticity (N/mm ²)	10,054
Wind Pressure (N/m ²)	380
Number of Conductors	3
Maximum Conductor Pressure (MCP) (kg/m)	1.28

Unstayed Pole Wind Span Limits (m), Single Pole, 11kV or 33kV

		Average / Poor Soil					Good / Average Soil					Good Soil				
Pole Length (m) and Grade		Auger Depth (m)		Standard Burial, # Kicking Blocks			Auger Depth (m)		Standard Burial, # Kicking Blocks			Auger Depth (m)		Standard Burial, # Kicking Blocks		
		2.4	2.8	0	1	2	2.4	2.8	0	1	2	2.4	2.8	0	1	2
		2.6	3				2.6	3				2.6	3			
8.5	M	68	68	36	67	67	68	68	58	67	67	68	68	67	67	67
9	M	67	68	34	66	66	67	68	55	66	66	67	68	66	66	66
9.5	M	67	67	32	66	66	67	67	52	66	66	67	67	66	66	66
10	M	66	67	30	62	66	66	67	50	66	66	66	67	66	66	66
10.5	M	66	66	29	59	66	66	66	48	66	66	66	66	66	66	66
11	M	67	67	27	56	67	67	67	45	67	67	67	67	64	67	67
11.5	M	67	67	25	53	67	67	67	43	67	67	67	67	62	67	67
12	M	67	67	24	50	67	67	67	42	67	67	67	67	59	67	67
13	M	68	69	21	44	69	69	69	38	69	69	69	69	54	69	69
14	M	74	74	18	40	70	74	74	35	68	74	74	74	52	74	74
15	M	79	79	36	62	79	79	79	61	79	79	79	79	79	79	79
16	M	79	85	33	57	85	85	85	58	85	85	85	85	84	85	85
17	M	76	92	30	52	88	92	92	55	88	92	92	92	80	92	92
18	M	71	93	27	48	81	93	93	51	82	93	93	93	76	93	93
20	M	66	101	22	40	69	101	101	46	73	101	101	101	70	101	101
22	M	57	105	15	31	57	101	107	38	62	101	107	107	61	93	107
10	MS	96	100	34	65	99	99	100	56	99	99	99	100	79	99	99
11	MS	89	98	30	58	96	98	98	51	93	98	98	98	72	98	98
12	MS	83	104	27	52	86	104	104	47	85	104	104	104	67	104	104
13	MS	77	105	23	46	78	105	105	43	77	105	105	105	62	105	105
8.5	S	120	135	44	81	131	134	135	71	126	131	134	135	98	131	131
9	S	116	139	43	77	123	138	139	69	120	137	138	139	95	137	137
9.5	S	111	137	40	72	116	136	137	65	113	135	136	137	90	135	135
10	S	106	134	37	68	109	134	134	62	107	133	134	134	86	133	133
10.5	S	101	132	35	64	103	132	133	59	102	132	132	133	82	132	132
11	S	97	127	33	60	97	131	131	56	97	131	131	131	79	131	131
11.5	S	93	122	31	57	92	130	130	53	92	130	130	130	75	127	130
12	S	89	130	29	54	87	130	130	50	88	130	130	130	72	121	130
13	S	84	136	26	48	79	133	136	46	80	126	136	136	67	112	136
14	S	105	136	23	43	71	141	141	43	74	115	141	141	63	104	141
15	S	100	145	43	68	107	145	145	74	111	145	145	145	106	145	145
16	S	95	151	40	62	98	151	151	70	104	151	151	151	101	146	151

17	S	89	149	36	57	90		145	149	65	96	147		149	149	94	136	149
18	S	85	145	32	52	83		140	153	61	90	137		153	153	90	129	153
20	S	76	133	26	43	70		128	154	53	79	119		154	154	81	115	154
22	S	67	121	19	34	58		116	152	45	68	104		152	152	71	101	150
9	ES	127	127	47	80	126		178	178	76	126	178		178	178	104	171	178
9.5	ES	121	121	44	75	118		175	175	72	119	175		175	175	99	162	175
10	ES	113	113	40	70	110		167	167	66	110	166		167	167	92	151	166
10.5	ES	110	110	38	66	104		171	171	64	106	163		173	173	89	145	172
11	ES	105	105	35	62	98		164	164	60	100	154		171	171	85	138	170
11.5	ES	102	102	34	59	93		160	160	58	96	147		178	178	82	133	177
12	ES	98	98	32	56	88		154	154	55	91	140		176	176	79	127	176
13	ES	92	92	28	50	79		146	146	51	83	128		181	181	73	117	176
14	ES	86	86	24	44	71		138	138	46	76	116		188	188	68	108	162
15	ES	107	107	46	70	108		171	171	79	115	172		186	186	113	160	186
16	ES	101	101	42	64	99		164	164	75	107	160		190	190	107	151	190
17	ES	99	99	40	60	92		161	161	72	102	150		205	205	105	145	205

100mm² Aluminium Alloy "Oak" - "SEVERE" Loading Environment

Unstayed Pole Design Parameters

Design Fibre Stress of Pole and Blocks (N/mm ²)	53.3
Design Average Modulus of Elasticity (N/mm ²)	10,054
Wind Pressure (N/m ²)	570
Number of Conductors	3
Maximum Conductor Pressure (MCP) (kg/m)	2.26

Unstayed Pole Wind Span Limits (m), Single Pole, 11kV or 33kV

		Average / Poor Soil					Good / Average Soil					Good Soil				
Pole Length (m) and Grade		Auger Depth (m)		Standard Burial, # Kicking Blocks			Auger Depth (m)		Standard Burial, # Kicking Blocks			Auger Depth (m)		Standard Burial, # Kicking Blocks		
		2.4	2.8	0	1	2	2.4	2.8	0	1	2	2.4	2.8	0	1	2
		2.6	3				2.6	3				2.6	3			
8.5	M	36	36	18	35	35	36	36	30	35	35	36	36	35	35	35
9	M	35	36	17	35	35	35	36	29	35	35	35	36	35	35	35
9.5	M	35	35	16	34	34	35	35	27	34	34	35	35	34	34	34
10	M	35	35	14	32	34	35	35	26	34	34	35	35	34	34	34
10.5	M	34	34	13	30	34	34	34	24	34	34	34	34	34	34	34
11	M	35	35	12	28	35	35	35	23	35	35	35	35	33	35	35
11.5	M	35	35	11	27	35	35	35	21	35	35	35	35	32	35	35
12	M	35	35	10	25	35	35	35	20	35	35	35	35	30	35	35
13	M	35	35	8	21	35	35	35	17	35	35	35	35	27	35	35
14	M	38	38	6	18	35	38	38	16	34	38	38	38	25	38	38
15	M	41	41	15	30	41	41	41	30	41	41	41	41	41	41	41
16	M	40	44	13	27	44	44	44	28	44	44	44	44	42	44	44
17	M	37	48	11	24	44	48	48	25	44	48	48	48	39	48	48
18	M	34	48	9	21	39	48	48	23	40	48	48	48	36	48	48
20	M	30	53	5	15	31	53	53	18	34	53	53	53	32	52	53
22	M	24	51	0	9	24	48	56	13	27	48	56	56	26	44	56
10	MS	52	53	16	34	53	53	53	29	53	53	53	53	41	53	53
11	MS	47	52	14	30	51	52	52	26	49	52	52	52	37	52	52
12	MS	43	55	11	26	45	55	55	23	44	55	55	55	34	55	55
13	MS	39	55	9	22	40	55	55	20	39	55	55	55	31	55	55
8.5	S	65	74	22	43	71	73	74	38	68	71	73	74	53	71	71
9	S	63	76	21	40	67	75	76	36	65	74	75	76	51	74	74
9.5	S	60	74	19	38	62	74	74	34	61	73	74	74	48	73	73
10	S	56	73	18	35	58	72	73	32	57	72	72	73	45	72	72
10.5	S	54	71	16	33	55	71	71	30	54	71	71	71	43	71	71
11	S	51	68	15	30	51	70	70	28	51	70	70	70	41	70	70
11.5	S	49	65	14	28	48	70	70	26	48	70	70	70	39	68	70
12	S	46	69	12	26	45	69	69	24	45	69	69	69	37	64	69
13	S	43	73	10	23	40	71	73	22	41	66	73	73	33	59	73
14	S	55	72	8	19	35	75	75	19	36	60	75	75	30	54	75
15	S	51	78	19	33	55	78	78	36	57	78	78	78	54	78	78

16	S	48	81	16	29	49		80	81	33	52	81		81	81	51	76	81
17	S	44	78	13	25	44		75	80	30	48	76		80	80	47	70	80
18	S	41	75	11	22	40		72	82	27	44	70		82	82	44	66	82
20	S	35	67	6	16	31		64	83	22	36	59		83	83	37	56	83
22	S	28	59	1	10	23		56	82	16	29	49		82	82	31	48	75
9	ES	69	98	24	42	68		98	98	40	68	98		98	98	56	93	98
9.5	ES	65	95	22	39	63		95	95	37	64	95		95	95	53	88	95
10	ES	60	92	19	36	59		91	92	34	59	90		91	92	48	82	90
10.5	ES	58	94	18	34	55		93	94	32	56	88		94	94	47	78	93
11	ES	55	93	16	31	51		88	93	30	52	83		93	93	44	74	92
11.5	ES	53	93	15	29	48		86	96	29	50	79		96	96	42	71	96
12	ES	51	89	13	27	45		83	95	27	47	74		95	95	40	67	95
13	ES	47	84	11	23	40		77	98	24	42	67		98	98	36	61	94
14	ES	43	78	8	19	35		72	101	21	37	60		101	101	33	55	86
15	ES	54	94	20	33	55		90	100	39	59	91		100	100	58	84	100
16	ES	51	89	17	29	49		86	103	35	54	84		103	103	54	79	103
17	ES	49	87	15	26	44		84	112	33	50	77		112	112	52	74	111

100mm² Aluminium Alloy "Oak" - "NORMAL" Loading Environment

ERECTION TABLE (10% Overtension at 15°C)

Temp. (Deg.C)	Tension (kgf)	Tension (kN)	Sag (m) for Span Length (m)																
			40	50	60	70	80	90	100	110	120	130	140	150	160	170	180	190	200
-5.6	935.85	9.18	0.07	0.11	0.16	0.21	0.28	0.36	0.44	0.53	0.63	0.74	0.86	0.99	1.12	1.27	-	-	-
-4	911.95	8.95	0.07	0.11	0.16	0.22	0.29	0.36	0.45	0.54	0.65	0.76	0.88	1.01	1.15	1.30	-	-	-
0	853.00	8.37	0.08	0.12	0.17	0.24	0.31	0.39	0.48	0.58	0.69	0.81	0.94	1.08	1.23	1.39	-	-	-
4	795.38	7.80	0.08	0.13	0.19	0.25	0.33	0.42	0.52	0.62	0.74	0.87	1.01	1.16	1.32	1.49	-	-	-
8	739.39	7.25	0.09	0.14	0.20	0.27	0.36	0.45	0.56	0.67	0.80	0.94	1.09	1.25	1.42	1.60	-	-	-
12	685.38	6.72	0.10	0.15	0.22	0.29	0.38	0.49	0.60	0.72	0.86	1.01	1.17	1.35	1.53	1.73	-	-	-
16	633.76	6.22	0.10	0.16	0.23	0.32	0.41	0.52	0.65	0.78	0.93	1.09	1.27	1.46	1.66	1.87	-	-	-
20	584.92	5.74	0.11	0.18	0.25	0.34	0.45	0.57	0.70	0.85	1.01	1.19	1.38	1.58	1.80	2.03	-	-	-
24	539.29	5.29	0.12	0.19	0.27	0.37	0.49	0.62	0.76	0.92	1.10	1.29	1.49	1.71	1.95	2.20	-	-	-
28	497.20	4.88	0.13	0.21	0.30	0.40	0.53	0.67	0.83	1.00	1.19	1.39	1.62	1.86	2.11	2.39	-	-	-
32	458.87	4.50	0.14	0.22	0.32	0.44	0.57	0.72	0.89	1.08	1.29	1.51	1.75	2.01	2.29	2.58	-	-	-
36	424.38	4.16	0.15	0.24	0.35	0.47	0.62	0.78	0.97	1.17	1.39	1.63	1.90	2.18	2.48	2.79	-	-	-

DESIGN TABLE

Temp. (Deg.C)	Tension (kgf)	Tension (kN)	Sag (m) for Span Length (m)																
			40	50	60	70	80	90	100	110	120	130	140	150	160	170	180	190	200
-5.6	865.14	8.49	0.08	0.12	0.17	0.23	0.30	0.38	0.47	0.57	0.68	0.80	0.93	1.07	1.21	1.37	-	-	-
0	784.47	7.70	0.08	0.13	0.19	0.26	0.33	0.42	0.52	0.63	0.75	0.88	1.03	1.18	1.34	1.51	-	-	-
30	434.58	4.26	0.15	0.24	0.34	0.46	0.60	0.76	0.94	1.14	1.36	1.60	1.85	2.12	2.42	2.73	-	-	-
50	308.51	3.03	0.21	0.33	0.48	0.65	0.85	1.08	1.33	1.61	1.92	2.25	2.61	2.99	3.41	3.84	-	-	-
55	287.66	2.82	0.23	0.36	0.51	0.70	0.91	1.16	1.43	1.73	2.05	2.41	2.80	3.21	3.65	4.12	-	-	-
60	269.78	2.65	0.24	0.38	0.55	0.75	0.97	1.23	1.52	1.84	2.19	2.57	2.98	3.42	3.89	4.40	-	-	-
65	254.35	2.50	0.26	0.40	0.58	0.79	1.03	1.31	1.61	1.95	2.32	2.73	3.16	3.63	4.13	4.66	-	-	-
70	240.93	2.36	0.27	0.43	0.61	0.83	1.09	1.38	1.70	2.06	2.45	2.88	3.34	3.83	4.36	4.92	-	-	-
75	229.17	2.25	0.29	0.45	0.64	0.88	1.15	1.45	1.79	2.17	2.58	3.03	3.51	4.03	4.58	5.18	-	-	-

100mm² Aluminium Alloy "Oak" - "SEVERE" Loading Environment

ERECTION TABLE (10% Overtension at 15°C)

Temp. (Deg.C)	Tension (kgf)	Tension (kN)	Sag (m) for Span Length (m)																
			40	50	60	70	80	90	100	110	120	130	140	150	160	170	180	190	200
-5.6	939.10	9.21	0.07	0.11	0.16	0.21	0.28	0.35	0.44	0.53	0.63	0.74	0.86	0.98	-	-	-	-	-
-4	914.46	8.97	0.07	0.11	0.16	0.22	0.29	0.36	0.45	0.54	0.65	0.76	0.88	1.01	-	-	-	-	-
0	853.44	8.37	0.08	0.12	0.17	0.24	0.31	0.39	0.48	0.58	0.69	0.81	0.94	1.08	-	-	-	-	-
4	793.41	7.78	0.08	0.13	0.19	0.25	0.33	0.42	0.52	0.63	0.74	0.87	1.01	1.16	-	-	-	-	-
8	734.65	7.21	0.09	0.14	0.20	0.27	0.36	0.45	0.56	0.68	0.80	0.94	1.09	1.26	-	-	-	-	-
12	677.49	6.65	0.10	0.15	0.22	0.30	0.39	0.49	0.61	0.73	0.87	1.02	1.19	1.36	-	-	-	-	-
16	622.33	6.11	0.11	0.16	0.24	0.32	0.42	0.53	0.66	0.80	0.95	1.11	1.29	1.48	-	-	-	-	-
20	569.67	5.59	0.12	0.18	0.26	0.35	0.46	0.58	0.72	0.87	1.04	1.22	1.41	1.62	-	-	-	-	-
24	520.05	5.10	0.13	0.20	0.28	0.39	0.51	0.64	0.79	0.95	1.14	1.33	1.55	1.78	-	-	-	-	-
28	473.98	4.65	0.14	0.22	0.31	0.42	0.55	0.70	0.87	1.05	1.25	1.46	1.70	1.95	-	-	-	-	-
32	431.94	4.24	0.15	0.24	0.34	0.47	0.61	0.77	0.95	1.15	1.37	1.61	1.86	2.14	-	-	-	-	-
36	394.21	3.87	0.17	0.26	0.37	0.51	0.67	0.84	1.04	1.26	1.50	1.76	2.04	2.34	-	-	-	-	-

DESIGN TABLE

Temp. (Deg.C)	Tension (kgf)	Tension (kN)	Sag (m) for Span Length (m)																
			40	50	60	70	80	90	100	110	120	130	140	150	160	170	180	190	200
-5.6	872.48	8.56	0.08	0.12	0.17	0.23	0.30	0.38	0.47	0.57	0.68	0.79	0.92	1.06	-	-	-	-	-
0	788.29	7.73	0.08	0.13	0.19	0.26	0.33	0.42	0.52	0.63	0.75	0.88	1.02	1.17	-	-	-	-	-
30	409.29	4.02	0.16	0.25	0.36	0.49	0.64	0.81	1.00	1.21	1.44	1.69	1.97	2.26	-	-	-	-	-
50	273.41	2.68	0.24	0.38	0.54	0.74	0.96	1.22	1.50	1.82	2.16	2.54	2.94	3.38	-	-	-	-	-
55	252.21	2.47	0.26	0.41	0.59	0.80	1.04	1.32	1.63	1.97	2.34	2.75	3.19	3.66	-	-	-	-	-
60	234.42	2.30	0.28	0.44	0.63	0.86	1.12	1.42	1.75	2.12	2.52	2.96	3.43	3.94	-	-	-	-	-
65	219.38	2.15	0.30	0.47	0.67	0.92	1.20	1.52	1.87	2.26	2.69	3.16	3.67	4.21	-	-	-	-	-
70	206.53	2.03	0.32	0.50	0.72	0.97	1.27	1.61	1.99	2.40	2.86	3.36	3.89	4.47	-	-	-	-	-
75	195.45	1.92	0.34	0.52	0.76	1.03	1.34	1.70	2.10	2.54	3.02	3.55	4.12	4.72	-	-	-	-	-

100 mm² Hard Drawn Copper

- * Conductor & Design Parameters
- * Structure Suitability
- * Stayed Pole Design Data
- * Unstayed Pole Design Data
- * Sags and Tensions

100mm² Hard Drawn Copper

Conductor Parameters:

Conductor Stranding (#strands / diameter(mm))	7/4.30
Greased Conductor Weight (kg/m)	0.911
Cross Sectional Area of Conductor (mm ²)	101.7
Conductor Overall Diameter (mm)	12.90
Coefficient of Linear Expansion (/Degree C)	1.70E-05
Modulus of Elasticity (kg/mm ²)	12,660
Rated Breaking Strength of Conductor (kgf)	3,724.8

Design Loading Parameters:	"Normal"	"Severe"
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Basic / Recommended Span (m)	130	110
Wind Pressure on Conductor (N/m ²)	380	570
Radial Ice Thickness (mm)	9.5	12.5
Ice Density (kg/m ³)	913	913
Absolute Maximum Working Tension (MWT) Limit (kgf)	2,379.0	2,379.0
Temperature at MWT Limit (Degrees C)	-5.6	-5.6
Maximum "Everyday" Tension (EDT) Limit (kgf)	1,302.1	941.5
Temperature at EDT Limit (Degrees C)	-5.6	-5.6
Maximum Conductor Tension (MCT) at -5.6 degC (kgf)	1,862.4	1,862.4
Maximum Conductor Weight (MCW) (kg/m)	1.522	1.822
Maximum Conductor Pressure (MCP) (kg/m)	1.236	2.203
Freezing Point Tension (FPT) (kgf)	1,231.7	890.5

Span Length Limits:	"Normal"	"Severe"
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Maximum <u>Equivalent</u> Span	130	110
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*Maximum <u>Single</u> Span (clashing limit) (Standard heavy crossarm, 1.2m phase spacing)	145	115
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*Maximum <u>Single</u> Span (clashing limit) (H Pole, long span heavy crossarm, 2.0m phase spacing)	190	150
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NOTE: Single span limits to be reduced by 20m where weather zone is worse than 2B at "normal" altitudes, or worse than 3C at "severe" altitudes. Weather zones are given in Appendix O

100mm² Hard Drawn Copper

Pole-Top Steelwork Suitability

Grade	Structure Configuration		Drg. Ref	Max. Normal	Dev'n Severe	Max. D'pull.	Notes
Light	Single Pole	Single Arm Intermediate / Pin Angle	F3	Not Suitable	Not Suitable	Not Suitable	
Light	Single Pole	Single Arm Straight Section / Angle Section	F4	Not Suitable	Not Suitable	Not Suitable	
Light	Single Pole	Single Arm Termination	F5	Not Suitable	Not Suitable	Not Suitable	
Heavy	Single Pole	Single Arm Intermediate / Pin Angle	F7	2°	1°	1:20	Limited Downpull
Heavy	Single Pole	Double Arm Intermediate / Pin Angle	F8	7°	4°	1:10	
Heavy	Single Pole	Double Arm Straight Section / Angle Section	F9	45°	45°	1:10	
Heavy	"H" Pole	Double Arm Angle Section	F10	60°	60°	1:10	Limits as per F8 if used as intermediate
Heavy	"H" Pole	Double Arm Section / Inter. For long spans	F11	60° (section)	60° (section)	1:10	No deviation allowed if used as intermediate
Heavy	"H" Pole	Double Arm Termination	F12	O.K.	O.K.	1:10	
Heavy	Single Pole	Double Arm Termination	F13	Not Suitable	Not Suitable	Not Suitable	

100mm² Hard Drawn Copper - "NORMAL" Loading Environment

Stayed Pole Design Parameters:

Maximum Conductor Tension (MCT) (kgf)	1,862.4
Wind Pressure (N/m ²)	380
Maximum Conductor Weight (MCW) (kg/m)	1.52
Maximum Conductor Pressure (MCP) (kg/m)	1.24
Maximum Wind Span Length (m)	190
Number of Conductors	3
Longitudinal Load in Conductors (kgf)	13,968.0
Transverse Load [Normal to Span] (kgf)	1,761.4
Vertical Load with Downpull (1:10) (kgf)	5,776.3
Pole Wind Loading (kgf)	224.5

Total Strut Load for Structure (kgf), maximum 1:10 downpull:

Line Angle	Stay Angle			
	30	35	40	45
0	9,216	8,613	8,143	7,762
5	11,324	10,350	9,593	8,979
10	13,422	12,080	11,037	10,190
15	15,506	13,799	12,471	11,394
20	17,572	15,502	13,892	12,587
25	19,617	17,188	15,299	13,767
30	21,636	18,853	16,688	14,933
35	23,625	20,493	18,057	16,081
40	25,581	22,106	19,403	17,211
45	27,501	23,689	20,724	18,319
50	29,379	25,238	22,017	19,403
55	31,214	26,751	23,279	20,463
60	33,001	28,224	24,508	21,494

***NOTE: Multiply indicated value by 1.2 where an unevenly stayed "H" pole is to be used (i.e. three stays, rather than 4).**

Maximum Line Deviation Angle for Stay Arrangement:

Stay Angle		Grade 1150			
		1 7/3.25	2 7/3.25	1 7/4.00	2 7/4.00
30	Single Pole	5	18	13	33
35		7	22	16	40
40		9	26	19	47
45		11	30	21	53

NOTE: A terminal is equivalent to a 60 degree deviation angle.

Stay Angle		Grade 1150				Grade 1150	
		3 7/3.25	4 7/3.25	3 7/4.00	4 7/4.00	Terminal Single per Limb	
30	"H" Pole	31	45	56	60	x	x
35		38	55	60	60	x	x
40		44	60	60	60	x	x
45		51	60	60	60	x	x

100mm² Hard Drawn Copper - "SEVERE" Loading Environment

Stayed Pole Design Parameters:

Maximum Conductor Tension (MCT) (kgf)	1,862.4
Wind Pressure (N/m ²)	570
Maximum Conductor Weight (MCW) (kg/m)	1.82
Maximum Conductor Pressure (MCP) (kg/m)	2.20
Maximum Wind Span Length (m)	150
Number of Conductors	3
Longitudinal Load in Conductors (kgf)	13,968.1
Transverse Load [Normal to Span] (kgf)	2,478.3
Vertical Load with Downpull (1:10) (kgf)	5,657.7
Pole Wind Loading (kgf)	336.8

Total Strut Load for Structure (kgf), maximum 1:10 downpull:

Line Angle	Stay Angle			
	30	35	40	45
0	10,533	9,678	9,013	8,473
5	12,640	11,415	10,462	9,689
10	14,734	13,142	11,903	10,898
15	16,813	14,855	13,333	12,098
20	18,871	16,552	14,749	13,286
25	20,905	18,229	16,148	14,460
30	22,911	19,883	17,529	15,619
35	24,885	21,511	18,887	16,759
40	26,824	23,110	20,221	17,878
45	28,724	24,676	21,528	18,975
50	30,580	26,208	22,806	20,047
55	32,391	27,700	24,052	21,092
60	34,152	29,152	25,263	22,109

***NOTE: Multiply indicated value by 1.2 where an unevenly stayed "H" pole is to be used (i.e. three stays, rather than 4).**

Maximum Line Deviation Angle for Stay Arrangement:

Stay Angle		Grade 1150			
		1 7/3.25	2 7/3.25	1 7/4.00	2 7/4.00
30	Single Pole	2	14	9	29
35		4	19	12	36
40		5	23	15	43
45		7	27	18	50

NOTE: A terminal is equivalent to a 60 degree deviation angle.

Stay Angle		Grade 1150				Grade 1150	
		3 7/3.25	4 7/3.25	3 7/4.00	4 7/4.00	Terminal Single per Limb 7/3.25	7/4.00
30	"H" Pole	28	41	52	60	x	x
35		34	51	60	60	x	x
40		41	60	60	60	x	x
45		47	60	60	60	x	x

100mm² Hard Drawn Copper - "NORMAL" Loading Environment

Unstayed Pole Design Parameters

Design Fibre Stress of Pole and Blocks (N/mm ²)	53.3
Design Average Modulus of Elasticity (N/mm ²)	10,054
Wind Pressure (N/m ²)	380
Number of Conductors	3
Maximum Conductor Pressure (MCP) (kg/m)	1.24

Unstayed Pole Wind Span Limits (m), Single Pole, 11kV or 33kV

Pole Length (m) and Grade	Average / Poor Soil					Good / Average Soil					Good Soil				
	Auger Depth (m)		Standard Burial, # Kicking Blocks			Auger Depth (m)		Standard Burial, # Kicking Blocks			Auger Depth (m)		Standard Burial, # Kicking Blocks		
	2.4	2.8	0	1	2	2.4	2.8	0	1	2	2.4	2.8	0	1	2
	2.6	3				2.6	3				2.6	3			
8.5 M	70	71	37	69	69	70	71	60	69	69	70	71	69	69	69
9 M	69	70	35	68	68	69	70	57	68	68	69	70	68	68	68
9.5 M	69	69	33	68	68	69	69	54	68	68	69	69	68	68	68
10 M	69	69	31	64	68	69	69	52	68	68	69	69	68	68	68
10.5 M	68	69	29	61	68	68	69	49	68	68	68	69	68	68	68
11 M	69	69	28	58	69	69	69	47	69	69	69	69	66	69	69
11.5 M	69	69	26	54	69	69	69	45	69	69	69	69	64	69	69
12 M	69	69	25	52	69	69	69	43	69	69	69	69	61	69	69
13 M	70	71	21	46	71	71	71	39	71	71	71	71	56	71	71
14 M	67	76	19	42	72	76	76	36	70	76	76	76	53	76	76
15 M	82	82	37	64	82	82	82	64	82	82	82	82	82	82	82
16 M	82	88	34	59	88	88	88	60	88	88	88	88	87	88	88
17 M	78	95	31	54	91	95	95	57	91	95	95	95	83	95	95
18 M	74	96	28	49	83	96	96	53	85	96	96	96	78	96	96
20 M	68	104	23	41	71	104	104	47	75	104	104	104	72	104	104
22 M	59	108	16	33	59	104	110	40	64	104	110	110	63	96	110
10 MS	100	103	35	68	102	103	103	58	102	102	103	103	81	102	102
11 MS	91	102	31	60	99	102	102	53	96	102	102	102	74	102	102
12 MS	86	108	28	54	89	108	108	49	88	108	108	108	69	108	108
13 MS	80	108	24	48	80	108	108	44	80	108	108	108	64	108	108
8.5 S	124	140	46	84	135	139	140	74	130	136	139	140	101	136	136
9 S	120	144	44	79	127	143	144	71	124	141	143	144	98	141	141
9.5 S	114	141	41	74	120	140	141	67	117	139	140	141	93	139	139
10 S	109	139	39	70	113	138	139	64	111	137	138	139	89	137	137
10.5 S	104	136	36	66	106	137	137	61	105	136	137	137	85	136	136
11 S	100	131	34	62	100	135	136	58	100	135	135	136	81	135	135
11.5 S	96	126	32	59	95	135	135	55	95	135	135	135	78	131	135
12 S	92	134	30	55	90	134	134	52	90	134	134	134	74	125	134
13 S	87	140	26	50	81	138	140	48	83	130	140	140	69	116	140
14 S	82	141	23	45	73	131	145	44	76	119	145	145	65	107	145
15 S	104	149	45	70	110	149	149	77	115	149	149	149	109	149	149
16 S	98	156	41	64	101	156	156	72	107	156	156	156	104	150	156

17	S	92	154	37	58	93		150	154	67	100	152		154	154	98	141	154
18	S	88	150	33	54	86		145	158	63	93	142		158	158	93	133	158
20	S	78	137	27	44	72		133	160	55	81	123		160	160	84	119	160
22	S	69	125	19	35	60		120	157	47	70	107		157	157	74	105	155
9	ES	132	184	49	83	130		184	184	78	130	184		184	184	108	177	184
9.5	ES	125	180	46	78	122		180	180	74	123	180		180	180	102	167	180
10	ES	117	175	41	72	114		173	175	68	114	171		173	175	95	156	171
10.5	ES	113	180	39	68	108		176	180	66	109	168		179	180	92	150	178
11	ES	108	178	37	64	101		169	178	62	103	159		177	178	88	143	176
11.5	ES	105	177	35	61	96		165	184	60	99	152		183	184	85	137	183
12	ES	101	171	33	57	91		159	182	57	94	145		182	182	81	131	182
13	ES	95	162	29	51	82		151	187	52	86	132		187	187	76	121	182
14	ES	89	153	25	46	73		143	194	48	79	120		194	194	71	112	167
15	ES	111	182	47	72	111		176	192	82	119	178		192	192	117	166	192
16	ES	105	175	43	66	102		169	196	77	111	165		196	196	111	156	196
17	ES	102	172	41	62	95		166	212	75	106	155		212	212	108	149	212

100mm² Hard Drawn Copper - "SEVERE" Loading Environment

Unstayed Pole Design Parameters

Design Fibre Stress of Pole and Blocks (N/mm ²)	53.3
Design Average Modulus of Elasticity (N/mm ²)	10,054
Wind Pressure (N/m ²)	570
Number of Conductors	3
Maximum Conductor Pressure (MCP) (kg/m)	2.20

Unstayed Pole Wind Span Limits (m), Single Pole, 11kV or 33kV

Pole Length (m) and Grade	Average / Poor Soil					Good / Average Soil					Good Soil				
	Auger Depth (m)		Standard Burial, # Kicking Blocks			Auger Depth (m)		Standard Burial, # Kicking Blocks			Auger Depth (m)		Standard Burial, # Kicking Blocks		
	2.4	2.8	0	1	2	2.4	2.8	0	1	2	2.4	2.8	0	1	2
	2.6	3				2.6	3				2.6	3			
8.5 M	37	37	19	36	36	37	37	31	36	36	37	37	36	36	36
9 M	36	37	17	36	36	36	37	30	36	36	36	37	36	36	36
9.5 M	36	36	16	35	35	36	36	28	35	35	36	36	35	35	35
10 M	36	36	15	33	35	36	36	26	35	35	36	36	35	35	35
10.5 M	35	35	14	31	35	35	35	25	35	35	35	35	35	35	35
11 M	36	36	13	29	36	36	36	23	36	36	36	36	34	36	36
11.5 M	36	36	11	27	36	36	36	22	36	36	36	36	32	36	36
12 M	36	36	10	26	36	36	36	21	36	36	36	36	31	36	36
13 M	36	36	8	22	36	36	36	18	36	36	36	36	28	36	36
14 M	33	39	6	19	36	39	39	16	35	39	39	39	26	39	39
15 M	42	42	16	31	42	42	42	31	42	42	42	42	42	42	42
16 M	41	46	14	28	46	46	46	28	46	46	46	46	43	46	46
17 M	38	49	11	24	45	49	49	26	45	49	49	49	40	49	49
18 M	35	50	9	21	40	50	50	23	41	50	50	50	37	50	50
20 M	31	55	5	16	32	55	55	19	35	55	55	55	33	54	55
22 M	25	52	0	9	24	50	57	13	27	50	57	57	27	45	57
10 MS	53	55	17	35	54	54	55	30	54	54	54	55	43	54	54
11 MS	48	54	14	30	52	54	54	26	50	53	54	54	38	53	53
12 MS	44	57	12	26	46	57	57	23	45	57	57	57	35	57	57
13 MS	40	57	9	23	41	57	57	20	40	57	57	57	31	57	57
8.5 S	67	76	23	44	73	75	76	39	70	73	75	76	54	73	73
9 S	65	78	22	42	68	77	78	37	67	76	77	78	52	76	76
9.5 S	61	76	20	39	64	76	76	35	63	75	76	76	49	75	75
10 S	58	75	18	36	60	74	75	32	59	73	74	75	47	73	73
10.5 S	55	73	17	34	56	73	73	30	55	73	73	73	44	73	73
11 S	53	70	15	31	53	72	72	29	52	72	72	72	42	72	72
11.5 S	50	67	14	29	49	72	72	27	49	72	72	72	40	70	72
12 S	48	71	13	27	46	71	71	25	47	71	71	71	38	66	71
13 S	44	75	10	23	41	73	75	22	42	68	75	75	34	60	75
14 S	41	74	8	20	36	69	78	20	37	62	78	78	31	55	78
15 S	53	80	19	34	56	80	80	38	59	80	80	80	56	80	80
16 S	49	83	17	30	51	83	83	34	54	83	83	83	52	78	83
17 S	45	81	14	26	45	78	83	31	49	78	83	83	48	72	83

18	S	42	77	11	23	41		74	85	28	45	72		85	85	45	67	85
20	S	36	69	6	16	32		66	86	22	37	61		86	86	38	58	86
22	S	29	61	1	10	24		58	84	16	29	50		84	84	31	49	77
9	ES	71	100	24	44	70		100	100	41	70	100		100	100	57	96	100
9.5	ES	67	98	22	41	65		98	98	38	66	98		98	98	54	91	98
10	ES	62	95	20	37	60		93	95	35	60	92		93	95	50	84	92
10.5	ES	60	97	18	35	57		95	97	33	57	90		96	97	48	80	96
11	ES	57	96	16	32	53		91	96	31	54	85		95	96	45	76	94
11.5	ES	55	95	15	30	50		89	99	29	51	81		99	99	43	73	98
12	ES	52	92	14	28	46		85	98	27	48	77		98	98	41	69	98
13	ES	48	86	11	24	41		80	101	24	43	69		101	101	37	63	97
14	ES	44	81	8	20	36		75	104	21	38	62		104	104	34	57	88
15	ES	56	96	20	34	56		93	103	40	60	94		103	103	59	87	103
16	ES	52	91	18	30	51		88	106	36	56	86		106	106	55	81	106
17	ES	50	89	15	27	46		86	115	34	52	80		115	115	53	76	114

100mm² Hard Drawn Copper - "NORMAL" Loading Environment

ERECTION TABLE (10% Overtension at 15°C)

Temp. (Deg.C)	Tension (kgf)	Tension (kN)	Sag (m) for Span Length (m)																
			40	50	60	70	80	90	100	110	120	130	140	150	160	170	180	190	200
-5.6	1436.24	14.09	0.13	0.20	0.29	0.39	0.51	0.64	0.79	0.96	1.14	1.34	1.55	1.78	2.03	2.29	2.57	2.86	-
-4	1410.76	13.84	0.13	0.20	0.29	0.40	0.52	0.65	0.81	0.98	1.16	1.36	1.58	1.82	2.07	2.33	2.62	2.91	-
0	1348.72	13.23	0.14	0.21	0.30	0.41	0.54	0.68	0.84	1.02	1.22	1.43	1.66	1.90	2.16	2.44	2.74	3.05	-
4	1289.19	12.65	0.14	0.22	0.32	0.43	0.57	0.72	0.88	1.07	1.27	1.49	1.73	1.99	2.26	2.55	2.86	3.19	-
8	1232.30	12.09	0.15	0.23	0.33	0.45	0.59	0.75	0.92	1.12	1.33	1.56	1.81	2.08	2.37	2.67	2.99	3.34	-
12	1178.15	11.56	0.15	0.24	0.35	0.47	0.62	0.78	0.97	1.17	1.39	1.63	1.89	2.18	2.47	2.79	3.13	3.49	-
16	1126.81	11.05	0.16	0.25	0.36	0.50	0.65	0.82	1.01	1.22	1.46	1.71	1.98	2.27	2.59	2.92	3.28	3.65	-
20	1078.32	10.58	0.17	0.26	0.38	0.52	0.68	0.86	1.06	1.28	1.52	1.79	2.07	2.38	2.70	3.05	3.42	3.81	-
24	1032.67	10.13	0.18	0.28	0.40	0.54	0.71	0.89	1.10	1.33	1.59	1.86	2.16	2.48	2.82	3.19	3.57	3.98	-
28	989.83	9.71	0.18	0.29	0.41	0.56	0.74	0.93	1.15	1.39	1.66	1.94	2.26	2.59	2.95	3.33	3.73	4.15	-
32	949.73	9.32	0.19	0.30	0.43	0.59	0.77	0.97	1.20	1.45	1.73	2.03	2.35	2.70	3.07	3.47	3.89	4.33	-
36	912.27	8.95	0.20	0.31	0.45	0.61	0.80	1.01	1.25	1.51	1.80	2.11	2.45	2.81	3.20	3.61	4.05	4.51	-

DESIGN TABLE

Temp. (Deg.C)	Tension (kgf)	Tension (kN)	Sag (m) for Span Length (m)																
			40	50	60	70	80	90	100	110	120	130	140	150	160	170	180	190	200
-5.6	1302.10	12.77	0.14	0.22	0.31	0.43	0.56	0.71	0.87	1.06	1.26	1.48	1.71	1.97	2.24	2.53	2.83	3.16	-
0	1222.38	11.99	0.15	0.23	0.34	0.46	0.60	0.75	0.93	1.13	1.34	1.57	1.83	2.10	2.39	2.69	3.02	3.36	-
30	888.27	8.71	0.21	0.32	0.46	0.63	0.82	1.04	1.28	1.55	1.85	2.17	2.51	2.89	3.28	3.71	4.15	4.63	-
50	743.22	7.29	0.25	0.38	0.55	0.75	0.98	1.24	1.53	1.85	2.21	2.59	3.00	3.45	3.92	4.43	4.97	5.53	-
55	714.32	7.01	0.26	0.40	0.57	0.78	1.02	1.29	1.59	1.93	2.30	2.69	3.13	3.59	4.08	4.61	5.17	5.76	-
60	687.83	6.75	0.26	0.41	0.60	0.81	1.06	1.34	1.66	2.00	2.38	2.80	3.25	3.73	4.24	4.79	5.37	5.98	-
65	663.50	6.51	0.27	0.43	0.62	0.84	1.10	1.39	1.72	2.08	2.47	2.90	3.36	3.86	4.39	4.96	5.56	6.20	-
70	641.10	6.29	0.28	0.44	0.64	0.87	1.14	1.44	1.78	2.15	2.56	3.00	3.48	4.00	4.55	5.13	5.76	6.41	-
75	620.44	6.09	0.29	0.46	0.66	0.90	1.17	1.49	1.84	2.22	2.64	3.10	3.60	4.13	4.70	5.31	5.95	6.63	-

100mm² Hard Drawn Copper - "SEVERE" Loading Environment

ERECTION TABLE (10% Overtension at 15°C)

Temp. (Deg.C)	Tension (kgf)	Tension (kN)	Sag (m) for Span Length (m)											
			40	50	60	70	80	90	100	110	120	130	140	150
-5.6	1049.92	10.30	0.17	0.27	0.39	0.53	0.69	0.88	1.08	1.31	1.56	1.83	2.13	2.44
-4	1028.61	10.09	0.18	0.28	0.40	0.54	0.71	0.90	1.11	1.34	1.59	1.87	2.17	2.49
0	977.60	9.59	0.19	0.29	0.42	0.57	0.75	0.94	1.17	1.41	1.68	1.97	2.28	2.62
4	929.84	9.12	0.20	0.31	0.44	0.60	0.78	0.99	1.22	1.48	1.76	2.07	2.40	2.76
8	885.33	8.69	0.21	0.32	0.46	0.63	0.82	1.04	1.29	1.56	1.85	2.17	2.52	2.89
12	843.99	8.28	0.22	0.34	0.49	0.66	0.86	1.09	1.35	1.63	1.94	2.28	2.65	3.04
16	805.72	7.90	0.23	0.35	0.51	0.69	0.90	1.15	1.41	1.71	2.04	2.39	2.77	3.18
20	770.36	7.56	0.24	0.37	0.53	0.72	0.95	1.20	1.48	1.79	2.13	2.50	2.90	3.33
24	737.76	7.24	0.25	0.39	0.56	0.76	0.99	1.25	1.54	1.87	2.22	2.61	3.03	3.47
28	707.71	6.94	0.26	0.40	0.58	0.79	1.03	1.30	1.61	1.95	2.32	2.72	3.15	3.62
32	680.02	6.67	0.27	0.42	0.60	0.82	1.07	1.36	1.67	2.03	2.41	2.83	3.28	3.77
36	654.50	6.42	0.28	0.44	0.63	0.85	1.11	1.41	1.74	2.11	2.51	2.94	3.41	3.92

DESIGN TABLE

Temp. (Deg.C)	Tension (kgf)	Tension (kN)	Sag (m) for Span Length (m)											
			40	50	60	70	80	90	100	110	120	130	140	150
-5.6	941.50	9.24	0.19	0.30	0.44	0.59	0.77	0.98	1.21	1.46	1.74	2.04	2.37	2.72
0	878.95	8.62	0.21	0.32	0.47	0.63	0.83	1.05	1.30	1.57	1.87	2.19	2.54	2.92
30	639.00	6.27	0.29	0.45	0.64	0.87	1.14	1.44	1.78	2.16	2.57	3.01	3.49	4.01
50	542.70	5.32	0.34	0.52	0.76	1.03	1.34	1.70	2.10	2.54	3.02	3.55	4.11	4.72
55	523.71	5.14	0.35	0.54	0.78	1.07	1.39	1.76	2.17	2.63	3.13	3.68	4.26	4.89
60	506.30	4.97	0.36	0.56	0.81	1.10	1.44	1.82	2.25	2.72	3.24	3.80	4.41	5.06
65	490.29	4.81	0.37	0.58	0.84	1.14	1.49	1.88	2.32	2.81	3.35	3.93	4.55	5.23
70	475.52	4.66	0.38	0.60	0.86	1.17	1.53	1.94	2.40	2.90	3.45	4.05	4.69	5.39
75	461.86	4.53	0.39	0.62	0.89	1.21	1.58	2.00	2.47	2.98	3.55	4.17	4.83	5.55

150 mm² Aluminium Alloy “Ash”

- * Conductor & Design Parameters
- * Structure Suitability
- * Stayed Pole Design Data
- * Unstayed Pole Design Data
- * Sags and Tensions

150mm² Aluminium Alloy "Ash"

Conductor Parameters:

Conductor Stranding (#strands / diameter(mm))	19/3.48
Greased Conductor Weight (kg/m)	0.519
Cross Sectional Area of Conductor (mm ²)	180.7
Conductor Overall Diameter (mm)	17.40
Coefficient of Linear Expansion (/Degree C)	2.30E-05
Modulus of Elasticity (kg/mm ²)	5,700
Rated Breaking Strength of Conductor (kgf)	5,436.1

Design Loading Parameters:

"Normal"

"Severe"

Basic / Recommended Span (m)	130	110
Wind Pressure on Conductor (N/m ²)	380	570
Radial Ice Thickness (mm)	9.5	12.5
Ice Density (kg/m ³)	913	913
Absolute Maximum Working Tension (MWT) Limit (kgf)	2,379.0	2,379.0
Temperature at MWT Limit (Degrees C)	-5.6	-5.6
Maximum "Everyday" Tension (EDT) Limit (kgf)	1,087.2	1,087.2
Temperature at EDT Limit (Degrees C)	5.0	5.0
Maximum Conductor Tension (MCT) at -5.6 degC (kgf)	1,893.0	2,169.5
Maximum Conductor Weight (MCW) (kg/m)	1.252	1.591
Maximum Conductor Pressure (MCP) (kg/m)	1.410	2.464
Freezing Point Tension (FPT) (kgf)	1,180.6	1,186.7

Span Length Limits:

"Normal"

"Severe"

Maximum Equivalent Span	130	110
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*Maximum Single Span (clashing limit) (Standard heavy crossarm, 1.2m phase spacing)	135	115
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*Maximum Single Span (clashing limit) (H Pole, long span heavy crossarm, 2.0m phase spacing)	175	150
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NOTE: Single span limits to be reduced by 15m where weather zone is worse than 2B at "normal" altitudes, or worse than 3C at "severe" altitudes. Weather zones are given in Appendix O

150mm² Aluminium Alloy "Ash"

Pole-Top Steelwork Suitability

Grade	Structure Configuration		Drg. Ref	Max. Dev'n		Max. D'pull.	Notes
Light	Single Pole	Single Arm Intermediate / Pin Angle	F3	Not Suitable	Not Suitable	Not Suitable	
Light	Single Pole	Single Arm Straight Section / Angle Section	F4	Not Suitable	Not Suitable	Not Suitable	
Light	Single Pole	Single Arm Termination	F5	Not Suitable	Not Suitable	Not Suitable	
Heavy	Single Pole	Single Arm Intermediate / Pin Angle	F7	4°	Not Suitable	1:20	Limited Downpull
Heavy	Single Pole	Double Arm Intermediate / Pin Angle	F8	6°	3°	1:10	
Heavy	Single Pole	Double Arm Straight Section / Angle Section	F9	45°	45°	1:10	
Heavy	"H" Pole	Double Arm Angle Section	F10	60°	60°	1:10	Limits as per F8 if used as intermediate
Heavy	"H" Pole	Double Arm Section / Inter. For long spans	F11	60° (section)	60° (section)	1:10	No deviation allowed if used as intermediate
Heavy	"H" Pole	Double Arm Termination	F12	O.K.	O.K.	1:10	
Heavy	Single Pole	Double Arm Termination	F13	Not Suitable	Not Suitable	Not Suitable	

150mm² Aluminium Alloy "Ash" - "NORMAL" Loading Environment

Stayed Pole Design Parameters:

Maximum Conductor Tension (MCT) (kgf)	1,893.0
Wind Pressure (N/m ²)	380
Maximum Conductor Weight (MCW) (kg/m)	1.25
Maximum Conductor Pressure (MCP) (kg/m)	1.41
Maximum Wind Span Length (m)	175
Number of Conductors	3
Longitudinal Load in Conductors (kgf)	14,197.8
Transverse Load [Normal to Span] (kgf)	1,851.2
Vertical Load with Downpull (1:10) (kgf)	5,296.9
Pole Wind Loading (kgf)	224.5

Total Strut Load for Structure (kgf), maximum 1:10 downpull:

Line Angle	Stay Angle			
	30	35	40	45
0	8,892	8,261	7,771	7,373
5	11,034	10,028	9,245	8,609
10	13,167	11,786	10,712	9,840
15	15,284	13,532	12,169	11,063
20	17,384	15,263	13,614	12,275
25	19,461	16,976	15,043	13,475
30	21,512	18,667	16,454	14,659
35	23,533	20,334	17,845	15,826
40	25,520	21,972	19,212	16,973
45	27,469	23,579	20,553	18,098
50	29,377	25,152	21,866	19,200
55	31,240	26,688	23,147	20,275
60 Terminal	33,054	28,184	24,395	21,322

***NOTE: Multiply indicated value by 1.2 where an unevenly stayed "H" pole is to be used (i.e. three stays, rather than 4).**

Maximum Line Deviation Angle for Stay Arrangement:

Stay Angle		Grade 1150			
		1 7/3.25	2 7/3.25	1 7/4.00	2 7/4.00
30	Single Pole	5	17	12	32
35		6	21	15	39
40		8	25	18	46
45		10	29	21	52

NOTE: A terminal is equivalent to a 60 degree deviation angle.

Stay Angle		Grade 1150				Grade 1150	
		3 7/3.25	4 7/3.25	3 7/4.00	4 7/4.00	Terminal 7/3.25	Single per Limb 7/4.00
30	"H" Pole	31	44	55	60	x	x
35		37	53	60	60	x	x
40		43	60	60	60	x	x
45		49	60	60	60	x	x

150mm² Aluminium Alloy "Ash" - "SEVERE" Loading Environment

Stayed Pole Design Parameters:

Maximum Conductor Tension (MCT) (kgf)	2,169.5
Wind Pressure (N/m ²)	570
Maximum Conductor Weight (MCW) (kg/m)	1.59
Maximum Conductor Pressure (MCP) (kg/m)	2.46
Maximum Wind Span Length (m)	150
Number of Conductors	3
Longitudinal Load in Conductors (kgf)	16,271.2
Transverse Load [Normal to Span] (kgf)	2,772.5
Vertical Load with Downpull (1:10) (kgf)	5,856.2
Pole Wind Loading (kgf)	336.8

Total Strut Load for Structure (kgf), maximum 1:10 downpull:

Line Angle	Stay Angle			
	30	35	40	45
0	11,242	10,297	9,562	8,965
5	13,696	12,320	11,250	10,382
10	16,136	14,332	12,929	11,791
15	18,558	16,329	14,596	13,189
20	20,956	18,307	16,246	14,574
25	23,327	20,262	17,877	15,943
30	25,666	22,190	19,487	17,294
35	27,969	24,089	21,071	18,623
40	30,230	25,953	22,627	19,928
45	32,446	27,781	24,152	21,208
50	34,613	29,567	25,642	22,459
55	36,726	31,309	27,096	23,679
60 Terminal	38,781	33,004	28,510	24,865

***NOTE: Multiply indicated value by 1.2 where an unevenly stayed "H" pole is to be used (i.e. three stays, rather than 4).**

Maximum Line Deviation Angle for Stay Arrangement:

Stay Angle		Grade 1150			
		1 7/3.25	2 7/3.25	1 7/4.00	2 7/4.00
30	Single Pole	no	11	7	24
35		2	15	9	30
40		4	18	12	35
45		5	22	14	41

NOTE: A terminal is equivalent to a 60 degree deviation angle.

Stay Angle		Grade 1150				Grade 1150	
		3 7/3.25	4 7/3.25	3 7/4.00	4 7/4.00	Terminal 7/3.25	Single per Limb 7/4.00
30	"H" Pole	23	34	43	60	x	x
35		28	42	52	60	x	x
40		33	49	60	60	x	x
45		38	57	60	60	x	x

150mm² Aluminium Alloy "Ash" - "NORMAL" Loading Environment

Unstayed Pole Design Parameters

Design Fibre Stress of Pole and Blocks (N/mm ²)	53.3
Design Average Modulus of Elasticity (N/mm ²)	10,054
Wind Pressure (N/m ²)	380
Number of Conductors	3
Maximum Conductor Pressure (MCP) (kg/m)	1.41

Unstayed Pole Wind Span Limits (m), Single Pole, 11kV or 33kV

Pole Length (m) and Grade	Average / Poor Soil					Good / Average Soil					Good Soil				
	Auger (m)		Standard Burial, # Kicking Blocks			Auger (m)		Standard Burial, # Kicking Blocks			Auger (m)		Standard Burial, # Kicking Blocks		
	2.4	2.8	0	1	2	2.4	2.8	0	1	2	2.4	2.8	0	1	2
	2.6	3				2.6	3				2.6	3			
8.5 M	61	62	33	60	60	61	62	52	60	60	61	62	60	60	60
9 M	61	61	31	60	60	61	61	50	60	60	61	61	60	60	60
9.5 M	60	61	29	60	60	60	61	47	60	60	60	61	60	60	60
10 M	60	60	27	56	60	60	60	45	60	60	60	60	60	60	60
10.5 M	60	60	26	53	60	60	60	43	60	60	60	60	60	60	60
11 M	60	60	24	50	60	60	60	41	60	60	60	60	58	60	60
11.5 M	60	60	23	48	60	60	60	39	60	60	60	60	56	60	60
12 M	61	61	22	45	61	61	61	38	61	61	61	61	54	61	61
13 M	61	62	19	40	62	62	62	34	62	62	62	62	49	62	62
14 M	67	67	17	36	63	67	67	32	61	67	67	67	47	67	67
15 M	72	72	32	56	72	72	72	56	72	72	72	72	72	72	72
16 M	72	77	30	51	77	77	77	53	77	77	77	77	76	77	77
17 M	68	84	27	47	79	84	84	50	80	84	84	84	72	84	84
18 M	65	84	24	43	73	84	84	46	74	84	84	84	68	84	84
20 M	59	91	20	36	62	91	91	41	66	91	91	91	63	91	91
22 M	52	95	14	28	52	91	97	35	56	91	97	97	55	84	97
10 MS	87	90	31	59	89	90	90	51	89	89	90	90	71	89	89
11 MS	80	90	27	52	87	89	90	46	84	89	89	90	65	89	89
12 MS	75	94	24	47	78	94	94	43	77	94	94	94	61	94	94
13 MS	70	95	21	42	70	95	95	38	70	95	95	95	56	95	95
8.5 S	108	122	40	73	118	121	122	64	114	119	121	122	89	119	119
9 S	105	126	38	69	111	125	126	62	109	124	125	126	86	124	124
9.5 S	100	124	36	65	105	123	124	59	103	122	123	124	82	122	122
10 S	96	122	34	61	99	121	122	56	97	120	121	122	78	120	120
10.5 S	91	120	32	58	93	120	120	53	92	119	120	120	74	119	119
11 S	88	115	30	54	88	119	119	50	87	119	119	119	71	119	119
11.5 S	84	110	28	51	83	118	118	48	83	118	118	118	68	115	118
12 S	81	117	26	49	79	117	117	46	79	117	117	117	65	110	117
13 S	76	123	23	43	71	121	123	42	72	114	123	123	61	101	123
14 S	95	123	20	39	64	127	127	39	66	104	127	127	57	94	127
15 S	91	131	39	61	97	131	131	67	101	131	131	131	96	131	131
16 S	86	136	36	56	89	136	136	63	94	136	136	136	91	132	136

17	S	81	135	32	51	81		132	135	59	87	133		135	135	85	123	135
18	S	77	131	29	47	75		127	138	55	82	124		138	138	82	117	138
20	S	69	120	23	39	63		116	140	48	71	108		140	140	73	104	140
22	S	60	109	17	31	52		105	138	41	61	94		138	138	64	92	135
9	ES	115	161	43	73	114		161	161	69	114	161		161	161	94	155	161
9.5	ES	110	158	40	68	107		158	158	65	107	158		158	158	90	146	158
10	ES	102	153	36	63	100		151	153	60	100	150		151	153	83	137	150
10.5	ES	99	157	34	60	94		154	157	58	96	147		156	157	81	131	156
11	ES	95	156	32	56	89		148	156	54	91	140		155	156	77	125	154
11.5	ES	92	155	31	53	84		145	161	53	87	133		161	161	75	120	160
12	ES	88	150	29	50	80		139	160	50	82	127		159	160	71	115	159
13	ES	83	142	25	45	72		132	164	46	75	115		164	164	66	106	159
14	ES	78	134	22	40	64		125	170	42	69	105		170	170	62	98	146
15	ES	97	160	41	63	97		155	168	72	104	156		168	168	102	145	168
16	ES	92	153	38	58	90		148	172	67	97	145		172	172	97	137	172
17	ES	90	151	36	54	83		146	186	65	92	136		186	186	95	131	186

150mm² Aluminium Alloy "Ash" - "SEVERE" Loading Environment

Unstayed Pole Design Parameters

Design Fibre Stress of Pole and Blocks (N/mm ²)	53.3
Design Average Modulus of Elasticity (N/mm ²)	10,054
Wind Pressure (N/m ²)	570
Number of Conductors	3
Maximum Conductor Pressure (MCP) (kg/m)	2.46

Unstayed Pole Wind Span Limits (m), Single Pole, 11kV or 33kV

		Average / Poor Soil					Good / Average Soil					Good Soil				
Pole Length (m) and Grade		Auger (m)		Standard Burial, # Kicking Blocks			Auger (m)		Standard Burial, # Kicking Blocks			Auger (m)		Standard Burial, # Kicking Blocks		
		2.4	2.8	0	1	2	2.4	2.8	0	1	2	2.4	2.8	0	1	2
		2.6	3				2.6	3				2.6	3			
8.5	M	33	33	17	32	32	33	33	28	32	32	33	33	32	32	32
9	M	32	33	15	32	32	32	33	26	32	32	32	33	32	32	32
9.5	M	32	32	14	31	31	32	32	25	31	31	32	32	31	31	31
10	M	32	32	13	30	31	32	32	23	31	31	32	32	31	31	31
10.5	M	32	32	12	28	32	32	32	22	32	32	32	32	32	32	32
11	M	32	32	11	26	32	32	32	21	32	32	32	32	30	32	32
11.5	M	32	32	10	24	32	32	32	20	32	32	32	32	29	32	32
12	M	32	32	9	23	32	32	32	18	32	32	32	32	28	32	32
13	M	32	32	7	20	32	32	32	16	32	32	32	32	25	32	32
14	M	35	35	6	17	32	35	35	14	31	35	35	35	23	35	35
15	M	38	38	14	28	38	38	38	28	38	38	38	38	38	38	38
16	M	36	41	12	25	41	41	41	25	41	41	41	41	39	41	41
17	M	34	44	10	22	40	44	44	23	40	44	44	44	36	44	44
18	M	31	45	8	19	36	45	45	21	37	45	45	45	33	45	45
20	M	27	49	4	14	29	49	49	17	31	49	49	49	29	48	49
22	M	22	46	0	8	22	44	51	12	24	44	51	51	24	40	51
10	MS	47	49	15	31	48	49	49	26	48	48	49	49	38	48	48
11	MS	43	48	12	27	47	48	48	23	45	48	48	48	34	48	48
12	MS	40	51	10	23	41	51	51	21	40	51	51	51	31	51	51
13	MS	36	51	8	20	36	51	51	18	36	51	51	51	28	51	51
8.5	S	60	68	21	40	65	67	68	34	63	65	67	68	48	65	65
9	S	58	69	19	37	61	69	69	33	60	68	69	69	47	68	68
9.5	S	55	68	18	35	57	68	68	31	56	67	68	68	44	67	67
10	S	52	67	16	32	53	66	67	29	53	66	66	67	42	66	66
10.5	S	49	65	15	30	50	65	66	27	50	65	65	66	39	65	65
11	S	47	63	14	28	47	64	65	26	47	64	64	65	37	64	64
11.5	S	45	60	12	26	44	64	64	24	44	64	64	64	35	62	64
12	S	43	64	11	24	41	64	64	22	42	64	64	64	34	59	64
13	S	39	67	9	21	36	65	67	20	37	61	67	67	31	54	67
14	S	50	66	7	18	32	69	69	17	33	55	69	69	28	49	69
15	S	47	71	17	30	50	71	71	33	52	71	71	71	50	71	71
16	S	44	74	15	26	45	74	74	31	48	74	74	74	46	70	74

17	S	40	72	12	23	41		69	74	28	44	70		74	74	43	64	74
18	S	38	69	10	20	36		66	76	25	40	64		76	76	40	60	76
20	S	32	61	6	14	28		59	76	20	33	54		76	76	34	52	76
22	S	26	54	1	9	21		52	75	15	26	45		75	75	28	44	69
9	ES	63	90	22	39	62		90	90	36	62	90		90	90	51	86	90
9.5	ES	60	88	20	36	58		88	88	34	59	88		88	88	48	81	88
10	ES	55	84	17	33	54		83	84	31	54	82		83	84	44	75	82
10.5	ES	53	87	16	31	51		85	87	29	51	81		86	87	43	72	85
11	ES	51	86	15	28	47		81	86	27	48	76		85	86	40	68	84
11.5	ES	49	85	14	27	44		79	89	26	46	72		88	89	39	65	88
12	ES	47	82	12	25	41		76	87	24	43	68		87	87	37	62	87
13	ES	43	77	10	21	36		71	90	22	39	61		90	90	33	56	87
14	ES	39	72	7	18	32		67	93	19	34	55		93	93	30	51	79
15	ES	50	86	18	31	50		83	92	36	54	84		92	92	53	77	92
16	ES	47	82	16	27	45		79	94	33	50	77		94	94	49	72	94
17	ES	45	80	14	24	41		77	102	31	46	71		102	102	47	68	101

150mm² Aluminium Alloy "Ash" - "NORMAL" Loading Environment

ERECTION TABLE (10% Overtension at 15°C)

Temp. (Deg.C)	Tension (kgf)	Tension (kN)	Sag (m) for Span Length (m)															
			40	50	60	70	80	90	100	110	120	130	140	150	160	170	180	190
-5.6	1410.43	13.84	0.07	0.11	0.17	0.23	0.29	0.37	0.46	0.56	0.66	0.78	0.90	1.03	1.18	1.33	1.49	-
-4	1376.07	13.50	0.08	0.12	0.17	0.23	0.30	0.38	0.47	0.57	0.68	0.80	0.92	1.06	1.21	1.36	1.53	-
0	1291.32	12.67	0.08	0.13	0.18	0.25	0.32	0.41	0.50	0.61	0.72	0.85	0.98	1.13	1.29	1.45	1.63	-
4	1208.45	11.85	0.09	0.13	0.19	0.26	0.34	0.43	0.54	0.65	0.77	0.91	1.05	1.21	1.37	1.55	1.74	-
8	1127.85	11.06	0.09	0.14	0.21	0.28	0.37	0.47	0.58	0.70	0.83	0.97	1.13	1.29	1.47	1.66	1.86	-
12	1049.99	10.30	0.10	0.15	0.22	0.30	0.40	0.50	0.62	0.75	0.89	1.04	1.21	1.39	1.58	1.79	2.00	-
16	975.37	9.57	0.11	0.17	0.24	0.33	0.43	0.54	0.67	0.80	0.96	1.12	1.30	1.50	1.70	1.92	2.15	-
20	904.53	8.87	0.11	0.18	0.26	0.35	0.46	0.58	0.72	0.87	1.03	1.21	1.41	1.61	1.84	2.07	2.32	-
24	837.98	8.22	0.12	0.19	0.28	0.38	0.50	0.63	0.77	0.94	1.11	1.31	1.52	1.74	1.98	2.24	2.51	-
28	776.19	7.61	0.13	0.21	0.30	0.41	0.53	0.68	0.84	1.01	1.20	1.41	1.64	1.88	2.14	2.42	2.71	-
32	719.46	7.06	0.14	0.23	0.32	0.44	0.58	0.73	0.90	1.09	1.30	1.52	1.77	2.03	2.31	2.61	2.92	-
36	667.96	6.55	0.16	0.24	0.35	0.48	0.62	0.79	0.97	1.17	1.40	1.64	1.90	2.18	2.49	2.81	3.15	-

DESIGN TABLE

Temp. (Deg.C)	Tension (kgf)	Tension (kN)	Sag (m) for Span Length (m)															
			40	50	60	70	80	90	100	110	120	130	140	150	160	170	180	190
-5.6	1302.49	12.78	0.08	0.12	0.18	0.24	0.32	0.40	0.50	0.60	0.72	0.84	0.98	1.12	1.27	1.44	1.61	-
0	1186.68	11.64	0.09	0.14	0.20	0.27	0.35	0.44	0.55	0.66	0.79	0.92	1.07	1.23	1.40	1.58	1.77	-
30	679.49	6.67	0.15	0.24	0.34	0.47	0.61	0.77	0.95	1.16	1.37	1.61	1.87	2.15	2.44	2.76	3.09	-
50	488.58	4.79	0.21	0.33	0.48	0.65	0.85	1.08	1.33	1.61	1.91	2.24	2.60	2.99	3.40	3.84	4.30	-
55	456.21	4.48	0.23	0.36	0.51	0.70	0.91	1.15	1.42	1.72	2.05	2.40	2.79	3.20	3.64	4.11	4.61	-
60	428.27	4.20	0.24	0.38	0.55	0.74	0.97	1.23	1.51	1.83	2.18	2.56	2.97	3.41	3.88	4.38	4.91	-
65	404.03	3.96	0.26	0.40	0.58	0.79	1.03	1.30	1.61	1.94	2.31	2.71	3.15	3.61	4.11	4.64	5.20	-
70	382.87	3.76	0.27	0.42	0.61	0.83	1.08	1.37	1.69	2.05	2.44	2.86	3.32	3.81	4.34	4.90	5.49	-
75	364.28	3.57	0.28	0.45	0.64	0.87	1.14	1.44	1.78	2.15	2.56	3.01	3.49	4.01	4.56	5.15	5.77	-

150mm² Aluminium Alloy "Ash" - "SEVERE" Loading Environment

ERECTION TABLE (10% Overtension at 15°C)

Temp. (Deg.C)	Tension (kgf)	Tension (kN)	Sag (m) for Span Length (m)													
			40	50	60	70	80	90	100	110	120	130	140	150	160	170
-5.6	1415.37	13.88	0.07	0.11	0.16	0.22	0.29	0.37	0.46	0.55	0.66	0.77	0.90	1.03	-	-
-4	1379.90	13.54	0.08	0.12	0.17	0.23	0.30	0.38	0.47	0.57	0.68	0.79	0.92	1.06	-	-
0	1292.04	12.67	0.08	0.13	0.18	0.25	0.32	0.41	0.50	0.61	0.72	0.85	0.98	1.13	-	-
4	1205.60	11.83	0.09	0.13	0.19	0.26	0.34	0.44	0.54	0.65	0.77	0.91	1.05	1.21	-	-
8	1120.93	11.00	0.09	0.14	0.21	0.28	0.37	0.47	0.58	0.70	0.83	0.98	1.13	1.30	-	-
12	1038.47	10.19	0.10	0.16	0.22	0.31	0.40	0.51	0.62	0.76	0.90	1.06	1.22	1.41	-	-
16	958.74	9.41	0.11	0.17	0.24	0.33	0.43	0.55	0.68	0.82	0.97	1.14	1.33	1.52	-	-
20	882.36	8.66	0.12	0.18	0.26	0.36	0.47	0.60	0.74	0.89	1.06	1.24	1.44	1.65	-	-
24	810.03	7.95	0.13	0.20	0.29	0.39	0.51	0.65	0.80	0.97	1.15	1.35	1.57	1.80	-	-
28	742.42	7.28	0.14	0.22	0.31	0.43	0.56	0.71	0.87	1.06	1.26	1.48	1.71	1.97	-	-
32	680.17	6.67	0.15	0.24	0.34	0.47	0.61	0.77	0.95	1.15	1.37	1.61	1.87	2.15	-	-
36	623.70	6.12	0.17	0.26	0.37	0.51	0.67	0.84	1.04	1.26	1.50	1.76	2.04	2.34	-	-

DESIGN TABLE

Temp. (Deg.C)	Tension (kgf)	Tension (kN)	Sag (m) for Span Length (m)													
			40	50	60	70	80	90	100	110	120	130	140	150	160	170
-5.6	1313.43	12.88	0.08	0.12	0.18	0.24	0.32	0.40	0.49	0.60	0.71	0.83	0.97	1.11	-	-
0	1192.33	11.70	0.09	0.14	0.20	0.27	0.35	0.44	0.54	0.66	0.78	0.92	1.07	1.22	-	-
30	642.49	6.30	0.16	0.25	0.36	0.49	0.65	0.82	1.01	1.22	1.45	1.71	1.98	2.27	-	-
50	435.48	4.27	0.24	0.37	0.54	0.73	0.95	1.21	1.49	1.80	2.14	2.52	2.92	3.35	-	-
55	402.17	3.95	0.26	0.40	0.58	0.79	1.03	1.31	1.61	1.95	2.32	2.73	3.16	3.63	-	-
60	374.04	3.67	0.28	0.43	0.62	0.85	1.11	1.40	1.73	2.10	2.50	2.93	3.40	3.90	-	-
65	350.12	3.43	0.30	0.46	0.67	0.91	1.19	1.50	1.85	2.24	2.67	3.13	3.63	4.17	-	-
70	329.62	3.23	0.31	0.49	0.71	0.96	1.26	1.59	1.97	2.38	2.83	3.33	3.86	4.43	-	-
75	311.89	3.06	0.33	0.52	0.75	1.02	1.33	1.68	2.08	2.52	2.99	3.51	4.08	4.68	-	-

150 mm² Hard Drawn Copper

- * Conductor & Design Parameters
- * Structure Suitability
- * Stayed Pole Design Data
- * Unstayed Pole Design Data
- * Sags and Tensions

150mm² Hard Drawn Copper

Conductor Parameters:

Conductor Stranding (#strands / diameter(mm))	19/3.20
Greased Conductor Weight (kg/m)	1.377
Cross Sectional Area of Conductor (mm ²)	152.8
Conductor Overall Diameter (mm)	16.00
Coefficient of Linear Expansion (/Degree C)	1.70E-05
Modulus of Elasticity (kg/mm ²)	12,660
Rated Breaking Strength of Conductor (kgf)	5,702.3

Design Loading Parameters:

	"Normal"	"Severe"
Basic / Recommended Span (m)	130	110
Wind Pressure on Conductor (N/m ²)	380	570
Radial Ice Thickness (mm)	9.5	12.5
Ice Density (kg/m ³)	913	913
Absolute Maximum Working Tension (MWT) Limit (kgf)	2,379.0	2,379.0
Temperature at MWT Limit (Degrees C)	-5.6	-5.6
Maximum "Everyday" Tension (EDT) Limit (kgf)	1,748.2	1,379.9
Temperature at EDT Limit (Degrees C)	-5.6	-5.6
Maximum Conductor Tension (MCT) at -5.6 degC (kgf)	2,379.0	2,379.0
Maximum Conductor Weight (MCW) (kg/m)	2.072	2.399
Maximum Conductor Pressure (MCP) (kg/m)	1.356	2.383
Freezing Point Tension (FPT) (kgf)	1,658.2	1,307.0

Span Length Limits:

	"Normal"	"Severe"
Maximum <u>Equivalent</u> Span	130	110
*Maximum <u>Single</u> Span (clashing limit) (Standard heavy crossarm, 1.2m phase spacing)	150	120
*Maximum <u>Single</u> Span (clashing limit) (H Pole, long span heavy crossarm, 2.0m phase spacing)	200	155

NOTE: Single span limits to be reduced by 20m where weather zone is worse than 2B at "normal" altitudes, or worse than 3C at "severe" altitudes. Weather zones are given in Appendix O

150mm² Hard Drawn Copper

Pole-Top Steelwork Suitability

Grade	Structure Configuration		Drg. Ref	Max. Normal	Dev'n Severe	Max. D'pull.	Notes
Light	Single Pole	Single Arm Intermediate / Pin Angle	F3	Not Suitable	Not Suitable	Not Suitable	
Light	Single Pole	Single Arm Straight Section / Angle Section	F4	Not Suitable	Not Suitable	Not Suitable	
Light	Single Pole	Single Arm Termination	F5	Not Suitable	Not Suitable	Not Suitable	
Heavy	Single Pole	Single Arm Intermediate / Pin Angle	F7	Not Suitable	Not Suitable	Not Suitable	
Heavy	Single Pole	Double Arm Intermediate / Pin Angle	F8	4°	2°	1:10	
Heavy	Single Pole	Double Arm Straight Section / Angle Section	F9	45°	45°	1:10	
Heavy	"H" Pole	Double Arm Angle Section	F10	60°	60°	1:10	Limits as per F8 if used as intermediate
Heavy	"H" Pole	Double Arm Section / Inter. For long spans	F11	60° (section)	60° (section)	1:10	No deviation allowed if used as intermediate
Heavy	"H" Pole	Double Arm Termination	F12	O.K.	O.K.	1:10	
Heavy	Single Pole	Double Arm Termination	F13	Not Suitable	Not Suitable	Not Suitable	

150mm² Hard Drawn Copper - "NORMAL" Loading Environment

Stayed Pole Design Parameters:

Maximum Conductor Tension (MCT) (kgf)	2,379.0
Wind Pressure (N/m ²)	380
Maximum Conductor Weight (MCW) (kg/m)	2.07
Maximum Conductor Pressure (MCP) (kg/m)	1.36
Maximum Wind Span Length (m)	200
Number of Conductors	3
Longitudinal Load in Conductors (kgf)	17,842.3
Transverse Load [Normal to Span] (kgf)	2,034.3
Vertical Load with Downpull (1:10) (kgf)	7,486.8
Pole Wind Loading (kgf)	224.5

Total Strut Load for Structure (kgf), maximum 1:10 downpull:

Line Angle	Stay Angle			
	30	35	40	45
0	11,399	10,713	10,179	9,746
5	14,092	12,933	12,032	11,300
10	16,773	15,143	13,876	12,848
15	19,437	17,340	15,709	14,386
20	22,079	19,518	17,527	15,911
25	24,693	21,674	19,326	17,421
30	27,276	23,804	21,103	18,912
35	29,822	25,903	22,855	20,382
40	32,326	27,968	24,578	21,828
45	34,784	29,994	26,269	23,247
50	37,190	31,978	27,924	24,636
55	39,541	33,917	29,542	25,993
60 Terminal	41,831	35,805	31,118	27,315

***NOTE: Multiply indicated value by 1.2 where an unevenly stayed "H" pole is to be used (i.e. three stays, rather than 4).**

Maximum Line Deviation Angle for Stay Arrangement:

Stay Angle		Grade 1150			
		1 7/3.25	2 7/3.25	1 7/4.00	2 7/4.00
30	Single Pole	3	13	9	25
35		4	16	11	30
40		6	19	14	35
45		7	22	16	40

NOTE: A terminal is equivalent to a 60 degree deviation angle.

Stay Angle		Grade 1150				Grade 1150	
		3 7/3.25	4 7/3.25	3 7/4.00	4 7/4.00	Terminal 7/3.25	Single per Limb 7/4.00
30	"H" Pole	23	34	42	59	x	x
35		28	41	50	60	x	x
40		33	48	58	60	x	x
45		38	54	60	60	x	x

150mm² Hard Drawn Copper - "SEVERE" Loading Environment

Stayed Pole Design Parameters:

Maximum Conductor Tension (MCT) (kgf)	2,379.0
Wind Pressure (N/m ²)	570
Maximum Conductor Weight (MCW) (kg/m)	2.40
Maximum Conductor Pressure (MCP) (kg/m)	2.38
Maximum Wind Span Length (m)	155
Number of Conductors	3
Longitudinal Load in Conductors (kgf)	17,842.5
Transverse Load [Normal to Span] (kgf)	2,770.3
Vertical Load with Downpull (1:10) (kgf)	7,167.7
Pole Wind Loading (kgf)	336.8

Total Strut Load for Structure (kgf), maximum 1:10 downpull:

Line Angle	Stay Angle			
	30	35	40	45
0	12,549	11,605	10,871	10,275
5	15,241	13,824	12,723	11,829
10	17,918	16,032	14,565	13,374
15	20,576	18,223	16,393	14,909
20	23,209	20,395	18,205	16,429
25	25,813	22,542	19,997	17,933
30	28,383	24,661	21,765	19,416
35	30,913	26,747	23,506	20,877
40	33,400	28,797	25,217	22,313
45	35,837	30,807	26,894	23,720
50	38,221	32,773	28,534	25,096
55	40,547	34,690	30,135	26,439
60 Terminal	42,811	36,557	31,692	27,746

***NOTE: Multiply indicated value by 1.2 where an unevenly stayed "H" pole is to be used (i.e. three stays, rather than 4).**

Maximum Line Deviation Angle for Stay Arrangement:

Stay Angle		Grade 1150			
		1 7/3.25	2 7/3.25	1 7/4.00	2 7/4.00
30	Single Pole	#N/A	10	6	22
35		2	13	9	27
40		3	17	11	32
45		5	20	13	37

NOTE: A terminal is equivalent to a 60 degree deviation angle.

Stay Angle		Grade 1150				Grade 1150	
		3 7/3.25	4 7/3.25	3 7/4.00	4 7/4.00	Terminal 7/3.25	Single per Limb 7/4.00
30	"H" Pole	20	31	39	56	x	x
35		25	38	47	60	x	x
40		30	45	55	60	x	x
45		35	51	60	60	x	x

150mm² Hard Drawn Copper - "NORMAL" Loading Environment

Unstayed Pole Design Parameters

Design Fibre Stress of Pole and Blocks (N/mm ²)	53.3
Design Average Modulus of Elasticity (N/mm ²)	10,054
Wind Pressure (N/m ²)	380
Number of Conductors	3
Maximum Conductor Pressure (MCP) (kg/m)	1.36

Unstayed Pole Wind Span Limits (m), Single Pole, 11kV or 33kV

Pole Length (m) and Grade	Average / Poor Soil					Good / Average Soil					Good Soil				
	Auger Depth (m)		Standard Burial, # Kicking Blocks			Auger Depth (m)		Standard Burial, # Kicking Blocks			Auger Depth (m)		Standard Burial, # Kicking Blocks		
	2.4 2.6	2.8 3	0	1	2	2.4 2.6	2.8 3	0	1	2	2.4 2.6	2.8 3	0	1	2
8.5 M	64	64	34	63	63	64	64	54	63	63	64	64	63	63	63
9 M	63	64	32	62	62	63	64	52	62	62	63	64	62	62	62
9.5 M	63	63	30	62	62	63	63	49	62	62	63	63	62	62	62
10 M	62	63	28	59	62	62	63	47	62	62	62	63	62	62	62
10.5 M	62	62	27	55	62	62	62	45	62	62	62	62	62	62	62
11 M	63	63	25	52	63	63	63	43	63	63	63	63	60	63	63
11.5 M	63	63	24	50	63	63	63	41	63	63	63	63	58	63	63
12 M	63	63	22	47	63	63	63	39	63	63	63	63	56	63	63
13 M	64	65	19	42	65	65	65	35	65	65	65	65	51	65	65
14 M	61	69	17	38	66	69	69	33	64	69	69	69	49	69	69
15 M	75	75	33	58	75	75	75	58	75	75	75	75	75	75	75
16 M	75	80	31	53	80	80	80	55	80	80	80	80	79	80	80
17 M	71	87	28	49	82	87	87	52	83	87	87	87	75	87	87
18 M	67	88	25	45	76	88	88	48	77	88	88	88	71	88	88
20 M	62	95	21	38	65	95	95	43	68	95	95	95	66	95	95
22 M	54	98	15	30	54	95	100	36	59	95	100	100	58	88	100
10 MS	91	94	32	61	93	93	94	53	93	93	93	94	74	93	93
11 MS	83	93	28	55	90	93	93	48	87	93	93	93	68	93	93
12 MS	78	98	25	49	81	98	98	44	80	98	98	98	63	98	98
13 MS	72	99	22	44	73	99	99	40	73	99	99	99	58	99	99
8.5 S	113	127	42	76	123	126	127	67	119	124	126	127	92	124	124
9 S	109	131	40	72	116	130	131	65	113	129	130	131	89	129	129
9.5 S	104	129	38	68	109	128	129	61	107	127	128	129	85	127	127
10 S	99	126	35	64	103	126	126	58	101	125	126	126	81	125	125
10.5 S	95	124	33	60	97	125	125	55	96	124	125	125	77	124	124
11 S	91	119	31	57	92	123	124	52	91	123	123	124	74	123	123
11.5 S	87	115	29	53	87	123	123	50	87	123	123	123	71	120	123
12 S	84	122	27	50	82	122	122	48	82	122	122	122	68	114	122
13 S	79	128	24	45	74	125	128	44	75	118	128	128	63	105	128
14 S	74	128	21	41	67	120	132	40	69	108	132	132	59	98	132
15 S	94	136	41	64	100	136	136	70	105	136	136	136	100	136	136
16 S	90	142	37	58	92	142	142	66	98	142	142	142	95	137	142

17 S	84	141	34	53	85		137	141	61	91	138		141	141	89	128	141
18 S	80	136	30	49	78		132	144	58	85	129		144	144	85	121	144
20 S	71	125	24	40	66		121	145	50	74	112		145	145	76	108	145
22 S	63	114	18	32	55		110	143	42	64	98		143	143	67	95	141
9 ES	120	168	44	76	118		168	168	71	118	168		168	168	98	161	168
9.5 ES	114	164	42	71	111		164	164	67	112	164		164	164	93	152	164
10 ES	106	159	38	66	104		158	159	62	104	156		158	159	86	142	156
10.5 ES	103	164	36	62	98		161	164	60	99	153		163	164	84	137	162
11 ES	99	162	33	58	92		154	162	57	94	145		161	162	80	130	160
11.5 ES	96	162	32	56	88		151	168	55	90	138		167	168	78	125	167
12 ES	92	156	30	52	83		145	166	52	86	132		166	166	74	119	166
13 ES	86	147	26	47	75		137	171	48	78	120		171	171	69	110	166
14 ES	81	140	23	42	67		130	177	44	72	110		177	177	64	102	152
15 ES	101	166	43	66	101		161	175	75	108	162		175	175	106	151	175
16 ES	96	159	40	60	93		154	179	70	101	151		179	179	101	142	179
17 ES	93	157	37	56	86		151	193	68	96	141		193	193	99	136	193

150mm² Hard Drawn Copper - "SEVERE" Loading Environment

Unstayed Pole Design Parameters

Design Fibre Stress of Pole and Blocks (N/mm ²)	53.3
Design Average Modulus of Elasticity (N/mm ²)	10,054
Wind Pressure (N/m ²)	570
Number of Conductors	3
Maximum Conductor Pressure (MCP) (kg/m)	2.38

Unstayed Pole Wind Span Limits (m), Single Pole, 11kV or 33kV

Pole Length (m) and Grade	Average / Poor Soil					Good / Average Soil					Good Soil				
	Auger Depth (m)		Standard Burial, # Kicking Blocks			Auger Depth (m)		Standard Burial, # Kicking Blocks			Auger Depth (m)		Standard Burial, # Kicking Blocks		
	2.4 2.6	2.8 3	0	1	2	2.4 2.6	2.8 3	0	1	2	2.4 2.6	2.8 3	0	1	2
8.5 M	34	34	17	33	33	34	34	29	33	33	34	34	33	33	33
9 M	34	34	16	33	33	34	34	27	33	33	34	34	33	33	33
9.5 M	33	33	15	33	33	33	33	26	33	33	33	33	33	33	33
10 M	33	33	14	31	33	33	33	24	33	33	33	33	33	33	33
10.5 M	33	33	13	29	33	33	33	23	33	33	33	33	33	33	33
11 M	33	33	12	27	33	33	33	22	33	33	33	33	31	33	33
11.5 M	33	33	11	25	33	33	33	20	33	33	33	33	30	33	33
12 M	33	33	10	24	33	33	33	19	33	33	33	33	29	33	33
13 M	33	33	7	20	33	33	33	17	33	33	33	33	26	33	33
14 M	31	36	6	18	33	36	36	15	32	36	36	36	24	36	36
15 M	39	39	15	29	39	39	39	28	39	39	39	39	39	39	39
16 M	38	42	13	25	42	42	42	26	42	42	42	42	40	42	42
17 M	35	46	10	22	41	46	46	24	42	46	46	46	37	46	46
18 M	32	46	8	19	37	46	46	21	38	46	46	46	35	46	46
20 M	28	51	5	14	30	51	51	17	32	51	51	51	30	50	51
22 M	23	48	0	9	22	46	53	12	25	46	53	53	25	42	53
10 MS	49	51	16	32	50	50	51	27	50	50	50	51	39	50	50
11 MS	44	50	13	28	48	49	50	24	47	49	49	50	35	49	49
12 MS	41	52	11	24	43	52	52	22	42	52	52	52	32	52	52
13 MS	37	52	8	21	38	52	52	19	37	52	52	52	29	52	52
8.5 S	62	70	21	41	68	69	70	36	65	68	69	70	50	68	68
9 S	60	72	20	38	63	71	72	34	62	70	71	72	48	70	70
9.5 S	57	70	18	36	59	70	70	32	58	69	70	70	45	69	69
10 S	54	69	17	33	55	69	69	30	54	68	69	69	43	68	68
10.5 S	51	68	16	31	52	68	68	28	51	67	68	68	41	67	67
11 S	49	65	14	29	49	67	67	26	48	67	67	67	39	67	67
11.5 S	46	62	13	27	46	66	66	25	46	66	66	66	37	64	66
12 S	44	66	12	25	43	66	66	23	43	66	66	66	35	61	66
13 S	41	69	9	21	38	67	69	21	39	63	69	69	32	56	69
14 S	38	68	7	18	33	63	72	18	35	57	72	72	29	51	72
15 S	49	74	18	31	52	74	74	35	54	74	74	74	51	74	74
16 S	45	77	15	27	47	76	77	32	50	77	77	77	48	72	77

17 S	42	74	13	24	42		72	76	29	45	72		76	76	44	67	76
18 S	39	71	10	21	38		68	78	26	42	67		78	78	41	62	78
20 S	33	64	6	15	29		61	79	21	34	56		79	79	35	53	79
22 S	27	56	1	9	22		53	78	15	27	46		78	78	29	45	71
9 ES	66	93	22	40	64		93	93	38	65	93		93	93	53	89	93
9.5 ES	62	91	21	37	60		91	91	35	61	91		91	91	50	84	91
10 ES	57	87	18	34	56		86	87	32	56	85		86	87	46	78	85
10.5 ES	55	90	17	32	52		88	90	31	53	84		89	90	44	74	88
11 ES	52	89	15	29	49		84	89	28	50	79		88	89	42	70	87
11.5 ES	51	88	14	28	46		82	92	27	47	75		91	92	40	67	91
12 ES	48	85	13	26	43		78	90	25	45	71		90	90	38	64	90
13 ES	44	79	10	22	38		74	93	22	40	64		93	93	35	58	89
14 ES	41	74	8	18	33		69	96	20	35	57		96	96	31	53	81
15 ES	52	89	19	32	52		86	95	37	56	87		95	95	55	80	95
16 ES	48	85	16	28	47		81	98	34	51	79		98	98	51	75	98
17 ES	46	82	14	25	42		79	106	32	48	74		106	106	49	71	105

150mm² Hard Drawn Copper - "NORMAL" Loading Environment

ERECTION TABLE (10% Overtension at 15°C)

Temp. (Deg.C)	Tension (kgf)	Tension (kN)	Sag (m) for Span Length (m)																
			40	50	60	70	80	90	100	110	120	130	140	150	160	170	180	190	200
-5.6	1938.5	19.0	0.14	0.22	0.32	0.44	0.57	0.72	0.89	1.07	1.28	1.50	1.74	2.00	2.27	2.57	2.88	3.21	3.55
-4	1903.9	18.7	0.14	0.23	0.33	0.44	0.58	0.73	0.90	1.09	1.30	1.53	1.77	2.03	2.31	2.61	2.93	3.26	3.62
0	1820.3	17.9	0.15	0.24	0.34	0.46	0.61	0.77	0.95	1.14	1.36	1.60	1.85	2.13	2.42	2.73	3.06	3.41	3.78
4	1740.8	17.1	0.16	0.25	0.36	0.48	0.63	0.80	0.99	1.20	1.42	1.67	1.94	2.22	2.53	2.86	3.20	3.57	3.95
8	1665.6	16.3	0.17	0.26	0.37	0.51	0.66	0.84	1.03	1.25	1.49	1.75	2.03	2.33	2.65	2.99	3.35	3.73	4.13
12	1594.7	15.6	0.17	0.27	0.39	0.53	0.69	0.87	1.08	1.31	1.55	1.82	2.12	2.43	2.76	3.12	3.50	3.90	4.32
16	1528.0	15.0	0.18	0.28	0.41	0.55	0.72	0.91	1.13	1.36	1.62	1.90	2.21	2.53	2.88	3.26	3.65	4.07	4.51
20	1465.5	14.4	0.19	0.29	0.42	0.58	0.75	0.95	1.17	1.42	1.69	1.98	2.30	2.64	3.01	3.39	3.81	4.24	4.70
24	1407.0	13.8	0.20	0.31	0.44	0.60	0.78	0.99	1.22	1.48	1.76	2.07	2.40	2.75	3.13	3.54	3.96	4.42	4.89
28	1352.4	13.3	0.20	0.32	0.46	0.62	0.81	1.03	1.27	1.54	1.83	2.15	2.49	2.86	3.26	3.68	4.12	4.59	5.09
32	1301.5	12.8	0.21	0.33	0.48	0.65	0.85	1.07	1.32	1.60	1.90	2.24	2.59	2.98	3.39	3.82	4.28	4.77	5.29
36	1254.1	12.3	0.22	0.34	0.49	0.67	0.88	1.11	1.37	1.66	1.98	2.32	2.69	3.09	3.51	3.97	4.45	4.95	5.49

DESIGN TABLE

Temp. (Deg.C)	Tension (kgf)	Tension (kN)	Sag (m) for Span Length (m)																
			40	50	60	70	80	90	100	110	120	130	140	150	160	170	180	190	200
-5.6	1748.2	17.1	0.16	0.25	0.35	0.48	0.63	0.80	0.98	1.19	1.42	1.66	1.93	2.22	2.52	2.85	3.19	3.55	3.94
0	1643.5	16.1	0.17	0.26	0.38	0.51	0.67	0.85	1.05	1.27	1.51	1.77	2.05	2.36	2.68	3.03	3.39	3.78	4.19
30	1218.3	12.0	0.23	0.35	0.51	0.69	0.90	1.14	1.41	1.71	2.03	2.39	2.77	3.18	3.62	4.08	4.58	5.10	5.65
50	1036.4	10.2	0.27	0.42	0.60	0.81	1.06	1.35	1.66	2.01	2.39	2.81	3.26	3.74	4.25	4.80	5.38	6.00	6.64
55	999.9	9.8	0.28	0.43	0.62	0.84	1.10	1.39	1.72	2.08	2.48	2.91	3.37	3.87	4.41	4.97	5.58	6.21	6.89
60	966.3	9.5	0.29	0.45	0.64	0.87	1.14	1.44	1.78	2.16	2.57	3.01	3.49	4.01	4.56	5.15	5.77	6.43	7.13
65	935.3	9.2	0.29	0.46	0.66	0.90	1.18	1.49	1.84	2.23	2.65	3.11	3.61	4.14	4.71	5.32	5.96	6.64	7.36
70	906.6	8.9	0.30	0.47	0.68	0.93	1.22	1.54	1.90	2.30	2.73	3.21	3.72	4.27	4.86	5.49	6.15	6.85	7.59
75	880.1	8.6	0.31	0.49	0.70	0.96	1.25	1.58	1.96	2.37	2.82	3.31	3.83	4.40	5.01	5.65	6.34	7.06	7.82

150mm² Hard Drawn Copper - "SEVERE" Loading Environment

ERECTION TABLE (10% Overtension at 15°C)

Temp. (Deg.C)	Tension (kgf)	Tension (kN)	Sag (m) for Span Length (m)												
			40	50	60	70	80	90	100	110	120	130	140	150	160
-5.6	1540.7	15.1	0.18	0.28	0.40	0.55	0.71	0.90	1.12	1.35	1.61	1.89	2.19	2.51	2.86
-4	1509.8	14.8	0.18	0.29	0.41	0.56	0.73	0.92	1.14	1.38	1.64	1.93	2.23	2.57	2.92
0	1435.7	14.1	0.19	0.30	0.43	0.59	0.77	0.97	1.20	1.45	1.73	2.03	2.35	2.70	3.07
4	1366.5	13.4	0.20	0.31	0.45	0.62	0.81	1.02	1.26	1.52	1.81	2.13	2.47	2.83	3.22
8	1302.1	12.8	0.21	0.33	0.48	0.65	0.85	1.07	1.32	1.60	1.90	2.23	2.59	2.97	3.38
12	1242.4	12.2	0.22	0.35	0.50	0.68	0.89	1.12	1.39	1.68	1.99	2.34	2.72	3.12	3.55
16	1187.2	11.6	0.23	0.36	0.52	0.71	0.93	1.17	1.45	1.75	2.09	2.45	2.84	3.26	3.71
20	1136.2	11.1	0.24	0.38	0.55	0.74	0.97	1.23	1.51	1.83	2.18	2.56	2.97	3.41	3.88
24	1089.2	10.7	0.25	0.40	0.57	0.77	1.01	1.28	1.58	1.91	2.28	2.67	3.10	3.56	4.05
28	1045.9	10.3	0.26	0.41	0.59	0.81	1.05	1.33	1.65	1.99	2.37	2.78	3.23	3.70	4.21
32	1006.0	9.9	0.27	0.43	0.62	0.84	1.10	1.39	1.71	2.07	2.46	2.89	3.35	3.85	4.38
36	969.2	9.5	0.28	0.44	0.64	0.87	1.14	1.44	1.78	2.15	2.56	3.00	3.48	4.00	4.55

DESIGN TABLE

Temp. (Deg.C)	Tension (kgf)	Tension (kN)	Sag (m) for Span Length (m)												
			40	50	60	70	80	90	100	110	120	130	140	150	160
-5.6	1379.9	13.5	0.20	0.31	0.45	0.61	0.80	1.01	1.25	1.51	1.80	2.11	2.44	2.81	3.19
0	1289.8	12.7	0.21	0.33	0.48	0.65	0.85	1.08	1.33	1.61	1.92	2.26	2.62	3.00	3.42
30	945.1	9.3	0.29	0.46	0.66	0.89	1.17	1.48	1.82	2.20	2.62	3.08	3.57	4.10	4.66
50	806.2	7.9	0.34	0.53	0.77	1.05	1.37	1.73	2.14	2.58	3.07	3.61	4.18	4.80	5.47
55	778.7	7.6	0.35	0.55	0.80	1.08	1.41	1.79	2.21	2.67	3.18	3.74	4.33	4.97	5.66
60	753.4	7.4	0.37	0.57	0.82	1.12	1.46	1.85	2.28	2.76	3.29	3.86	4.48	5.14	5.85
65	730.1	7.2	0.38	0.59	0.85	1.16	1.51	1.91	2.36	2.85	3.39	3.98	4.62	5.30	6.04
70	708.7	7.0	0.39	0.61	0.87	1.19	1.55	1.97	2.43	2.94	3.50	4.10	4.76	5.47	6.22
75	688.8	6.8	0.40	0.62	0.90	1.22	1.60	2.02	2.50	3.02	3.60	4.22	4.90	5.62	6.40

175 mm² Aluminium Alloy “Elm”

- * Conductor & Design Parameters
- * Structure Suitability
- * Stayed Pole Design Data
- * Unstayed Pole Design Data
- * Sags and Tensions

175mm² Aluminium Alloy "Elm"

Conductor Parameters:

Conductor Stranding (#strands / diameter(mm))	19/3.76
Greased Conductor Weight (kg/m)	0.606
Cross Sectional Area of Conductor (mm ²)	211.0
Conductor Overall Diameter (mm)	18.80
Coefficient of Linear Expansion (/Degree C)	2.30E-05
Modulus of Elasticity (kg/mm ²)	5,700
Rated Breaking Strength of Conductor (kgf)	6,346.7

Design Loading Parameters:

	"Normal"	"Severe"
Basic / Recommended Span (m)	130	110
Wind Pressure on Conductor (N/m ²)	380	570
Radial Ice Thickness (mm)	9.5	12.5
Ice Density (kg/m ³)	913	913
Absolute Maximum Working Tension (MWT) Limit (kgf)	2,379.0	2,379.0
Temperature at MWT Limit (Degrees C)	-5.6	-5.6
Maximum "Everyday" Tension (EDT) Limit (kgf)	1,269.3	1,468.1
Temperature at EDT Limit (Degrees C)	5.0	-5.6
Maximum Conductor Tension (MCT) at -5.6 degC (kgf)	2,126.5	2,379.0
Maximum Conductor Weight (MCW) (kg/m)	1.377	1.728
Maximum Conductor Pressure (MCP) (kg/m)	1.465	2.546
Freezing Point Tension (FPT) (kgf)	1,378.3	1,334.8

Span Length Limits:

	"Normal"	"Severe"
Maximum Equivalent Span	130	110
*Maximum Single Span (clashing limit) (Standard heavy crossarm, 1.2m phase spacing)	140	120
*Maximum Single Span (clashing limit) (H Pole, long span heavy crossarm, 2.0m phase spacing)	180	155

NOTE: Single span limits to be reduced by 20m where weather zone is worse than 2B at "normal" altitudes, or worse than 3C at "severe" altitudes. Weather zones are given in Appendix O

175mm² Aluminium Alloy "Elm"

Pole-Top Steelwork Suitability

Grade	Structure Configuration		Drg. Ref	Max. Normal	Dev'n Severe	Max. D'pull.	Notes
Light	Single Pole	Single Arm Intermediate / Pin Angle	F3	Not Suitable	Not Suitable	Not Suitable	
Light	Single Pole	Single Arm Straight Section / Angle Section	F4	Not Suitable	Not Suitable	Not Suitable	
Light	Single Pole	Single Arm Termination	F5	Not Suitable	Not Suitable	Not Suitable	
Heavy	Single Pole	Single Arm Intermediate / Pin Angle	F7	1°	Not Suitable	1:20	Limited Downpull
Heavy	Single Pole	Double Arm Intermediate / Pin Angle	F8	5°	2°	1:10	
Heavy	Single Pole	Double Arm Straight Section / Angle Section	F9	45°	45°	1:10	
Heavy	"H" Pole	Double Arm Angle Section	F10	60°	60°	1:10	Limits as per F8 if used as intermediate
Heavy	"H" Pole	Double Arm Section / Inter. For long spans	F11	60° (section)	60° (section)	1:10	No deviation allowed if used as intermediate
Heavy	"H" Pole	Double Arm Termination	F12	O.K.	O.K.	1:10	
Heavy	Single Pole	Double Arm Termination	F13	Not Suitable	Not Suitable	Not Suitable	

175mm² Aluminium Alloy "Elm" - "NORMAL" Loading Environment

Stayed Pole Design Parameters:

Maximum Conductor Tension (MCT) (kgf)	2,126.5
Wind Pressure (N/m ²)	380
Maximum Conductor Weight (MCW) (kg/m)	1.38
Maximum Conductor Pressure (MCP) (kg/m)	1.46
Maximum Wind Span Length (m)	180
Number of Conductors	3
Longitudinal Load in Conductors (kgf)	15,948.4
Transverse Load [Normal to Span] (kgf)	1,977.4
Vertical Load with Downpull (1:10) (kgf)	5,861.0
Pole Wind Loading (kgf)	224.5

Total Strut Load for Structure (kgf), maximum 1:10 downpull:

Line Angle	Stay Angle			
	30	35	40	45
0	9,675	9,006	8,485	8,063
5	12,081	10,990	10,141	9,452
10	14,477	12,965	11,789	10,835
15	16,857	14,927	13,427	12,209
20	19,216	16,873	15,050	13,572
25	21,551	18,798	16,657	14,920
30	23,857	20,700	18,243	16,251
35	26,129	22,573	19,807	17,563
40	28,364	24,416	21,344	18,853
45	30,556	26,223	22,853	20,119
50	32,702	27,993	24,329	21,358
55	34,798	29,721	25,771	22,568
60 Terminal	36,839	31,404	27,176	23,746

***NOTE: Multiply indicated value by 1.2 where an unevenly stayed "H" pole is to be used (i.e. three stays, rather than 4).**

Maximum Line Deviation Angle for Stay Arrangement:

Stay Angle		Grade 1150			
		1 7/3.25	2 7/3.25	1 7/4.00	2 7/4.00
30	Single Pole	4	15	10	28
35		5	18	13	34
40		7	22	15	40
45		8	25	18	45

NOTE: A terminal is equivalent to a 60 degree deviation angle.

Stay Angle		Grade 1150				Grade 1150	
		3 7/3.25	4 7/3.25	3 7/4.00	4 7/4.00	Terminal 7/3.25	Single per Limb 7/4.00
30	"H" Pole	27	38	47	60	x	x
35		32	46	57	60	x	x
40		38	54	60	60	x	x
45		43	60	60	60	x	x

175mm² Aluminium Alloy "Elm" - "SEVERE" Loading Environment

Stayed Pole Design Parameters:

Maximum Conductor Tension (MCT) (kgf)	2,379.0
Wind Pressure (N/m ²)	570
Maximum Conductor Weight (MCW) (kg/m)	1.73
Maximum Conductor Pressure (MCP) (kg/m)	2.55
Maximum Wind Span Length (m)	155
Number of Conductors	3
Longitudinal Load in Conductors (kgf)	17,842.5
Transverse Load [Normal to Span] (kgf)	2,959.5
Vertical Load with Downpull (1:10) (kgf)	6,387.9
Pole Wind Loading (kgf)	336.8

Total Strut Load for Structure (kgf), maximum 1:10 downpull:

Line Angle	Stay Angle			
	30	35	40	45
0	12,097	11,096	10,316	9,684
5	14,788	13,315	12,168	11,238
10	17,465	15,521	14,009	12,783
15	20,121	17,711	15,837	14,317
20	22,752	19,881	17,648	15,836
25	25,354	22,026	19,437	17,338
30	27,920	24,142	21,203	18,819
35	30,446	26,225	22,941	20,278
40	32,928	28,271	24,649	21,711
45	35,360	30,277	26,323	23,115
50	37,738	32,238	27,959	24,488
55	40,058	34,150	29,555	25,827
60 Terminal	42,315	36,011	31,108	27,130

***NOTE: Multiply indicated value by 1.2 where an unevenly stayed "H" pole is to be used (i.e. three stays, rather than 4).**

Maximum Line Deviation Angle for Stay Arrangement:

Stay Angle		Grade 1150			
		1 7/3.25	2 7/3.25	1 7/4.00	2 7/4.00
30	Single Pole	no	10	5	21
35		1	13	8	26
40		3	16	10	32
45		4	19	12	36

NOTE: A terminal is equivalent to a 60 degree deviation angle.

Stay Angle		Grade 1150				Grade 1150	
		3 7/3.25	4 7/3.25	3 7/4.00	4 7/4.00	Terminal 7/3.25	Single per Limb 7/4.00
30	"H" Pole	20	30	38	56	x	x
35		25	37	47	60	x	x
40		30	44	55	60	x	x
45		34	50	60	60	x	x

175mm² Aluminium Alloy "Elm" - "NORMAL" Loading Environment

Unstayed Pole Design Parameters

Design Fibre Stress of Pole and Blocks (N/mm ²)	53.3
Design Average Modulus of Elasticity (N/mm ²)	10,054
Wind Pressure (N/m ²)	380
Number of Conductors	3
Maximum Conductor Pressure (MCP) (kg/m)	1.47

Unstayed Pole Wind Span Limits (m), Single Pole, 11kV or 33kV

		Average / Poor Soil					Good / Average Soil					Good Soil				
Pole Length (m)	and Grade	Auger		Standard Burial, # Kicking Blocks			Auger		Standard Burial, # Kicking Blocks			Auger		Standard Burial, # Kicking Blocks		
		2.4 2.6	2.8 3	0	1	2	2.4 2.6	2.8 3	0	1	2	2.4 2.6	2.8 3	0	1	2
8.5	M	59	60	31	58	58	59	60	50	58	58	59	60	58	58	58
9	M	58	59	30	58	58	58	59	48	58	58	58	59	58	58	58
9.5	M	58	58	28	57	57	58	58	46	57	57	58	58	57	57	57
10	M	58	58	26	54	57	58	58	43	57	57	58	58	57	57	57
10.5	M	58	58	25	51	58	58	58	41	58	58	58	58	58	58	58
11	M	58	58	23	48	58	58	58	40	58	58	58	58	56	58	58
11.5	M	58	58	22	46	58	58	58	38	58	58	58	58	54	58	58
12	M	58	58	21	43	58	58	58	36	58	58	58	58	52	58	58
13	M	59	60	18	39	60	60	60	33	60	60	60	60	47	60	60
14	M	64	64	16	35	61	64	64	30	59	64	64	64	45	64	64
15	M	69	69	31	54	69	69	69	54	69	69	69	69	69	69	69
16	M	69	74	29	49	74	74	74	51	74	74	74	74	73	74	74
17	M	66	80	26	45	76	80	80	48	77	80	80	80	70	80	80
18	M	62	81	23	41	70	81	81	45	72	81	81	81	66	81	81
20	M	57	88	19	35	60	88	88	40	63	88	88	88	61	88	88
22	M	50	91	13	27	50	88	93	33	54	88	93	93	53	81	93
10	MS	84	87	30	57	86	87	87	49	86	86	87	87	68	86	86
11	MS	77	86	26	51	84	86	86	44	81	86	86	86	63	86	86
12	MS	72	91	23	45	75	91	91	41	74	91	91	91	58	91	91
13	MS	67	91	20	40	68	91	91	37	67	91	91	91	54	91	91
8.5	S	104	118	39	71	114	117	118	62	110	114	117	118	85	114	114
9	S	101	121	37	67	107	121	121	60	104	119	121	121	83	119	119
9.5	S	96	119	35	63	101	118	119	57	99	117	118	119	79	117	117
10	S	92	117	33	59	95	117	117	54	93	116	117	117	75	116	116
10.5	S	88	115	31	56	90	115	116	51	89	115	115	116	72	115	115
11	S	84	111	29	52	85	114	114	49	84	114	114	114	68	114	114
11.5	S	81	106	27	49	80	114	114	46	80	114	114	114	65	111	114
12	S	78	113	25	47	76	113	113	44	76	113	113	113	63	106	113
13	S	73	118	22	42	68	116	118	40	70	110	118	118	59	98	118
14	S	92	119	20	37	62	122	122	37	64	100	122	122	55	91	122
15	S	87	126	38	59	93	126	126	65	97	126	126	126	92	126	126
16	S	83	131	34	54	85	131	131	61	90	131	131	131	88	127	131

17	S	78	130	31	49	78		127	130	57	84	128		130	130	82	119	130
18	S	74	126	28	45	72		122	133	53	79	119		133	133	79	112	133
20	S	66	116	22	37	61		112	135	46	69	104		135	135	70	100	135
22	S	58	105	16	29	50		101	132	39	59	90		132	132	62	88	130
9	ES	111	155	41	70	109		155	155	66	109	155		155	155	91	149	155
9.5	ES	106	152	38	66	103		152	152	62	103	152		152	152	86	141	152
10	ES	98	147	35	61	96		146	147	57	96	144		146	147	80	132	144
10.5	ES	95	152	33	58	91		149	152	55	92	142		151	152	78	126	150
11	ES	91	150	31	54	86		143	150	52	87	134		149	150	74	120	148
11.5	ES	89	150	29	51	81		139	155	51	84	128		155	155	72	116	154
12	ES	85	144	28	48	77		134	154	48	79	122		153	154	69	110	153
13	ES	80	136	24	43	69		127	158	44	73	111		158	158	64	102	153
14	ES	75	129	21	38	62		120	164	40	66	101		164	164	59	94	141
15	ES	93	154	40	61	94		149	162	69	100	150		162	162	98	140	162
16	ES	88	147	37	56	86		142	166	65	94	139		166	166	93	132	166
17	ES	86	145	34	52	80		140	179	63	89	131		179	179	91	126	179

175mm² Aluminium Alloy "Elm" - "SEVERE" Loading Environment

Unstayed Pole Design Parameters

Design Fibre Stress of Pole and Blocks (N/mm ²)	53.3
Design Average Modulus of Elasticity (N/mm ²)	10,05
Wind Pressure (N/m ²)	4
Number of Conductors	570
Maximum Conductor Pressure (MCP) (kg/m)	3
	2.55

Unstayed Pole Wind Span Limits (m), Single Pole, 11kV or 33kV

Pole Length (m) and Grade	Average / Poor Soil					Good / Average Soil					Good Soil				
	Auger		Standard Burial, # Kicking Blocks			Auger		Standard Burial, # Kicking Blocks			Auger		Standard Burial, # Kicking Blocks		
	2.4 2.6	2.8 3	0	1	2	2.4 2.6	2.8 3	0	1	2	2.4 2.6	2.8 3	0	1	2
8.5 M	32	32	16	31	31	32	32	27	31	31	32	32	31	31	31
9 M	31	32	15	31	31	31	32	25	31	31	31	32	31	31	31
9.5 M	31	31	14	30	30	31	31	24	30	30	31	31	30	30	30
10 M	31	31	13	29	30	31	31	23	30	30	31	31	30	30	30
10.5 M	31	31	12	27	31	31	31	21	31	31	31	31	31	31	31
11 M	31	31	11	25	31	31	31	20	31	31	31	31	29	31	31
11.5 M	31	31	10	24	31	31	31	19	31	31	31	31	28	31	31
12 M	31	31	9	22	31	31	31	18	31	31	31	31	27	31	31
13 M	31	31	7	19	31	31	31	15	31	31	31	31	24	31	31
14 M	34	34	5	16	31	34	34	14	30	34	34	34	22	34	34
15 M	37	37	14	27	37	37	37	27	37	37	37	37	37	37	37
16 M	35	39	12	24	39	39	39	25	39	39	39	39	37	39	39
17 M	33	43	10	21	39	43	43	22	39	43	43	43	35	43	43
18 M	30	43	8	18	35	43	43	20	36	43	43	43	32	43	43
20 M	26	47	4	13	28	47	47	16	30	47	47	47	28	46	47
22 M	21	45	0	8	21	43	50	12	24	43	50	50	23	39	50
10 MS	46	47	15	30	47	47	47	26	47	47	47	47	37	47	47
11 MS	41	47	12	26	45	46	47	23	44	46	46	47	33	46	46
12 MS	38	49	10	23	40	49	49	20	39	49	49	49	30	49	49
13 MS	35	49	8	19	35	49	49	17	35	49	49	49	27	49	49
8.5 S	58	65	20	38	63	65	65	33	61	63	65	65	47	63	63
9 S	56	67	19	36	59	67	67	32	58	66	67	67	45	66	66
9.5 S	53	66	17	33	55	65	66	30	54	65	65	66	43	65	65
10 S	50	64	16	31	52	64	64	28	51	64	64	64	40	64	64
10.5 S	48	63	15	29	49	63	63	26	48	63	63	63	38	63	63
11 S	45	61	13	27	46	62	63	25	45	62	62	63	36	62	62
11.5 S	43	58	12	25	43	62	62	23	43	62	62	62	34	60	62
12 S	41	62	11	23	40	62	62	22	40	62	62	62	32	57	62
13 S	38	65	9	20	35	63	65	19	36	59	65	65	30	52	65
14 S	49	64	7	17	31	67	67	17	32	53	67	67	27	48	67
15 S	45	69	17	29	49	69	69	32	51	69	69	69	48	69	69
16 S	42	72	14	26	44	72	72	30	47	72	72	72	45	67	72

17	S	39	70	12	22	39		67	71	27	42	68		71	71	41	62	71
18	S	36	66	10	20	35		64	73	24	39	62		73	73	39	58	73
20	S	31	59	5	14	28		57	74	19	32	52		74	74	33	50	74
22	S	25	52	1	8	21		50	73	14	25	43		73	73	27	42	66
9	ES	61	87	21	38	60		87	87	35	60	87		87	87	50	83	87
9.5	ES	58	85	19	35	56		85	85	33	57	85		85	85	47	78	85
10	ES	54	82	17	32	52		81	82	30	52	80		81	82	43	73	80
10.5	ES	52	84	16	30	49		82	84	29	50	78		83	84	41	69	83
11	ES	49	83	14	28	46		79	83	27	47	74		82	83	39	66	82
11.5	ES	47	82	13	26	43		77	86	25	44	70		85	86	38	63	85
12	ES	45	79	12	24	40		73	85	24	42	66		84	85	36	60	84
13	ES	42	74	10	20	35		69	87	21	37	59		87	87	32	54	84
14	ES	38	70	7	17	31		64	90	18	33	53		90	90	29	49	76
15	ES	48	83	18	30	49		80	89	34	52	81		89	89	51	75	89
16	ES	45	79	15	26	44		76	91	31	48	74		91	91	48	70	91
17	ES	43	77	13	23	39		74	99	30	45	69		99	99	46	66	98

175mm² Aluminium Alloy "Elm" - "NORMAL" Loading Environment

ERECTION TABLE (10% Overtension at 15°C)

Temp. (Deg.C)	Tension (kgf)	Tension (kN)	Sag (m) for Span Length (m)															
			40	50	60	70	80	90	100	110	120	130	140	150	160	170	180	190
-5.6	1646.67	16.15	0.07	0.11	0.17	0.23	0.29	0.37	0.46	0.56	0.66	0.78	0.90	1.03	1.18	1.33	1.49	-
-4	1606.56	15.76	0.08	0.12	0.17	0.23	0.30	0.38	0.47	0.57	0.68	0.80	0.92	1.06	1.21	1.36	1.53	-
0	1507.62	14.79	0.08	0.13	0.18	0.25	0.32	0.41	0.50	0.61	0.72	0.85	0.98	1.13	1.29	1.45	1.63	-
4	1410.87	13.84	0.09	0.13	0.19	0.26	0.34	0.43	0.54	0.65	0.77	0.91	1.05	1.21	1.37	1.55	1.74	-
8	1316.78	12.92	0.09	0.14	0.21	0.28	0.37	0.47	0.58	0.70	0.83	0.97	1.13	1.29	1.47	1.66	1.86	-
12	1225.89	12.03	0.10	0.15	0.22	0.30	0.40	0.50	0.62	0.75	0.89	1.04	1.21	1.39	1.58	1.79	2.00	-
16	1138.77	11.17	0.11	0.17	0.24	0.33	0.43	0.54	0.66	0.80	0.96	1.12	1.30	1.50	1.70	1.92	2.15	-
20	1056.07	10.36	0.11	0.18	0.26	0.35	0.46	0.58	0.72	0.87	1.03	1.21	1.41	1.61	1.84	2.07	2.32	-
24	978.38	9.60	0.12	0.19	0.28	0.38	0.50	0.63	0.77	0.94	1.11	1.31	1.52	1.74	1.98	2.24	2.51	-
28	906.23	8.89	0.13	0.21	0.30	0.41	0.53	0.68	0.84	1.01	1.20	1.41	1.64	1.88	2.14	2.41	2.71	-
32	840.01	8.24	0.14	0.23	0.32	0.44	0.58	0.73	0.90	1.09	1.30	1.52	1.77	2.03	2.31	2.61	2.92	-
36	779.88	7.65	0.16	0.24	0.35	0.48	0.62	0.79	0.97	1.17	1.40	1.64	1.90	2.18	2.49	2.81	3.15	-

DESIGN TABLE

Temp. (Deg.C)	Tension (kgf)	Tension (kN)	Sag (m) for Span Length (m)															
			40	50	60	70	80	90	100	110	120	130	140	150	160	170	180	190
-5.6	1520.64	14.92	0.08	0.12	0.18	0.24	0.32	0.40	0.50	0.60	0.72	0.84	0.98	1.12	1.27	1.44	1.61	-
0	1385.46	13.59	0.09	0.14	0.20	0.27	0.35	0.44	0.55	0.66	0.79	0.92	1.07	1.23	1.40	1.58	1.77	-
30	793.33	7.78	0.15	0.24	0.34	0.47	0.61	0.77	0.95	1.16	1.37	1.61	1.87	2.15	2.44	2.76	3.09	-
50	570.44	5.60	0.21	0.33	0.48	0.65	0.85	1.08	1.33	1.61	1.91	2.24	2.60	2.99	3.40	3.84	4.30	-
55	532.64	5.23	0.23	0.36	0.51	0.70	0.91	1.15	1.42	1.72	2.05	2.40	2.79	3.20	3.64	4.11	4.61	-
60	500.02	4.91	0.24	0.38	0.55	0.74	0.97	1.23	1.51	1.83	2.18	2.56	2.97	3.41	3.88	4.38	4.91	-
65	471.72	4.63	0.26	0.40	0.58	0.79	1.03	1.30	1.61	1.94	2.31	2.71	3.15	3.61	4.11	4.64	5.20	-
70	447.02	4.39	0.27	0.42	0.61	0.83	1.08	1.37	1.69	2.05	2.44	2.86	3.32	3.81	4.34	4.90	5.49	-
75	425.31	4.17	0.28	0.45	0.64	0.87	1.14	1.44	1.78	2.15	2.56	3.01	3.49	4.01	4.56	5.15	5.77	-

175mm² Aluminium Alloy "Elm" - "SEVERE" Loading Environment

ERECTION TABLE (10% Overtension at 15°C)

Temp. (Deg.C)	Tension (kgf)	Tension (kN)	Sag (m) for Span Length (m)													
			40	50	60	70	80	90	100	110	120	130	140	150	160	170
-5.6	1583.46	15.53	0.08	0.12	0.17	0.23	0.31	0.39	0.48	0.58	0.69	0.81	0.94	1.08	1.22	-
-4	1542.41	15.13	0.08	0.12	0.18	0.24	0.31	0.40	0.49	0.59	0.71	0.83	0.96	1.10	1.26	-
0	1440.91	14.14	0.08	0.13	0.19	0.26	0.34	0.43	0.53	0.64	0.76	0.89	1.03	1.18	1.35	-
4	1341.33	13.16	0.09	0.14	0.20	0.28	0.36	0.46	0.56	0.68	0.81	0.95	1.11	1.27	1.45	-
8	1244.14	12.20	0.10	0.15	0.22	0.30	0.39	0.49	0.61	0.74	0.88	1.03	1.19	1.37	1.56	-
12	1149.92	11.28	0.11	0.16	0.24	0.32	0.42	0.53	0.66	0.80	0.95	1.11	1.29	1.48	1.69	-
16	1059.37	10.39	0.11	0.18	0.26	0.35	0.46	0.58	0.71	0.86	1.03	1.21	1.40	1.61	1.83	-
20	973.26	9.55	0.12	0.19	0.28	0.38	0.50	0.63	0.78	0.94	1.12	1.31	1.53	1.75	1.99	-
24	892.41	8.75	0.14	0.21	0.31	0.42	0.54	0.69	0.85	1.03	1.22	1.43	1.66	1.91	2.17	-
28	817.58	8.02	0.15	0.23	0.33	0.45	0.59	0.75	0.93	1.12	1.33	1.57	1.82	2.08	2.37	-
32	749.37	7.35	0.16	0.25	0.36	0.50	0.65	0.82	1.01	1.22	1.46	1.71	1.98	2.27	2.59	-
36	688.09	6.75	0.18	0.28	0.40	0.54	0.70	0.89	1.10	1.33	1.58	1.86	2.16	2.48	2.82	-

DESIGN TABLE

Temp. (Deg.C)	Tension (kgf)	Tension (kN)	Sag (m) for Span Length (m)													
			40	50	60	70	80	90	100	110	120	130	140	150	160	170
-5.6	1468.10	14.40	0.08	0.13	0.19	0.25	0.33	0.42	0.52	0.62	0.74	0.87	1.01	1.16	1.32	-
0	1328.50	13.03	0.09	0.14	0.21	0.28	0.36	0.46	0.57	0.69	0.82	0.96	1.12	1.28	1.46	-
30	709.92	6.96	0.17	0.27	0.38	0.52	0.68	0.86	1.07	1.29	1.54	1.80	2.09	2.40	2.73	-
50	487.63	4.78	0.25	0.39	0.56	0.76	0.99	1.26	1.55	1.88	2.24	2.62	3.04	3.49	3.98	-
55	452.00	4.43	0.27	0.42	0.60	0.82	1.07	1.36	1.68	2.03	2.41	2.83	3.28	3.77	4.29	-
60	421.81	4.14	0.29	0.45	0.65	0.88	1.15	1.45	1.80	2.17	2.59	3.03	3.52	4.04	4.60	-
65	396.04	3.89	0.31	0.48	0.69	0.94	1.22	1.55	1.91	2.31	2.75	3.23	3.75	4.30	4.90	-
70	373.84	3.67	0.32	0.51	0.73	0.99	1.30	1.64	2.03	2.45	2.92	3.42	3.97	4.56	5.19	-
75	354.57	3.48	0.34	0.53	0.77	1.05	1.37	1.73	2.14	2.58	3.08	3.61	4.19	4.81	5.47	-

200 mm² Aluminium Alloy “Poplar”

- * Conductor & Design Parameters
- * Structure Suitability
- * Stayed Pole Design Data
- * Unstayed Pole Design Data
- * Sags and Tensions

200mm² Aluminium Alloy "Poplar"

Conductor Parameters:

Conductor Stranding (#strands / diameter(mm))	37/2.87
Greased Conductor Weight (kg/m)	0.689
Cross Sectional Area of Conductor (mm ²)	239.4
Conductor Overall Diameter (mm)	20.09
Coefficient of Linear Expansion (/Degree C)	2.30E-05
Modulus of Elasticity (kg/mm ²)	5,700
Rated Breaking Strength of Conductor (kgf)	7,200.0

Design Loading Parameters:	"Normal"	"Severe"
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Basic / Recommended Span (m)	130	110
Wind Pressure on Conductor (N/m ²)	380	570
Radial Ice Thickness (mm)	9.5	12.5
Ice Density (kg/m ³)	913	913
Absolute Maximum Working Tension (MWT) Limit (kgf)	2,379.0	2,379.0
Temperature at MWT Limit (Degrees C)	-5.6	-5.6
Maximum "Everyday" Tension (EDT) Limit (kgf)	1,440.0	1,314.4
Temperature at EDT Limit (Degrees C)	5.0	-5.6
Maximum Conductor Tension (MCT) at -5.6 degC (kgf)	2,344.6	2,379.3
Maximum Conductor Weight (MCW) (kg/m)	1.495	1.857
Maximum Conductor Pressure (MCP) (kg/m)	1.515	2.621
Freezing Point Tension (FPT) (kgf)	1,563.6	1,183.0

Span Length Limits:	"Normal"	"Severe"
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Maximum <u>Equivalent</u> Span	130	110
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*Maximum <u>Single</u> Span (clashing limit) (Standard heavy crossarm, 1.2m phase spacing)	140	120
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*Maximum <u>Single</u> Span (clashing limit) (H Pole, long span heavy crossarm, 2.0m phase spacing)	180	160
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NOTE: Single span limits to be reduced by 20m where weather zone is worse than 2B at "normal" altitudes, or worse than 3C at "severe" altitudes.

Weather zones are given in Appendix O

200mm² Aluminium Alloy "Poplar"

Pole-Top Steelwork Suitability

Grade	Structure Configuration		Drg. Ref	Max. Dev'n		Max. D'pull.	Notes
				Normal	Severe		
Light	Single Pole	Single Arm Intermediate / Pin Angle	F3	Not Suitable	Not Suitable	Not Suitable	
Light	Single Pole	Single Arm Straight Section / Angle Section	F4	Not Suitable	Not Suitable	Not Suitable	
Light	Single Pole	Single Arm Termination	F5	Not Suitable	Not Suitable	Not Suitable	
Heavy	Single Pole	Single Arm Intermediate / Pin Angle	F7	Not Suitable	Not Suitable	Not Suitable	
Heavy	Single Pole	Double Arm Intermediate / Pin Angle	F8	4°	2°	1:10	
Heavy	Single Pole	Double Arm Straight Section / Angle Section	F9	36°	32°	1:10	
Heavy	"H" Pole	Double Arm Angle Section	F10	60°	60°	1:10	Limits as per F8 if used as intermediate
Heavy	"H" Pole	Double Arm Section / Inter. For long spans	F11	60° (section)	60° (section)	1:10	No deviation allowed if used as intermediate
Heavy	"H" Pole	Double Arm Termination	F12	O.K.	O.K.	1:10	
Heavy	Single Pole	Double Arm Termination	F13	Not Suitable	Not Suitable	Not Suitable	

200mm² Aluminium Alloy "Poplar" - "NORMAL" Loading Environment

Stayed Pole Design Parameters:

Maximum Conductor Tension (MCT) (kgf)	2,344.6
Wind Pressure (N/m ²)	380
Maximum Conductor Weight (MCW) (kg/m)	1.50
Maximum Conductor Pressure (MCP) (kg/m)	1.52
Maximum Wind Span Length (m)	180
Number of Conductors	3
Longitudinal Load in Conductors (kgf)	17,584.6
Transverse Load [Normal to Span] (kgf)	2,044.9
Vertical Load with Downpull (1:10) (kgf)	6,346.4
Pole Wind Loading (kgf)	224.5

Total Strut Load for Structure (kgf), maximum 1:10 downpull:

Line Angle	Stay Angle			
	30	35	40	45
0	10,277	9,587	9,051	8,616
5	12,931	11,776	10,877	10,148
10	15,573	13,954	12,695	11,673
15	18,198	16,118	14,501	13,189
20	20,801	18,265	16,292	14,692
25	23,378	20,389	18,065	16,179
30	25,922	22,488	19,816	17,649
35	28,431	24,556	21,542	19,097
40	30,898	26,590	23,239	20,521
45	33,319	28,586	24,905	21,919
50	35,689	30,541	26,536	23,287
55	38,004	32,450	28,129	24,624
60 Terminal	40,260	34,310	29,681	25,926

***NOTE: For H pole structure the load identified in each cell would be distributed evenly across each pole. However Multiply indicated value by 1.2 where an unevenly stayed "H" pole is to be used (i.e. three stays, rather than 4).**

Maximum Line Deviation Angle for Stay Arrangement:

Stay Angle		Grade 1150			
		1 7/3.25	2 7/3.25	1 7/4.00	2 7/4.00
30	Single Pole	3	13	9	25
35		4	16	11	30
40		6	20	14	35
45		7	23	16	40

NOTE: A terminal is equivalent to a 60 degree deviation angle.

Stay Angle		Grade 1150				Grade 1150	
		3 7/3.25	4 7/3.25	3 7/4.00	4 7/4.00	Terminal 7/3.25	Single per Limb 7/4.00
30	"H" Pole	24	34	42	60	x	x
35		29	42	51	60	x	x
40		34	48	59	60	x	x
45		38	55	60	60	x	x

200mm² Aluminium Alloy "Poplar" - "SEVERE" Loading Environment

Stayed Pole Design Parameters:

Maximum Conductor Tension (MCT) (kgf)	2,379.0
Wind Pressure (N/m ²)	570
Maximum Conductor Weight (MCW) (kg/m)	1.86
Maximum Conductor Pressure (MCP) (kg/m)	2.62
Maximum Wind Span Length (m)	160
Number of Conductors	3
Longitudinal Load in Conductors (kgf)	17,845.0
Transverse Load [Normal to Span] (kgf)	3,145.0
Vertical Load with Downpull (1:10) (kgf)	6,608.5
Pole Wind Loading (kgf)	336.8

Total Strut Load for Structure (kgf), maximum 1:10 downpull:

Line Angle	Stay Angle			
	30	35	40	45
0	12,159	11,161	10,384	9,754
5	14,851	13,380	12,236	11,308
10	17,528	15,587	14,078	12,854
15	20,184	17,778	15,906	14,388
20	22,816	19,948	17,717	15,907
25	25,418	22,093	19,507	17,409
30	27,985	24,210	21,273	18,891
35	30,512	26,293	23,012	20,350
40	32,994	28,340	24,720	21,783
45	35,427	30,346	26,394	23,188
50	37,806	32,308	28,031	24,561
55	40,126	34,221	29,627	25,901
60 Terminal	42,384	36,082	31,181	27,204

***NOTE: For H pole structure the load identified in each cell would be distributed evenly across each pole. However Multiply indicated value by 1.2 where an unevenly stayed "H" pole is to be used (i.e. three stays, rather than 4).**

Maximum Line Deviation Angle for Stay Arrangement:

Stay Angle		Grade 1150			
		1 7/3.25	2 7/3.25	1 7/4.00	2 7/4.00
30	Single Pole	no	10	6	21
35		1	13	8	27
40		3	16	10	32
45		4	19	12	36

NOTE: A terminal is equivalent to a 60 degree deviation angle.

Stay Angle		Grade 1150				Grade 1150	
		3 7/3.25	4 7/3.25	3 7/4.00	4 7/4.00	Terminal 7/3.25	Single per Limb 7/4.00
30	"H" Pole	20	30	38	56	x	x
35		25	37	47	60	x	x
40		30	44	55	60	x	x
45		34	51	60	60	x	x

200mm² Aluminium Alloy "Poplar" - "NORMAL" Loading Environment

Unstayed Pole Design Parameters

Design Fibre Stress of Pole and Blocks (N/mm ²)	53.3
Design Average Modulus of Elasticity (N/mm ²)	10,054
Wind Pressure (N/m ²)	380
Number of Conductors	3
Maximum Conductor Pressure (MCP) (kg/m)	1.52

Unstayed Pole Wind Span Limits (m), Single Pole, 11kV or 33kV

Pole Length (m) and Grade	Average / Poor Soil					Good / Average Soil					Good Soil				
	Auger Depth (m)		Standard Burial, # Kicking Blocks			Auger Depth (m)		Standard Burial, # Kicking Blocks			Auger Depth (m)		Standard Burial, # Kicking Blocks		
	2.4	2.8	0	1	2	2.4	2.8	0	1	2	2.4	2.8	0	1	2
	2.6	3				2.6	3				2.6	3			
8.5 M	57	58	30	56	56	57	58	49	56	56	57	58	56	56	56
9 M	57	57	29	56	56	57	57	46	56	56	57	57	56	56	56
9.5 M	56	57	27	55	55	56	57	44	55	55	56	57	55	55	55
10 M	56	56	25	52	56	56	56	42	56	56	56	56	56	56	56
10.5 M	56	56	24	50	56	56	56	40	56	56	56	56	56	56	56
11 M	56	56	23	47	56	56	56	38	56	56	56	56	54	56	56
11.5 M	56	56	21	44	56	56	56	37	56	56	56	56	52	56	56
12 M	56	56	20	42	56	56	56	35	56	56	56	56	50	56	56
13 M	57	58	17	37	58	58	58	32	58	58	58	58	46	58	58
14 M	54	62	32	56	62	62	62	54	62	62	62	62	62	62	62
15 M	67	67	30	52	67	67	67	52	67	67	67	67	67	67	67
16 M	67	72	28	48	72	72	72	49	72	72	72	72	71	72	72
17 M	64	78	25	44	74	78	78	46	74	78	78	78	67	78	78
18 M	60	78	23	40	68	78	78	43	69	78	78	78	64	78	78
20 M	55	85	18	34	58	85	85	39	61	85	85	85	59	85	85
22 M	48	88	13	26	48	85	90	32	52	85	90	90	52	79	90
10 MS	81	84	29	55	83	84	84	47	83	83	84	84	66	83	83
11 MS	75	83	25	49	81	83	83	43	78	83	83	83	60	83	83
12 MS	70	88	23	44	73	88	88	40	71	88	88	88	57	88	88
13 MS	65	88	20	39	65	88	88	36	65	88	88	88	52	88	88
8.5 S	101	115	37	68	110	113	115	60	106	111	113	115	82	111	111
9 S	98	118	36	65	104	117	118	58	101	115	117	118	80	115	115
9.5 S	93	116	34	61	97	115	116	55	95	113	115	116	76	113	113
10 S	89	114	31	57	92	113	114	52	90	112	113	114	72	112	112
10.5 S	85	112	30	54	87	112	112	49	86	111	112	112	69	111	111
11 S	81	111	28	51	82	110	111	47	81	110	110	111	66	110	110
11.5 S	78	110	26	48	78	110	110	45	77	110	110	110	63	107	110
12 S	75	109	24	45	73	109	109	42	74	109	109	109	61	102	109
13 S	71	114	22	40	66	112	114	39	67	106	114	114	57	94	114
14 S	66	115	39	62	98	107	118	66	100	118	118	118	94	118	118
15 S	84	122	36	57	90	122	122	63	94	122	122	122	89	122	122
16 S	80	127	33	52	83	127	127	59	87	127	127	127	85	123	127

17	S	75	126	30	48	76		122	126	55	81	124		126	126	80	115	126
18	S	72	122	27	44	70		118	129	52	76	115		129	129	76	109	129
20	S	64	112	22	36	59		108	130	45	66	101		130	130	68	97	130
22	S	56	102	16	28	49		98	128	38	57	87		128	128	60	85	126
9	ES	107	150	40	68	106		150	150	64	106	150		150	150	88	144	150
9.5	ES	102	147	37	64	99		147	147	60	100	147		147	147	84	136	147
10	ES	95	142	34	59	93		141	142	55	93	139		141	142	77	127	139
10.5	ES	92	147	32	56	88		144	147	54	89	137		146	147	75	122	145
11	ES	88	145	30	52	83		138	145	51	84	130		144	145	71	116	143
11.5	ES	86	145	28	50	78		135	150	49	81	124		150	150	69	112	149
12	ES	82	139	27	47	74		130	149	46	77	118		148	149	66	107	148
13	ES	77	132	24	42	67		123	153	43	70	107		153	153	62	99	148
14	ES	72	125	20	37	60		116	158	39	64	98		158	158	58	91	136
15	ES	90	149	39	59	91		144	156	67	97	145		156	156	95	135	156
16	ES	85	142	35	54	83		138	160	63	90	135		160	160	90	127	160
17	ES	83	140	33	50	77		136	173	61	86	127		173	173	88	122	173

200mm² Aluminium Alloy "Poplar" - "SEVERE" Loading Environment

Unstayed Pole Design Parameters

Design Fibre Stress of Pole and Blocks (N/mm ²)	53.3
Design Average Modulus of Elasticity (N/mm ²)	10,054
Wind Pressure (N/m ²)	570
Number of Conductors	3
Maximum Conductor Pressure (MCP) (kg/m)	2.62

Unstayed Pole Wind Span Limits (m), Single Pole, 11kV or 33kV

Pole Length (m) and Grade	Average / Poor Soil					Good / Average Soil					Good Soil				
	Auger Depth (m)		Standard Burial, # Kicking Blocks			Auger Depth (m)		Standard Burial, # Kicking Blocks			Auger Depth (m)		Standard Burial, # Kicking Blocks		
	2.4 2.6	2.8 3	0	1	2	2.4 2.6	2.8 3	0	1	2	2.4 2.6	2.8 3	0	1	2
8.5 M	31	32	16	30	30	31	32	26	30	30	31	32	30	30	30
9 M	30	31	15	30	30	30	31	25	30	30	30	31	30	30	30
9.5 M	30	30	13	30	30	30	30	23	30	30	30	30	30	30	30
10 M	30	30	12	28	30	30	30	22	30	30	30	30	30	30	30
10.5 M	30	30	11	26	30	30	30	21	30	30	30	30	30	30	30
11 M	30	30	10	24	30	30	30	20	30	30	30	30	29	30	30
11.5 M	30	30	10	23	30	30	30	18	30	30	30	30	27	30	30
12 M	30	30	9	21	30	30	30	17	30	30	30	30	26	30	30
13 M	30	30	7	18	30	30	30	15	30	30	30	30	23	30	30
14 M	28	33	5	16	30	33	33	13	29	33	33	33	21	33	33
15 M	36	36	13	26	36	36	36	26	36	36	36	36	36	36	36
16 M	34	38	11	23	38	38	38	24	38	38	38	38	36	38	38
17 M	32	41	9	20	38	41	41	22	38	41	41	41	34	41	41
18 M	29	42	8	18	34	42	42	19	35	42	42	42	31	42	42
20 M	26	46	4	13	27	46	46	16	29	46	46	46	27	45	46
22 M	21	44	0	8	20	42	48	11	23	42	48	48	22	38	48
10 MS	44	46	14	29	45	46	46	25	45	45	46	46	36	45	45
11 MS	40	45	12	25	44	45	45	22	42	45	45	45	32	45	45
12 MS	37	48	10	22	39	48	48	20	38	48	48	48	29	48	48
13 MS	34	48	8	19	34	48	48	17	34	48	48	48	26	48	48
8.5 S	56	64	19	37	61	63	64	32	59	61	63	64	45	61	61
9 S	54	66	18	35	57	65	66	31	56	64	65	66	44	64	64
9.5 S	51	64	17	32	54	63	64	29	53	63	63	64	41	63	63
10 S	49	63	15	30	50	62	63	27	49	62	62	63	39	62	62
10.5 S	46	62	14	28	47	61	62	26	47	61	61	62	37	61	61
11 S	44	61	13	26	44	61	61	24	44	61	61	61	35	61	61
11.5 S	42	60	12	24	41	60	60	22	41	60	60	60	33	58	60
12 S	40	60	11	23	39	60	60	21	39	60	60	60	32	56	60
13 S	37	63	8	19	34	61	63	19	35	57	63	63	29	51	63
14 S	34	62	7	17	30	58	65	16	31	52	65	65	26	46	65
15 S	44	67	16	28	47	67	67	31	49	67	67	67	47	67	67
16 S	41	70	14	25	42	69	70	29	45	70	70	70	44	66	70
17 S	38	68	12	22	38	65	69	26	41	66	69	69	40	61	69

18	S	35	64	9	19	34		62	71	24	38	60		71	71	38	57	71
20	S	30	58	5	13	27		55	72	19	31	51		72	72	32	49	72
22	S	24	51	1	8	20		49	71	14	25	42		71	71	26	41	65
9	ES	60	84	20	37	59		84	84	34	59	84		84	84	48	81	84
9.5	ES	56	82	19	34	55		82	82	32	55	82		82	82	46	76	82
10	ES	52	79	16	31	51		78	79	29	51	77		78	79	42	71	77
10.5	ES	50	82	15	29	47		80	82	28	48	76		81	82	40	67	80
11	ES	48	81	14	27	44		76	81	26	45	72		80	81	38	64	79
11.5	ES	46	80	13	25	42		74	83	25	43	68		83	83	36	61	83
12	ES	44	77	11	23	39		71	82	23	40	64		82	82	34	58	82
13	ES	40	72	9	20	34		67	85	20	36	58		85	85	31	53	81
14	ES	37	68	7	17	30		63	88	18	32	52		88	88	28	48	74
15	ES	47	81	17	29	47		78	86	33	51	79		86	86	50	73	86
16	ES	44	77	15	25	42		74	89	31	47	72		89	89	46	68	89
17	ES	42	75	13	23	38		72	96	29	43	67		96	96	45	64	95

200mm² Aluminium Alloy "Poplar" - "NORMAL" Loading Environment

ERECTION TABLE (10% Overtension at 15°C)

Temp. (Deg.C)	Tension (kgf)	Tension (kN)	Sag (m) for Span Length (m)																
			40	50	60	70	80	90	100	110	120	130	140	150	160	170	180	190	200
-5.6	1868.10	18.33	0.07	0.12	0.17	0.23	0.30	0.37	0.46	0.56	0.66	0.78	0.90	1.04	1.18	1.33	1.49	-	-
-4	1822.60	17.88	0.08	0.12	0.17	0.23	0.30	0.38	0.47	0.57	0.68	0.80	0.93	1.06	1.21	1.37	1.53	-	-
0	1710.40	16.78	0.08	0.13	0.18	0.25	0.32	0.41	0.50	0.61	0.73	0.85	0.99	1.13	1.29	1.46	1.63	-	-
4	1600.70	15.70	0.09	0.13	0.19	0.26	0.34	0.44	0.54	0.65	0.77	0.91	1.05	1.21	1.38	1.55	1.74	-	-
8	1494.00	14.66	0.09	0.14	0.21	0.28	0.37	0.47	0.58	0.70	0.83	0.97	1.13	1.30	1.48	1.67	1.87	-	-
12	1390.90	13.64	0.10	0.15	0.22	0.30	0.40	0.50	0.62	0.75	0.89	1.05	1.21	1.39	1.59	1.79	2.01	-	-
16	1292.20	12.68	0.11	0.17	0.24	0.33	0.43	0.54	0.67	0.81	0.96	1.13	1.31	1.50	1.71	1.93	2.16	-	-
20	1198.40	11.76	0.11	0.18	0.26	0.35	0.46	0.58	0.72	0.87	1.03	1.21	1.41	1.62	1.84	2.08	2.33	-	-
24	1110.40	10.89	0.12	0.19	0.28	0.38	0.50	0.63	0.78	0.94	1.12	1.31	1.52	1.75	1.99	2.24	2.51	-	-
28	1028.60	10.09	0.13	0.21	0.30	0.41	0.54	0.68	0.84	1.01	1.21	1.42	1.64	1.88	2.14	2.42	2.71	-	-
32	953.60	9.35	0.14	0.23	0.33	0.44	0.58	0.73	0.90	1.09	1.30	1.53	1.77	2.03	2.31	2.61	2.93	-	-
36	885.40	8.69	0.16	0.24	0.35	0.48	0.62	0.79	0.97	1.18	1.40	1.64	1.91	2.19	2.49	2.81	3.15	-	-

DESIGN TABLE

Temp. (Deg.C)	Tension (kgf)	Tension (kN)	Sag (m) for Span Length (m)																
			40	50	60	70	80	90	100	110	120	130	140	150	160	170	180	190	200
-5.6	1725.00	16.92	0.08	0.12	0.18	0.24	0.32	0.40	0.50	0.60	0.72	0.84	0.98	1.12	1.28	1.44	1.62	-	-
0	1571.70	15.42	0.09	0.14	0.20	0.27	0.35	0.44	0.55	0.66	0.79	0.93	1.07	1.23	1.40	1.58	1.78	-	-
30	900.60	8.83	0.15	0.24	0.34	0.47	0.61	0.77	0.96	1.16	1.38	1.62	1.87	2.15	2.45	2.76	3.10	-	-
50	648.00	6.36	0.21	0.33	0.48	0.65	0.85	1.08	1.33	1.61	1.91	2.25	2.61	2.99	3.40	3.84	4.31	-	-
55	605.10	5.94	0.23	0.36	0.51	0.70	0.91	1.15	1.42	1.72	2.05	2.41	2.79	3.20	3.64	4.11	4.61	-	-
60	568.10	5.57	0.24	0.38	0.55	0.74	0.97	1.23	1.52	1.83	2.18	2.56	2.97	3.41	3.88	4.38	4.91	-	-
65	536.00	5.26	0.26	0.40	0.58	0.79	1.03	1.30	1.61	1.94	2.31	2.72	3.15	3.62	4.11	4.64	5.21	-	-
70	508.00	4.98	0.27	0.42	0.61	0.83	1.09	1.37	1.70	2.05	2.44	2.87	3.32	3.81	4.34	4.90	5.49	-	-
75	483.40	4.74	0.29	0.45	0.64	0.87	1.14	1.44	1.78	2.16	2.57	3.01	3.49	4.01	4.56	5.15	5.77	-	-

200mm² Aluminium Alloy "Poplar" - "SEVERE" Loading Environment

ERECTION TABLE (10% Overtension at 15°C)

Temp. (Deg.C)	Tension (kgf)	Tension (kN)	Sag (m) for Span Length (m)																
			40	50	60	70	80	90	100	110	120	130	140	150	160	170	180	190	200
-5.6	1432.10	14.05	0.10	0.15	0.22	0.29	0.38	0.49	0.60	0.73	0.87	1.02	1.18	1.35	-	-	-	-	-
-4	1388.60	13.62	0.10	0.16	0.22	0.30	0.40	0.50	0.62	0.75	0.89	1.05	1.22	1.40	-	-	-	-	-
0	1282.60	12.58	0.11	0.17	0.24	0.33	0.43	0.54	0.67	0.81	0.97	1.13	1.32	1.51	-	-	-	-	-
4	1180.90	11.58	0.12	0.18	0.26	0.36	0.47	0.59	0.73	0.88	1.05	1.23	1.43	1.64	-	-	-	-	-
8	1084.50	10.64	0.13	0.20	0.29	0.39	0.51	0.64	0.79	0.96	1.14	1.34	1.56	1.79	-	-	-	-	-
12	994.20	9.75	0.14	0.22	0.31	0.42	0.55	0.70	0.87	1.05	1.25	1.46	1.70	1.95	-	-	-	-	-
16	911.00	8.94	0.15	0.24	0.34	0.46	0.61	0.77	0.95	1.14	1.36	1.60	1.85	2.13	-	-	-	-	-
20	835.30	8.19	0.16	0.26	0.37	0.51	0.66	0.84	1.03	1.25	1.48	1.74	2.02	2.32	-	-	-	-	-
24	767.60	7.53	0.18	0.28	0.40	0.55	0.72	0.91	1.12	1.36	1.62	1.90	2.20	2.52	-	-	-	-	-
28	707.60	6.94	0.19	0.30	0.44	0.60	0.78	0.99	1.22	1.47	1.75	2.06	2.39	2.74	-	-	-	-	-
32	655.00	6.43	0.21	0.33	0.47	0.64	0.84	1.07	1.31	1.59	1.89	2.22	2.58	2.96	-	-	-	-	-
36	609.10	5.98	0.23	0.35	0.51	0.69	0.90	1.15	1.41	1.71	2.04	2.39	2.77	3.18	-	-	-	-	-

DESIGN TABLE

Temp. (Deg.C)	Tension (kgf)	Tension (kN)	Sag (m) for Span Length (m)																
			40	50	60	70	80	90	100	110	120	130	140	150	160	170	180	190	200
-5.6	1314.40	12.89	0.10	0.16	0.24	0.32	0.42	0.53	0.66	0.79	0.94	1.11	1.28	1.47	-	-	-	-	-
0	1171.40	11.49	0.12	0.18	0.26	0.36	0.47	0.60	0.74	0.89	1.06	1.24	1.44	1.65	-	-	-	-	-
30	626.90	6.15	0.22	0.34	0.49	0.67	0.88	1.11	1.37	1.66	1.98	2.32	2.69	3.09	-	-	-	-	-
50	462.90	4.54	0.30	0.47	0.67	0.91	1.19	1.51	1.86	2.25	2.68	3.14	3.65	4.19	-	-	-	-	-
55	436.00	4.28	0.32	0.49	0.71	0.97	1.26	1.60	1.98	2.39	2.84	3.34	3.87	4.44	-	-	-	-	-
60	412.70	4.05	0.33	0.52	0.75	1.02	1.34	1.69	2.09	2.53	3.01	3.53	4.09	4.70	-	-	-	-	-
65	392.30	3.85	0.35	0.55	0.79	1.08	1.40	1.78	2.20	2.66	3.16	3.71	4.30	4.94	-	-	-	-	-
70	374.40	3.67	0.37	0.58	0.83	1.13	1.47	1.86	2.30	2.78	3.31	3.89	4.51	5.18	-	-	-	-	-
75	358.60	3.52	0.38	0.60	0.86	1.18	1.54	1.95	2.40	2.91	3.46	4.06	4.71	5.40	-	-	-	-	-

300 mm² All Aluminium Conductor (AAC) “Butterfly”

- * Conductor & Design Parameters
- * Structure Suitability
- * Stayed Pole Design Data
- * Unstayed Pole Design Data
- * Sags and Tensions

300mm² All Aluminium Conductor (AAC) "Butterfly"

Conductor Parameters:

Conductor Stranding (#strands / diameter(mm))	19/4.65
Greased Conductor Weight (kg/m)	0.919
Cross Sectional Area of Conductor (mm ²)	322.7
Conductor Overall Diameter (mm)	23.30
Coefficient of Linear Expansion (/Degree C)	2.30E-05
Modulus of Elasticity (kg/mm ²)	5,700
Rated Breaking Strength of Conductor (kgf)	4,966.0

Design Loading Parameters:

	"Normal"	"Severe"
Basic / Recommended Span (m)	130	110
Wind Pressure on Conductor (N/m ²)	380	570
Radial Ice Thickness (mm)	9.5	12.5
Ice Density (kg/m ³)	913	913
Absolute Maximum Working Tension (MWT) Limit (kgf)	2,379.0	2,379.0
Temperature at MWT Limit (Degrees C)	-5.6	-5.6
Maximum "Everyday" Tension (EDT) Limit (kgf)	993.2	1,030.4
Temperature at EDT Limit (Degrees C)	5.0	-5.6
Maximum Conductor Tension (MCT) at -5.6 degC (kgf)	2,095.1	2,379.0
Maximum Conductor Weight (MCW) (kg/m)	1.813	2.203
Maximum Conductor Pressure (MCP) (kg/m)	1.639	2.807
Freezing Point Tension (FPT) (kgf)	1,063.3	940.8

Span Length Limits:

	"Normal"	"Severe"
Maximum Equivalent Span	130	110
*Maximum Single Span (clashing limit) (Standard heavy crossarm, 1.2m phase spacing)	130	115
*Maximum Single Span (clashing limit) (H Pole, long span heavy crossarm, 2.0m phase spacing)	170	150

NOTE: Single span limits to be reduced by 15m where weather zone is worse than 2B at "normal" altitudes, or worse than 3C at "severe" altitudes.
Weather zones are given in Appendix O

300mm² All Aluminium Conductor (AAC) "Butterfly"

Pole-Top Steelwork Suitability

Grade	Structure Configuration		Drg. Ref	Max. Normal	Dev'n Severe	Max. D'pull.	Notes
Light	Single Pole	Single Arm Intermediate / Pin Angle	F3	Not Suitable	Not Suitable	Not Suitable	
Light	Single Pole	Single Arm Straight Section / Angle Section	F4	Not Suitable	Not Suitable	Not Suitable	
Light	Single Pole	Single Arm Termination	F5	Not Suitable	Not Suitable	Not Suitable	
Heavy	Single Pole	Single Arm Intermediate / Pin Angle	F7	Not Suitable	Not Suitable	Not Suitable	
Heavy	Single Pole	Double Arm Intermediate / Pin Angle	F8	5°	2°	1:10	
Heavy	Single Pole	Double Arm Straight Section / Angle Section	F9	44°	30°	1:10	
Heavy	"H" Pole	Double Arm Angle Section	F10	60°	60°	1:10	Limits as per F8 if used as intermediate
Heavy	"H" Pole	Double Arm Section / Inter. For long spans	F11	60° (section)	60° (section)	1:10	No deviation allowed if used as intermediate
Heavy	"H" Pole	Double Arm Termination	F12	O.K.	O.K.	1:10	
Heavy	Single Pole	Double Arm Termination	F13	Not Suitable	Not Suitable	Not Suitable	

300mm² All Aluminium Conductor (AAC) "Butterfly" - "NORMAL" Environment

Stayed Pole Design Parameters:

Maximum Conductor Tension (MCT) (kgf)	2,095.1
Wind Pressure (N/m ²)	380
Maximum Conductor Weight (MCW) (kg/m)	1.81
Maximum Conductor Pressure (MCP) (kg/m)	1.64
Maximum Wind Span Length (m)	170
Number of Conductors	3
Longitudinal Load in Conductors (kgf)	15,713.3
Transverse Load [Normal to Span] (kgf)	2,089.8
Vertical Load with Downpull (1:10) (kgf)	6,266.6
Pole Wind Loading (kgf)	224.5

Total Strut Load for Structure (kgf), maximum 1:10 downpull:

Line Angle	Stay Angle			
	30	35	40	45
0	10,275	9,572	9,025	8,581
5	12,646	11,527	10,656	9,950
10	15,006	13,472	12,280	11,312
15	17,349	15,405	13,892	12,665
20	19,672	17,320	15,491	14,006
25	21,971	19,215	17,072	15,333
30	24,240	21,087	18,633	16,644
35	26,476	22,930	20,172	17,934
40	28,674	24,742	21,684	19,204
45	30,830	26,520	23,168	20,448
50	32,940	28,260	24,620	21,667
55	35,000	29,959	26,037	22,856
60 Terminal	37,007	31,613	27,418	24,014

***NOTE: Multiply indicated value by 1.2 where an unevenly stayed "H" pole is to be used (i.e. three stays, rather than 4).**

Maximum Line Deviation Angle for Stay Arrangement:

Stay Angle		Grade 1150			
		1 7/3.25	2 7/3.25	1 7/4.00	2 7/4.00
30	Single Pole	3	15	10	28
35		5	18	13	34
40		7	22	15	40
45		8	25	18	45

NOTE: A terminal is equivalent to a 60 degree deviation angle.

Stay Angle		Grade 1150				Grade 1150	
		3 7/3.25	4 7/3.25	3 7/4.00	4 7/4.00	Terminal Single per Limb 7/3.25	7/4.00
30	"H" Pole	27	39	48	60	x	x
35		32	47	58	60	x	x
40		38	55	60	60	x	x
45		43	60	60	60	x	x

300mm² All Aluminium Conductor (AAC) "Butterfly" - "SEVERE" Environment

Stayed Pole Design Parameters:

Maximum Conductor Tension (MCT) (kgf)	2,379.0
Wind Pressure (N/m ²)	570
Maximum Conductor Weight (MCW) (kg/m)	2.20
Maximum Conductor Pressure (MCP) (kg/m)	2.81
Maximum Wind Span Length (m)	150
Number of Conductors	3
Longitudinal Load in Conductors (kgf)	17,842.5
Transverse Load [Normal to Span] (kgf)	3,158.3
Vertical Load with Downpull (1:10) (kgf)	6,857.0
Pole Wind Loading (kgf)	336.8

Total Strut Load for Structure (kgf), maximum 1:10 downpull:

Line Angle	Stay Angle			
	30	35	40	45
0	12,911	11,848	11,022	10,352
5	15,601	14,067	12,874	11,906
10	18,277	16,273	14,714	13,450
15	20,931	18,462	16,541	14,983
20	23,560	20,630	18,350	16,501
25	26,159	22,772	20,138	18,001
30	28,721	24,885	21,901	19,480
35	31,244	26,965	23,636	20,937
40	33,720	29,007	25,341	22,367
45	36,147	31,008	27,010	23,768
50	38,519	32,964	28,643	25,137
55	40,832	34,871	30,234	26,473
60 Terminal	43,082	36,726	31,782	27,771

***NOTE: Multiply indicated value by 1.2 where an unevenly stayed "H" pole is to be used (i.e. three stays, rather than 4).**

Maximum Line Deviation Angle for Stay Arrangement:

Stay Angle		Grade 1150			
		1 7/3.25	2 7/3.25	1 7/4.00	2 7/4.00
30	Single Pole	no	9	5	21
35		no	12	7	26
40		2	15	10	31
45		3	18	12	36

NOTE: A terminal is equivalent to a 60 degree deviation angle.

Stay Angle		Grade 1150				Grade 1150	
		3 7/3.25	4 7/3.25	3 7/4.00	4 7/4.00	Terminal 7/3.25	Single per Limb 7/4.00
30	"H" Pole	19	30	37	55	x	x
35		24	37	46	60	x	x
40		29	43	54	60	x	x
45		33	50	60	60	x	x

300mm² All Aluminium Conductor (AAC) "Butterfly" - "NORMAL" Environment

Unstayed Pole Design Parameters

Design Fibre Stress of Pole and Blocks (N/mm ²)	53.3
Design Average Modulus of Elasticity (N/mm ²)	10,054
Wind Pressure (N/m ²)	380
Number of Conductors	3
Maximum Conductor Pressure (MCP) (kg/m)	1.64

Unstayed Pole Wind Span Limits (m), Single Pole, 11kV or 33kV

Pole Length (m) and Grade	Average / Poor Soil					Good / Average Soil					Good Soil				
	Auger Depth (m)		Standard Burial, # Kicking Blocks			Auger Depth (m)		Standard Burial, # Kicking Blocks			Auger Depth (m)		Standard Burial, # Kicking Blocks		
	2.4	2.8	0	1	2	2.4	2.8	0	1	2	2.4	2.8	0	1	2
	2.6	3				2.6	3				2.6	3			
8.5 S	93	106	35	63	102	104	106	55	98	102	104	106	76	102	102
9 S	90	109	33	60	96	108	109	53	93	106	108	109	74	106	106
9.5 S	86	107	31	56	90	106	107	51	88	105	106	107	70	105	105
10 S	82	105	29	53	85	104	105	48	83	104	104	105	67	104	104
10.5 S	79	104	27	50	80	103	104	46	79	103	103	104	64	103	103
11 S	75	102	26	47	76	102	102	43	75	102	102	102	61	102	102
11.5 S	72	101	24	44	72	101	101	41	72	101	101	101	58	99	101
12 S	69	101	22	42	68	101	101	39	68	101	101	101	56	94	101
13 S	65	106	20	37	61	104	106	36	62	98	106	106	52	87	106
14 S	61	106	18	33	55	99	109	33	57	90	109	109	49	81	109
15 S	78	112	34	53	83	112	112	58	86	112	112	112	82	112	112
16 S	74	117	31	48	76	117	117	54	81	117	117	117	78	113	117
17 S	69	116	28	44	70	113	116	51	75	114	116	116	73	106	116
18 S	66	113	25	40	65	109	119	48	70	107	119	119	70	100	119
20 S	59	103	20	33	54	100	120	41	61	93	120	120	63	89	120
22 S	52	94	15	26	45	91	118	35	53	81	118	118	55	79	116
8.5 ES	104	142	39	67	104	142	142	62	104	142	142	142	86	141	142
9 ES	99	139	37	63	98	139	139	59	98	139	139	139	81	133	139
9.5 ES	94	136	34	59	92	136	136	56	92	136	136	136	77	126	136
10 ES	88	132	31	54	86	130	132	51	86	129	130	132	71	118	129
10.5 ES	85	135	30	51	81	133	135	49	82	127	135	135	69	113	134
11 ES	81	134	28	48	76	127	134	47	78	120	133	134	66	107	132
11.5 ES	79	134	26	46	72	125	139	45	75	114	138	139	64	103	138
12 ES	76	129	25	43	69	120	137	43	71	109	137	137	61	99	137
13 ES	71	122	22	39	62	113	141	39	65	99	141	141	57	91	137
14 ES	67	115	19	34	55	107	146	36	59	91	146	146	53	84	126
15 ES	83	137	36	54	84	133	144	62	89	134	144	144	88	125	144
16 ES	79	132	33	50	77	127	148	58	84	125	148	148	83	117	148
17 ES	77	129	31	46	71	125	160	56	79	117	160	160	81	113	160
18 ES	70	120	27	41	65	116	149	50	72	108	149	149	74	104	149
20 ES	62	108	20	33	54	104	146	43	62	93	146	146	65	91	133
22 ES	56	101	16	27	45	98	154	38	55	82	140	154	60	82	118

300mm² All Aluminium Conductor (AAC) "Butterfly" - "SEVERE" Environment

Unstayed Pole Design Parameters

Design Fibre Stress of Pole and Blocks (N/mm ²)	53.3
Design Average Modulus of Elasticity (N/mm ²)	10,054
Wind Pressure (N/m ²)	570
Number of Conductors	3
Maximum Conductor Pressure (MCP) (kg/m)	2.81

Unstayed Pole Wind Span Limits (m), Single Pole, 11kV or 33kV

Pole Length (m) and Grade	Average / Poor Soil					Good / Average Soil					Good Soil				
	Auger Depth (m)		Standard Burial, # Kicking Blocks			Auger Depth (m)		Standard Burial, # Kicking Blocks			Auger Depth (m)		Standard Burial, # Kicking Blocks		
	2.4	2.8	0	1	2	2.4	2.8	0	1	2	2.4	2.8	0	1	2
	2.6	3				2.6	3				2.6	3			
8.5 S	52	60	18	35	57	59	60	30	55	57	59	60	42	57	57
9 S	51	61	17	33	54	61	61	29	52	60	61	61	41	60	60
9.5 S	48	60	16	30	50	59	60	27	49	58	59	60	39	58	58
10 S	45	59	14	28	47	58	59	25	46	58	58	59	36	58	58
10.5 S	43	58	13	26	44	57	58	24	43	57	57	58	34	57	57
11 S	41	57	12	24	41	57	57	22	41	57	57	57	33	57	57
11.5 S	39	56	11	23	39	56	56	21	39	56	56	56	31	55	56
12 S	37	56	10	21	36	56	56	20	36	56	56	56	29	52	56
13 S	34	59	8	18	32	57	59	17	33	53	59	59	27	47	59
14 S	32	58	6	15	28	54	61	15	29	48	61	61	24	43	61
15 S	41	63	15	26	44	63	63	29	46	63	63	63	44	63	63
16 S	38	65	13	23	40	65	65	27	42	65	65	65	41	61	65
17 S	35	63	11	20	36	61	65	24	38	61	65	65	38	57	65
18 S	33	60	9	18	32	58	66	22	35	56	66	66	35	53	66
20 S	28	54	5	13	25	52	67	17	29	47	67	67	30	45	67
22 S	23	47	1	8	19	45	66	13	23	39	66	66	25	38	60
8.5 ES	59	81	21	37	59	81	81	34	58	81	81	81	48	80	81
9 ES	56	79	19	34	55	79	79	32	55	79	79	79	45	75	79
9.5 ES	53	77	17	32	51	77	77	30	51	77	77	77	42	71	77
10 ES	49	74	15	29	47	73	74	27	47	72	73	74	39	66	72
10.5 ES	47	76	14	27	44	75	76	26	45	71	76	76	37	63	75
11 ES	44	75	13	25	41	71	75	24	42	67	75	75	35	59	74
11.5 ES	43	75	12	23	39	69	78	23	40	63	77	78	34	57	77
12 ES	41	72	11	22	36	67	77	21	38	60	76	77	32	54	76
13 ES	38	67	9	18	32	62	79	19	34	54	79	79	29	49	76
14 ES	35	63	6	16	28	58	82	16	30	48	82	82	26	45	69
15 ES	44	76	16	27	44	73	81	31	47	73	81	81	46	68	81
16 ES	41	72	14	24	40	69	83	29	43	67	83	83	43	63	83
17 ES	39	70	12	21	36	67	90	27	40	62	90	90	42	60	89
18 ES	35	64	9	18	32	61	84	23	36	57	84	84	37	54	82
20 ES	29	56	5	12	24	54	82	18	29	47	79	82	31	46	70
22 ES	24	51	1	7	18	49	87	14	23	39	73	87	26	40	61

300mm² All Aluminium Conductor (AAC) "Butterfly" - "NORMAL" Loading Environment

ERECTION TABLE (10% Overtension at 15°C)

Temp. (Deg.C)	Tension (kgf)	Tension (kN)	Sag (m) for Span Length (m)																
			40	50	60	70	80	90	100	110	120	130	140	150	160	170	180	190	200
-5.6	1349.74	13.24	0.14	0.21	0.31	0.42	0.54	0.69	0.85	1.03	1.23	1.44	1.67	1.91	2.18	2.46	-	-	-
-4	1309.13	12.84	0.14	0.22	0.32	0.43	0.56	0.71	0.88	1.06	1.26	1.48	1.72	1.97	2.25	2.54	-	-	-
0	1214.18	11.91	0.15	0.24	0.34	0.46	0.61	0.77	0.95	1.14	1.36	1.60	1.85	2.13	2.42	2.73	-	-	-
4	1128.59	11.07	0.16	0.25	0.37	0.50	0.65	0.82	1.02	1.23	1.47	1.72	2.00	2.29	2.61	2.94	-	-	-
8	1052.07	10.32	0.17	0.27	0.39	0.54	0.70	0.88	1.09	1.32	1.57	1.85	2.14	2.46	2.80	3.16	-	-	-
12	984.05	9.65	0.19	0.29	0.42	0.57	0.75	0.95	1.17	1.41	1.68	1.97	2.29	2.63	2.99	3.37	-	-	-
16	923.79	9.06	0.20	0.31	0.45	0.61	0.80	1.01	1.24	1.50	1.79	2.10	2.44	2.80	3.18	3.59	-	-	-
20	870.46	8.54	0.21	0.33	0.48	0.65	0.84	1.07	1.32	1.60	1.90	2.23	2.59	2.97	3.38	3.81	-	-	-
24	823.23	8.08	0.22	0.35	0.50	0.68	0.89	1.13	1.40	1.69	2.01	2.36	2.74	3.14	3.57	4.03	-	-	-
28	781.32	7.66	0.24	0.37	0.53	0.72	0.94	1.19	1.47	1.78	2.12	2.48	2.88	3.31	3.76	4.25	-	-	-
32	744.01	7.30	0.25	0.39	0.56	0.76	0.99	1.25	1.54	1.87	2.22	2.61	3.03	3.47	3.95	4.46	-	-	-
36	710.67	6.97	0.26	0.40	0.58	0.79	1.03	1.31	1.62	1.96	2.33	2.73	3.17	3.64	4.14	4.67	-	-	-

DESIGN TABLE

Temp. (Deg.C)	Tension (kgf)	Tension (kN)	Sag (m) for Span Length (m)																
			40	50	60	70	80	90	100	110	120	130	140	150	160	170	180	190	200
-5.6	1195.59	11.73	0.15	0.24	0.35	0.47	0.61	0.78	0.96	1.16	1.38	1.62	1.88	2.16	2.46	2.78	-	-	-
0	1081.00	10.60	0.17	0.27	0.38	0.52	0.68	0.86	1.06	1.29	1.53	1.80	2.08	2.39	2.72	3.07	-	-	-
30	707.27	6.94	0.26	0.41	0.58	0.80	1.04	1.32	1.62	1.97	2.34	2.74	3.18	3.65	4.16	4.69	-	-	-
50	584.89	5.74	0.31	0.49	0.71	0.96	1.26	1.59	1.96	2.38	2.83	3.32	3.85	4.42	5.03	5.68	-	-	-
55	562.17	5.51	0.33	0.51	0.74	1.00	1.31	1.66	2.04	2.47	2.94	3.45	4.01	4.60	5.23	5.91	-	-	-
60	541.68	5.31	0.34	0.53	0.76	1.04	1.36	1.72	2.12	2.57	3.05	3.58	4.16	4.77	5.43	6.13	-	-	-
65	523.10	5.13	0.35	0.55	0.79	1.08	1.41	1.78	2.20	2.66	3.16	3.71	4.30	4.94	5.62	6.35	-	-	-
70	506.18	4.97	0.36	0.57	0.82	1.11	1.45	1.84	2.27	2.75	3.27	3.84	4.45	5.11	5.81	6.56	-	-	-
75	490.69	4.81	0.37	0.59	0.84	1.15	1.50	1.90	2.34	2.83	3.37	3.96	4.59	5.27	5.99	6.77	-	-	-

300mm² All Aluminium Conductor (AAC) "Butterfly" - "SEVERE" Loading Environment

ERECTION TABLE (10% Overtension at 15°C)

Temp. (Deg.C)	Tension (kgf)	Tension (kN)	Sag (m) for Span Length (m)																
			40	50	60	70	80	90	100	110	120	130	140	150	160	170	180	190	200
-5.6	1170.97	11.49	0.16	0.25	0.35	0.48	0.63	0.79	0.98	1.19	1.41	1.66	1.92	2.21	-	-	-	-	-
-4	1130.87	11.09	0.16	0.25	0.37	0.50	0.65	0.82	1.02	1.23	1.46	1.72	1.99	2.29	-	-	-	-	-
0	1038.15	10.18	0.18	0.28	0.40	0.54	0.71	0.90	1.11	1.34	1.59	1.87	2.17	2.49	-	-	-	-	-
4	956.06	9.38	0.19	0.30	0.43	0.59	0.77	0.97	1.20	1.45	1.73	2.03	2.36	2.70	-	-	-	-	-
8	884.06	8.67	0.21	0.32	0.47	0.64	0.83	1.05	1.30	1.57	1.87	2.20	2.55	2.92	-	-	-	-	-
12	821.29	8.06	0.22	0.35	0.50	0.69	0.90	1.13	1.40	1.69	2.01	2.36	2.74	3.15	-	-	-	-	-
16	766.70	7.52	0.24	0.37	0.54	0.73	0.96	1.21	1.50	1.81	2.16	2.53	2.94	3.37	-	-	-	-	-
20	719.20	7.06	0.26	0.40	0.58	0.78	1.02	1.29	1.60	1.93	2.30	2.70	3.13	3.59	-	-	-	-	-
24	677.75	6.65	0.27	0.42	0.61	0.83	1.08	1.37	1.69	2.05	2.44	2.86	3.32	3.81	-	-	-	-	-
28	641.43	6.29	0.29	0.45	0.64	0.88	1.15	1.45	1.79	2.17	2.58	3.03	3.51	4.03	-	-	-	-	-
32	609.45	5.98	0.30	0.47	0.68	0.92	1.21	1.53	1.88	2.28	2.71	3.19	3.69	4.24	-	-	-	-	-
36	581.14	5.70	0.32	0.49	0.71	0.97	1.27	1.60	1.98	2.39	2.85	3.34	3.87	4.45	-	-	-	-	-

DESIGN TABLE

Temp. (Deg.C)	Tension (kgf)	Tension (kN)	Sag (m) for Span Length (m)																
			40	50	60	70	80	90	100	110	120	130	140	150	160	170	180	190	200
-5.6	1030.40	10.11	0.18	0.28	0.40	0.55	0.71	0.90	1.11	1.35	1.61	1.88	2.19	2.51	-	-	-	-	-
0	919.62	9.02	0.20	0.31	0.45	0.61	0.80	1.01	1.25	1.51	1.80	2.11	2.45	2.81	-	-	-	-	-
30	581.42	5.70	0.32	0.49	0.71	0.97	1.26	1.60	1.98	2.39	2.85	3.34	3.87	4.45	-	-	-	-	-
50	478.10	4.69	0.38	0.60	0.86	1.18	1.54	1.95	2.40	2.91	3.46	4.06	4.71	5.41	-	-	-	-	-
55	459.21	4.50	0.40	0.63	0.90	1.23	1.60	2.03	2.50	3.03	3.60	4.23	4.90	5.63	-	-	-	-	-
60	442.23	4.34	0.42	0.65	0.94	1.27	1.66	2.10	2.60	3.14	3.74	4.39	5.09	5.84	-	-	-	-	-
65	426.89	4.19	0.43	0.67	0.97	1.32	1.72	2.18	2.69	3.26	3.88	4.55	5.27	6.05	-	-	-	-	-
70	412.94	4.05	0.45	0.70	1.00	1.36	1.78	2.25	2.78	3.37	4.01	4.70	5.45	6.26	-	-	-	-	-
75	400.21	3.93	0.46	0.72	1.03	1.41	1.84	2.33	2.87	3.47	4.13	4.85	5.63	6.46	-	-	-	-	-

400 mm² All Aluminium Conductor (AAC) “Centipede”

- * Conductor & Design Parameters
- * Structure Suitability
- * Stayed Pole Design Data
- * Unstayed Pole Design Data
- * Sags and Tensions

400mm² All Aluminium Conductor (AAC) "Centipede"

Conductor Parameters:

Conductor Stranding (#strands / diameter(mm))	37/3.78
Greased Conductor Weight (kg/m)	1.198
Cross Sectional Area of Conductor (mm ²)	415.2
Conductor Overall Diameter (mm)	26.46
Coefficient of Linear Expansion (/Degree C)	2.30E-05
Modulus of Elasticity (kg/mm ²)	5,700
Rated Breaking Strength of Conductor (kgf)	6,434.0

Design Loading Parameters:	"Normal"	"Severe"
Basic / Recommended Span (m)	130	110
Wind Pressure on Conductor (N/m ²)	380	570
Radial Ice Thickness (mm)	9.5	12.5
Ice Density (kg/m ³)	913	913
Absolute Maximum Working Tension (MWT) Limit (kgf)	2,379.0	2,379.0
Temperature at MWT Limit (Degrees C)	-5.6	-5.6
Maximum "Everyday" Tension (EDT) Limit (kgf)	1,360.9	954.4
Temperature at EDT Limit (Degrees C)	-5.6	-5.6
Maximum Conductor Tension (MCT) at -5.6 degC (kgf)	2,379.0	2,379.0
Maximum Conductor Weight (MCW) (kg/m)	2.179	2.596
Maximum Conductor Pressure (MCP) (kg/m)	1.763	2.993
Freezing Point Tension (FPT) (kgf)	1,262.2	896.2

Span Length Limits:	"Normal"	"Severe"
Maximum <u>Equivalent</u> Span	130	110
*Maximum <u>Single</u> Span (clashing limit) (Standard heavy crossarm, 1.2m phase spacing)	130	110
*Maximum <u>Single</u> Span (clashing limit) (H Pole, long span heavy crossarm, 2.0m phase spacing)	165	140

NOTE: Single span limits to be reduced by 15m where weather zone is worse than 2B at "normal" altitudes, or worse than 3C at "severe" altitudes. Weather zones are given in Appendix O

400mm² All Aluminium Conductor (AAC) "Centipede"

Pole-Top Steelwork Suitability

Grade	Structure Configuration		Drg. Ref	Max. Dev'n		Max. D'pull.	Notes
Light	Single Pole	Single Arm Intermediate / Pin Angle	F3	Not Suitable	Not Suitable	Not Suitable	
Light	Single Pole	Single Arm Straight Section / Angle Section	F4	Not Suitable	Not Suitable	Not Suitable	
Light	Single Pole	Single Arm Termination	F5	Not Suitable	Not Suitable	Not Suitable	
Heavy	Single Pole	Single Arm Intermediate / Pin Angle	F7	Not Suitable	Not Suitable	Not Suitable	
Heavy	Single Pole	Double Arm Intermediate / Pin Angle	F8	4°	1°	1:10	
Heavy	Single Pole	Double Arm Straight Section / Angle Section	F9	34°	30°	1:10	
Heavy	"H" Pole	Double Arm Angle Section	F10	60°	60°	1:10	Limits as per F8 if used as intermediate
Heavy	"H" Pole	Double Arm Section / Inter. For long spans	F11	60° (section)	60° (section)	1:10	No deviation allowed if used as intermediate
Heavy	"H" Pole	Double Arm Termination	F12	O.K.	O.K.	1:10	
Heavy	Single Pole	Double Arm Termination	F13	Not Suitable	Not Suitable	Not Suitable	

400mm² All Aluminium Conductor (AAC) "Centipede" - NORMAL Environment

Stayed Pole Design Parameters:

Maximum Conductor Tension (MCT) (kgf)	2,379.0
Wind Pressure (N/m ²)	380
Maximum Conductor Weight (MCW) (kg/m)	2.18
Maximum Conductor Pressure (MCP) (kg/m)	1.76
Maximum Wind Span Length (m)	165
Number of Conductors	3
Longitudinal Load in Conductors (kgf)	17,842.5
Transverse Load [Normal to Span] (kgf)	2,181.8
Vertical Load with Downpull (1:10) (kgf)	7,075.5
Pole Wind Loading (kgf)	224.5

Total Strut Load for Structure (kgf), maximum 1:10 downpull:

Line Angle	Stay Angle			
	30	35	40	45
0	11,243	10,512	9,943	9,482
5	13,936	12,732	11,796	11,036
10	16,616	14,942	13,640	12,584
15	19,279	17,138	15,472	14,121
20	21,919	19,315	17,289	15,645
25	24,532	21,469	19,086	17,154
30	27,112	23,596	20,862	18,644
35	29,655	25,693	22,611	20,112
40	32,155	27,755	24,332	21,555
45	34,609	29,778	26,020	22,972
50	37,011	31,758	27,673	24,359
55	39,356	33,692	29,287	25,713
60 Terminal	41,641	35,576	30,859	27,032

***NOTE: Multiply indicated value by 1.2 where an unevenly stayed "H" pole is to be used (i.e. three stays, rather than 4).**

Maximum Line Deviation Angle for Stay Arrangement:

Stay Angle		Grade 1150			
		1 7/3.25	2 7/3.25	1 7/4.00	2 7/4.00
30	Single Pole	2	12	8	24
35		4	16	11	29
40		5	19	13	34
45		7	22	15	39

NOTE: A terminal is equivalent to a 60 degree deviation angle.

Stay Angle		Grade 1150				Grade 1150	
		3 7/3.25	4 7/3.25	3 7/4.00	4 7/4.00	Terminal Single per Limb 7/3.25	7/4.00
30	"H" Pole	23	33	41	59	x	x
35		28	40	50	60	x	x
40		33	47	58	60	x	x
45		37	54	60	60	x	x

400mm² All Aluminium Conductor (AAC) "Centipede" - "SEVERE" Environment

Stayed Pole Design Parameters:

Maximum Conductor Tension (MCT) (kgf)	2,379.0
Wind Pressure (N/m ²)	570
Maximum Conductor Weight (MCW) (kg/m)	2.60
Maximum Conductor Pressure (MCP) (kg/m)	2.99
Maximum Wind Span Length (m)	140
Number of Conductors	3
Longitudinal Load in Conductors (kgf)	17,842.5
Transverse Load [Normal to Span] (kgf)	3,143.0
Vertical Load with Downpull (1:10) (kgf)	7,105.2
Pole Wind Loading (kgf)	336.8

Total Strut Load for Structure (kgf), maximum 1:10 downpull:

Line Angle	Stay Angle			
	30	35	40	45
0	13,132	12,075	11,252	10,585
5	15,823	14,294	13,104	12,139
10	18,499	16,500	14,945	13,683
15	21,153	18,689	16,771	15,216
20	23,783	20,856	18,580	16,734
25	26,381	22,999	20,368	18,234
30	28,944	25,112	22,132	19,714
35	31,467	27,192	23,867	21,170
40	33,944	29,235	25,572	22,600
45	36,371	31,236	27,242	24,002
50	38,744	33,192	28,874	25,372
55	41,057	35,100	30,466	26,707
60 Terminal	43,307	36,955	32,014	28,006

***NOTE: Multiply indicated value by 1.2 where an unevenly stayed "H" pole is to be used (i.e. three stays, rather than 4).**

Maximum Line Deviation Angle for Stay Arrangement:

Stay Angle		Grade 1150			
		1 7/3.25	2 7/3.25	1 7/4.00	2 7/4.00
30	Single Pole	no	9	5	21
35		1	12	7	26
40		2	15	10	31
45		3	18	12	36

NOTE: A terminal is equivalent to a 60 degree deviation angle.

Stay Angle		Grade 1150				Grade 1150	
		3 7/3.25	4 7/3.25	3 7/4.00	4 7/4.00	Terminal Single per Limb 7/3.25	7/4.00
30	"H" Pole	19	30	38	55	x	x
35		24	37	46	60	x	x
40		29	43	54	60	x	x
45		34	50	60	60	x	x

400mm² All Aluminium Conductor (AAC) "Centipede" - NORMAL Environment

Unstayed Pole Design Parameters

Design Fibre Stress of Pole and Blocks (N/mm ²)	53.3
Design Average Modulus of Elasticity (N/mm ²)	10,054
Wind Pressure (N/m ²)	380
Number of Conductors	3
Maximum Conductor Pressure (MCP) (kg/m)	1.76

Unstayed Pole Wind Span Limits (m), Single Pole, 11kV or 33kV

Pole Length (m) and Grade	Average / Poor Soil					Good / Average Soil					Good Soil				
	Auger Depth (m)		Standard Burial, # Kicking Blocks			Auger Depth (m)		Standard Burial, # Kicking Blocks			Auger Depth (m)		Standard Burial, # Kicking Blocks		
	2.4 2.6	2.8 3	0	1	2	2.4 2.6	2.8 3	0	1	2	2.4 2.6	2.8 3	0	1	2
8.5 S	87	99	32	59	95	97	99	51	91	95	97	99	71	95	95
9 S	84	101	31	55	89	100	101	50	87	99	100	101	69	99	99
9.5 S	80	99	29	52	84	98	99	47	82	97	98	99	65	97	97
10 S	76	98	27	49	79	97	98	45	78	96	97	98	62	96	96
10.5 S	73	96	25	46	74	96	96	42	74	95	96	96	59	95	95
11 S	70	95	24	43	70	95	95	40	70	95	95	95	57	95	95
11.5 S	67	94	22	41	67	94	94	38	66	94	94	94	54	92	94
12 S	65	94	21	39	63	94	94	36	63	94	94	94	52	88	94
13 S	61	98	18	35	57	96	98	33	58	91	98	98	49	81	98
14 S	57	99	16	31	51	92	102	31	53	83	102	102	45	75	102
15 S	73	105	31	49	77	105	105	54	80	105	105	105	76	105	105
16 S	69	109	29	45	71	109	109	51	75	109	109	109	73	105	109
17 S	65	108	26	41	65	105	108	47	70	106	108	108	68	99	108
18 S	62	105	23	37	60	101	111	44	65	99	111	111	65	93	111
20 S	55	96	18	31	50	93	112	38	57	86	112	112	58	83	112
22 S	48	87	13	24	42	84	110	32	49	75	110	110	51	73	108
8.5 ES	97	132	36	62	97	132	132	58	97	132	132	132	80	131	132
9 ES	92	129	34	58	91	129	129	55	91	129	129	129	75	124	129
9.5 ES	88	126	32	55	85	126	126	52	86	126	126	126	72	117	126
10 ES	82	122	29	50	80	121	122	48	80	120	121	122	66	109	120
10.5 ES	79	126	27	48	75	124	126	46	76	118	125	126	64	105	124
11 ES	76	125	26	45	71	118	125	43	72	112	124	125	61	100	123
11.5 ES	74	124	24	43	67	116	129	42	69	106	129	129	60	96	128
12 ES	71	120	23	40	64	112	128	40	66	101	127	128	57	92	127
13 ES	66	113	20	36	57	106	131	37	60	92	131	131	53	85	127
14 ES	62	107	18	32	51	100	136	33	55	84	136	136	49	78	117
15 ES	77	128	33	50	78	124	134	57	83	125	134	134	82	116	134
16 ES	73	122	30	46	72	118	137	54	78	116	138	137	77	109	137
17 ES	72	120	28	43	66	117	149	52	74	109	149	149	76	105	149
18 ES	65	111	25	38	60	108	139	47	67	100	139	139	69	96	139
20 ES	57	100	19	31	50	97	136	40	58	87	136	136	61	85	123
22 ES	52	94	14	25	42	91	144	35	51	76	130	144	55	76	110

400mm² All Aluminium Conductor (AAC) "Centipede" - SEVERE Environment

Unstayed Pole Design Parameters

Design Fibre Stress of Pole and Blocks (N/mm ²)	53.3
Design Average Modulus of Elasticity (N/mm ²)	10,054
Wind Pressure (N/m ²)	380
Number of Conductors	3
Maximum Conductor Pressure (MCP) (kg/m)	2.99

Unstayed Pole Wind Span Limits (m), Single Pole, 11kV or 33kV

Pole Length (m) and Grade	Average / Poor Soil					Good / Average Soil					Good Soil				
	Auger Depth (m)		Standard Burial, # Kicking Blocks			Auger Depth (m)		Standard Burial, # Kicking Blocks			Auger Depth (m)		Standard Burial, # Kicking Blocks		
	2.4	2.8	0	1	2	2.4	2.8	0	1	2	2.4	2.8	0	1	2
	2.6	3				2.6	3				2.6	3			
8.5 S	49	56	17	33	54	55	56	28	52	54	55	56	17	28	40
9 S	47	58	16	30	50	57	58	27	49	56	57	58	16	27	38
9.5 S	45	56	15	28	47	56	56	25	46	55	56	56	15	25	36
10 S	43	55	13	26	44	55	55	24	43	54	55	55	13	24	34
10.5 S	41	54	12	25	41	54	54	22	41	53	54	54	12	22	32
11 S	39	53	11	23	39	53	53	21	38	53	53	53	11	21	31
11.5 S	37	53	10	21	36	53	53	20	36	53	53	53	10	20	29
12 S	35	52	9	20	34	52	52	18	34	52	52	52	9	18	28
13 S	32	55	7	17	30	53	55	16	31	50	55	55	7	16	25
14 S	30	54	6	14	26	50	57	14	27	45	57	57	6	14	23
15 S	39	59	14	25	41	59	59	27	43	59	59	59	14	27	41
16 S	36	61	12	22	37	61	61	25	40	61	61	61	12	25	38
17 S	33	59	10	19	33	57	61	23	36	57	61	61	10	23	35
18 S	31	56	8	17	30	54	62	21	33	53	62	62	8	21	33
20 S	26	50	4	12	23	48	63	16	27	45	63	63	4	16	28
22 S	21	44	1	7	17	42	62	12	21	37	62	62	1	12	23
8.5 ES	55	76	19	34	55	76	76	32	55	76	76	76	19	32	45
9 ES	52	74	18	32	51	74	74	30	51	74	74	74	18	30	42
9.5 ES	49	72	16	30	48	72	72	28	48	72	72	72	16	28	40
10 ES	46	69	14	27	44	69	69	25	44	68	69	69	14	25	36
10.5 ES	44	71	13	25	42	70	71	24	42	67	71	71	13	24	35
11 ES	42	71	12	23	39	67	71	23	40	63	70	71	12	23	33
11.5 ES	40	70	11	22	36	65	73	21	38	59	72	73	11	21	32
12 ES	38	67	10	20	34	62	72	20	35	56	72	72	10	20	30
13 ES	35	63	8	17	30	58	74	18	32	51	74	74	8	18	27
14 ES	32	59	6	15	26	55	77	15	28	45	77	77	6	15	25
15 ES	41	71	15	25	41	68	76	29	44	69	76	76	15	29	43
16 ES	38	67	13	22	37	65	78	27	41	63	78	78	13	27	41
17 ES	37	66	11	20	33	63	84	25	38	58	84	84	11	25	39
18 ES	33	60	9	17	30	58	78	22	34	53	78	78	9	22	35
20 ES	27	53	4	11	23	50	77	17	27	44	74	77	4	17	29
22 ES	23	48	1	7	17	46	81	13	22	37	69	81	1	13	25

400mm² All Aluminium Conductor (AAC) "Centipede" - "NORMAL" Loading Environment

ERECTION TABLE (10% Overtension at 15°C)

Temp. (Deg.C)	Tension (kgf)	Tension (kN)	Sag (m) for Span Length (m)																
			40	50	60	70	80	90	100	110	120	130	140	150	160	170	180	190	200
-5.6	1546.47	15.17	0.15	0.24	0.35	0.47	0.62	0.78	0.97	1.17	1.39	1.64	1.90	2.18	2.48	2.80	-	-	-
-4	1502.20	14.74	0.16	0.25	0.36	0.49	0.64	0.81	1.00	1.21	1.44	1.68	1.95	2.24	2.55	2.88	-	-	-
0	1399.69	13.73	0.17	0.27	0.39	0.52	0.68	0.87	1.07	1.29	1.54	1.81	2.10	2.41	2.74	3.09	-	-	-
4	1308.32	12.83	0.18	0.29	0.41	0.56	0.73	0.93	1.14	1.38	1.65	1.93	2.24	2.58	2.93	3.31	-	-	-
8	1227.20	12.04	0.20	0.31	0.44	0.60	0.78	0.99	1.22	1.48	1.76	2.06	2.39	2.75	3.12	3.53	-	-	-
12	1155.34	11.33	0.21	0.32	0.47	0.64	0.83	1.05	1.30	1.57	1.87	2.19	2.54	2.92	3.32	3.75	-	-	-
16	1091.65	10.71	0.22	0.34	0.49	0.67	0.88	1.11	1.37	1.66	1.98	2.32	2.69	3.09	3.51	3.96	-	-	-
20	1035.13	10.15	0.23	0.36	0.52	0.71	0.93	1.17	1.45	1.75	2.08	2.44	2.84	3.26	3.70	4.18	-	-	-
24	984.83	9.66	0.24	0.38	0.55	0.75	0.97	1.23	1.52	1.84	2.19	2.57	2.98	3.42	3.89	4.39	-	-	-
28	939.91	9.22	0.25	0.40	0.57	0.78	1.02	1.29	1.59	1.93	2.29	2.69	3.12	3.58	4.08	4.60	-	-	-
32	899.63	8.83	0.27	0.42	0.60	0.82	1.07	1.35	1.66	2.01	2.40	2.81	3.26	3.75	4.26	4.81	-	-	-
36	863.37	8.47	0.28	0.43	0.62	0.85	1.11	1.40	1.73	2.10	2.50	2.93	3.40	3.90	4.44	5.01	-	-	-

DESIGN TABLE

Temp. (Deg.C)	Tension (kgf)	Tension (kN)	Sag (m) for Span Length (m)																
			40	50	60	70	80	90	100	110	120	130	140	150	160	170	180	190	200
-5.6	1360.90	13.35	0.18	0.28	0.40	0.54	0.70	0.89	1.10	1.33	1.58	1.86	2.16	2.48	2.82	3.18	-	-	-
0	1241.85	12.18	0.19	0.30	0.43	0.59	0.77	0.98	1.21	1.46	1.74	2.04	2.36	2.71	3.09	3.48	-	-	-
30	852.85	8.37	0.28	0.44	0.63	0.86	1.12	1.42	1.76	2.12	2.53	2.97	3.44	3.95	4.50	5.07	-	-	-
50	719.33	7.06	0.33	0.52	0.75	1.02	1.33	1.69	2.08	2.52	3.00	3.52	4.08	4.68	5.33	6.02	-	-	-
55	693.92	6.81	0.35	0.54	0.78	1.06	1.38	1.75	2.16	2.61	3.11	3.65	4.23	4.86	5.52	6.24	-	-	-
60	670.83	6.58	0.36	0.56	0.80	1.09	1.43	1.81	2.23	2.70	3.21	3.77	4.38	5.02	5.71	6.45	-	-	-
65	649.74	6.37	0.37	0.58	0.83	1.13	1.48	1.87	2.30	2.79	3.32	3.90	4.52	5.19	5.90	6.66	-	-	-
70	630.39	6.18	0.38	0.59	0.86	1.16	1.52	1.92	2.38	2.87	3.42	4.01	4.66	5.34	6.08	6.87	-	-	-
75	612.57	6.01	0.39	0.61	0.88	1.20	1.56	1.98	2.44	2.96	3.52	4.13	4.79	5.50	6.26	7.06	-	-	-

400mm² All Aluminium Conductor (AAC) "Centipede" - "SEVERE" Loading Environment

ERECTION TABLE (10% Overtension at 15°C)

Temp. (Deg.C)	Tension (kgf)	Tension (kN)	Sag (m) for Span Length (m)																
			40	50	60	70	80	90	100	110	120	130	140	150	160	170	180	190	200
-5.6	1096.41	10.76	0.22	0.34	0.49	0.67	0.87	1.11	1.37	1.65	1.97	2.31	2.68	-	-	-	-	-	-
-4	1065.48	10.45	0.22	0.35	0.51	0.69	0.90	1.14	1.41	1.70	2.02	2.38	2.75	-	-	-	-	-	-
0	995.26	9.76	0.24	0.38	0.54	0.74	0.96	1.22	1.50	1.82	2.17	2.54	2.95	-	-	-	-	-	-
4	934.09	9.16	0.26	0.40	0.58	0.79	1.03	1.30	1.60	1.94	2.31	2.71	3.14	-	-	-	-	-	-
8	880.65	8.64	0.27	0.43	0.61	0.83	1.09	1.38	1.70	2.06	2.45	2.87	3.33	-	-	-	-	-	-
12	833.78	8.18	0.29	0.45	0.65	0.88	1.15	1.45	1.80	2.17	2.59	3.04	3.52	-	-	-	-	-	-
16	792.46	7.77	0.30	0.47	0.68	0.93	1.21	1.53	1.89	2.29	2.72	3.19	3.70	-	-	-	-	-	-
20	755.85	7.41	0.32	0.50	0.71	0.97	1.27	1.60	1.98	2.40	2.85	3.35	3.88	-	-	-	-	-	-
24	723.23	7.09	0.33	0.52	0.75	1.01	1.33	1.68	2.07	2.51	2.98	3.50	4.06	-	-	-	-	-	-
28	694.00	6.81	0.35	0.54	0.78	1.06	1.38	1.75	2.16	2.61	3.11	3.65	4.23	-	-	-	-	-	-
32	667.67	6.55	0.36	0.56	0.81	1.10	1.44	1.82	2.24	2.71	3.23	3.79	4.40	-	-	-	-	-	-
36	643.84	6.32	0.37	0.58	0.84	1.14	1.49	1.88	2.33	2.81	3.35	3.93	4.56	-	-	-	-	-	-

DESIGN TABLE

Temp. (Deg.C)	Tension (kgf)	Tension (kN)	Sag (m) for Span Length (m)																
			40	50	60	70	80	90	100	110	120	130	140	150	160	170	180	190	200
-5.6	954.40	9.36	0.25	0.39	0.56	0.77	1.00	1.27	1.57	1.90	2.26	2.65	3.08	-	-	-	-	-	-
0	878.03	8.61	0.27	0.43	0.61	0.84	1.09	1.38	1.71	2.06	2.46	2.88	3.34	-	-	-	-	-	-
30	631.61	6.20	0.38	0.59	0.85	1.16	1.52	1.92	2.37	2.87	3.41	4.01	4.65	-	-	-	-	-	-
50	543.94	5.34	0.44	0.69	0.99	1.35	1.76	2.23	2.75	3.33	3.96	4.65	5.40	-	-	-	-	-	-
55	526.87	5.17	0.45	0.71	1.02	1.39	1.82	2.30	2.84	3.44	4.09	4.80	5.57	-	-	-	-	-	-
60	511.23	5.02	0.47	0.73	1.05	1.44	1.87	2.37	2.93	3.54	4.22	4.95	5.74	-	-	-	-	-	-
65	496.84	4.87	0.48	0.75	1.09	1.48	1.93	2.44	3.01	3.65	4.34	5.09	5.91	-	-	-	-	-	-
70	483.55	4.74	0.50	0.77	1.11	1.52	1.98	2.51	3.10	3.75	4.46	5.23	6.07	-	-	-	-	-	-
75	471.22	4.62	0.51	0.79	1.14	1.56	2.03	2.57	3.18	3.85	4.58	5.37	6.23	-	-	-	-	-	-

SUPPORT TYPES, DUTIES & GENERAL ARRANGEMENT DRAWINGS

Tables N1, N2, N3, N4 Wood Pole and Foundation Strut Load Capabilities

Figures F1, F2 and F14 Wood Pole Fabrication Drawings

General Arrangement Drawings:

Figure F3 Single Pole, Single Arm (Light), Intermediate / Pin Angle

Figure F4 Single Pole, Single Arm (Light), Straight or Angle Section

Figure F5 Single Pole, Single Arm (Light), Terminal

Figure F6 Single Pole, Light Construction Tee-Off

Figure F7 Single Pole, Single Arm (Heavy), Intermediate / Pin Angle

Figure F8 Single Pole, Double Arm (Heavy), Intermediate / Pin Angle

Figure F9 Single Pole, Double Arm (Heavy), Straight or Angle Section

Figure F10 “H” Pole, Double Arm (Heavy), Angle Section

Figure F11 “H” Pole, Double Arm (Heavy), Occasional Long Span

Figure F12 “H” Pole, Double Arm (Heavy), Terminal

Figure F13 Single Pole, Double Arm (Heavy), Terminal

Figure F15 Bog Shoe for Poor Soils (Medium Poles)

Figure F16 Bog Shoe for Poor Soils (Stout Poles)

Length	Grade				Single Pole & Foundation		"H" Pole & Foundation				
		Top	Diameter	Planting	Strut Strength (kgf)		Strut Strength (kgf)				
		Diameter	1.5m From	Depth	With	With	with brace block only	with 1 block fitted to each leg	with 2 blocks fitted to each leg	with brace block and 1 block fitted to each leg	with brace block and 2 blocks fitted to each leg
(mm)	Butt (mm)	(mm)	1 Block	2 Blocks							
8.5	MEDIUM	150	215	1800	7,909	8,122	13,085	13,085	16,244	16,244	16,244
9	MEDIUM	150	220	1800	7,308	7,308	13,246	13,246	14,615	14,615	14,615
9.5	MEDIUM	150	225	1800	6,638	6,638	13,276	13,276	13,276	13,276	13,276
10	MEDIUM	150	230	1800	6,077	6,077	12,155	12,155	12,155	12,155	12,155
10.5	MEDIUM	150	235	1800	5,605	5,605	11,210	11,210	11,210	11,210	11,210
11	MEDIUM	150	240	1800	5,201	5,201	10,401	10,401	10,401	10,401	10,401
11.5	MEDIUM	150	245	1800	4,853	4,853	9,705	9,705	9,705	9,705	9,705
12	MEDIUM	150	250	1800	4,550	4,550	9,101	9,101	9,101	9,101	9,101
13	MEDIUM	160	260	1800	4,642	4,642	9,284	9,284	9,284	9,284	9,284
14	MEDIUM	160	275	1800	4,338	4,338	8,676	8,676	8,676	8,676	8,676
15	MEDIUM	165	290	2100	4,488	4,488	8,976	8,976	8,976	8,976	8,976
16	MEDIUM	170	305	2100	4,525	4,525	9,050	9,050	9,050	9,050	9,050
17	MEDIUM	180	320	2100	4,857	4,857	9,715	9,715	9,715	9,715	9,715
18	MEDIUM	180	330	2100	4,521	4,521	9,043	9,043	9,043	9,043	9,043
20	MEDIUM	180	360	2100	4,232	4,232	8,464	8,464	8,464	8,464	8,464
22	MEDIUM	190	380	2100	4,244	4,244	8,488	8,488	8,488	8,488	8,488

Table N1
Strut Load Capability of Poles & Foundations - MEDIUM Poles
Minimum Pole Top Dimensions to BS1990, Average Soil (429 kN/m² bearing capacity)

Length (m)	Grade	Top	Diameter	Planting	Single Pole & Foundation Strut Strength (kgf)		"H" Pole & Foundation Strut Strength (kgf)				
		Diameter (mm)	1.5m From Butt (mm)	Depth (mm)	With 1 Block	With 2 Blocks	with brace block only	with 1 block fitted to each leg	with 2 blocks fitted to each leg	with brace block and 1 block fitted to each leg	with brace block and 2 blocks fitted to each leg
10	MED STOUT	170	260	1800	8,524	9,980	14,313	14,313	19,959	19,959	19,959
11	MED STOUT	175	270	1800	8,699	9,007	14,665	14,665	18,014	18,014	18,014
12	MED STOUT	180	285	1800	8,569	8,569	15,268	15,268	17,139	17,139	17,139
13	MED STOUT	185	295	1800	8,009	8,009	15,659	15,659	16,019	16,019	16,019

Table N2
Strut Load Capability of Poles & Foundations - Medium - Stout Poles
Average Soil (429 kN/m² bearing capacity)

Length (m)	Grade	Top Diameter (mm)	Diameter 1.5m From Butt (mm)	Planting Depth (mm)	Single Pole & Foundation Strut Strength (kgf)		"H" Pole & Foundation Strut Strength (kgf)				
					with 1 Block	with 2 Blocks	with brace block only	with 1 block fitted to each leg	with 2 blocks fitted to each leg	with brace block and 1 block fitted to each leg	with brace block and 2 blocks fitted to each leg
8.5	STOUT	190	265	1800	8,223	15,332	13,712	13,712	27,929	27,929	39,831
9	STOUT	190	275	1800	8,438	15,547	14,142	14,142	28,360	28,360	36,736
9.5	STOUT	190	280	1800	8,537	15,646	14,340	14,340	28,557	28,557	33,092
10	STOUT	190	285	1800	8,637	15,030	14,541	14,541	28,758	28,758	30,061
10.5	STOUT	190	290	1800	8,740	13,750	14,746	14,746	27,501	27,501	27,501
11	STOUT	190	295	1800	8,844	12,662	14,954	14,954	25,325	25,325	25,325
11.5	STOUT	190	300	1800	8,950	11,725	15,167	15,167	23,450	23,450	23,450
12	STOUT	190	305	1800	9,058	10,915	15,383	15,383	21,830	21,830	21,830
13	STOUT	195	320	1800	9,395	10,432	16,055	16,055	20,864	20,864	20,864
14	STOUT	195	335	1800	9,561	9,561	16,788	16,788	19,122	19,122	19,122
15	STOUT	195	350	2100	9,113	9,113	17,550	17,550	18,226	18,226	18,226
16	STOUT	200	365	2100	8,957	8,957	17,915	17,915	17,915	17,915	17,915
17	STOUT	200	375	2100	8,209	8,209	16,418	16,418	16,418	16,418	16,418
18	STOUT	200	390	2100	7,783	7,783	15,566	15,566	15,566	15,566	15,566
20	STOUT	200	415	2100	6,953	6,953	13,906	13,906	13,906	13,906	13,906
22	STOUT	200	435	2100	6,194	6,194	12,389	12,389	12,389	12,389	12,389

Table N3
Strut Load Capability of Poles & Foundations - STOUT Poles
Minimum Pole Top Dimensions to BS1990, Average Soil (429 kN/m² bearing capacity)

Length (m)	Grade	Top Diameter (mm)	Diameter 1.5m From Butt (mm)	Planting Depth (mm)	Single Pole & Foundation Strut Strength (kgf)		"H" Pole & Foundation Strut Strength (kgf)				
					With 1 Block	With 2 Blocks	with brace block only	with 1 block fitted to each leg	with 2 blocks fitted to each leg	with brace block and 1 block fitted to each leg	with brace block and 2 blocks fitted to each leg
9	Ex STOUT	190	300	1800	9,071	16,180	15,408	15,408	29,625	29,625	43,108
9.5	Ex STOUT	190	305	1800	9,173	16,281	15,611	15,611	29,829	29,829	38,760
10	Ex STOUT	210	305	1800	9,277	16,386	15,820	15,820	30,037	30,037	35,145
10.5	Ex STOUT	210	315	1800	9,384	16,050	16,033	16,033	30,251	30,251	32,099
11	Ex STOUT	215	320	1800	9,493	14,756	16,251	16,251	29,512	29,512	29,512
11.5	Ex STOUT	215	330	1800	9,742	14,053	16,749	16,749	28,106	28,106	28,106
12	Ex STOUT	215	335	1800	9,856	13,058	16,978	16,978	26,117	26,117	26,117
13	Ex STOUT	215	350	1800	10,234	11,761	17,735	17,735	23,523	23,523	23,523
14	Ex STOUT	220	365	1800	10,612	11,313	18,490	18,490	23,277	23,277	23,277
15	Ex STOUT	220	375	2100	10,433	10,433	19,005	19,005	20,865	20,865	20,865
16	Ex STOUT	220	390	2100	9,709	9,709	19,418	19,418	19,418	19,418	19,418
17	Ex STOUT	220	415	2100	9,576	9,576	19,153	19,153	19,153	19,153	19,153

Table N4
Strut Load Capability of Poles & Foundations - Ex STOUT Poles
Minimum Pole Top Dimensions to ENATS 43-88 Issue 5, Average Soil (429 kN/m² bearing capacity)

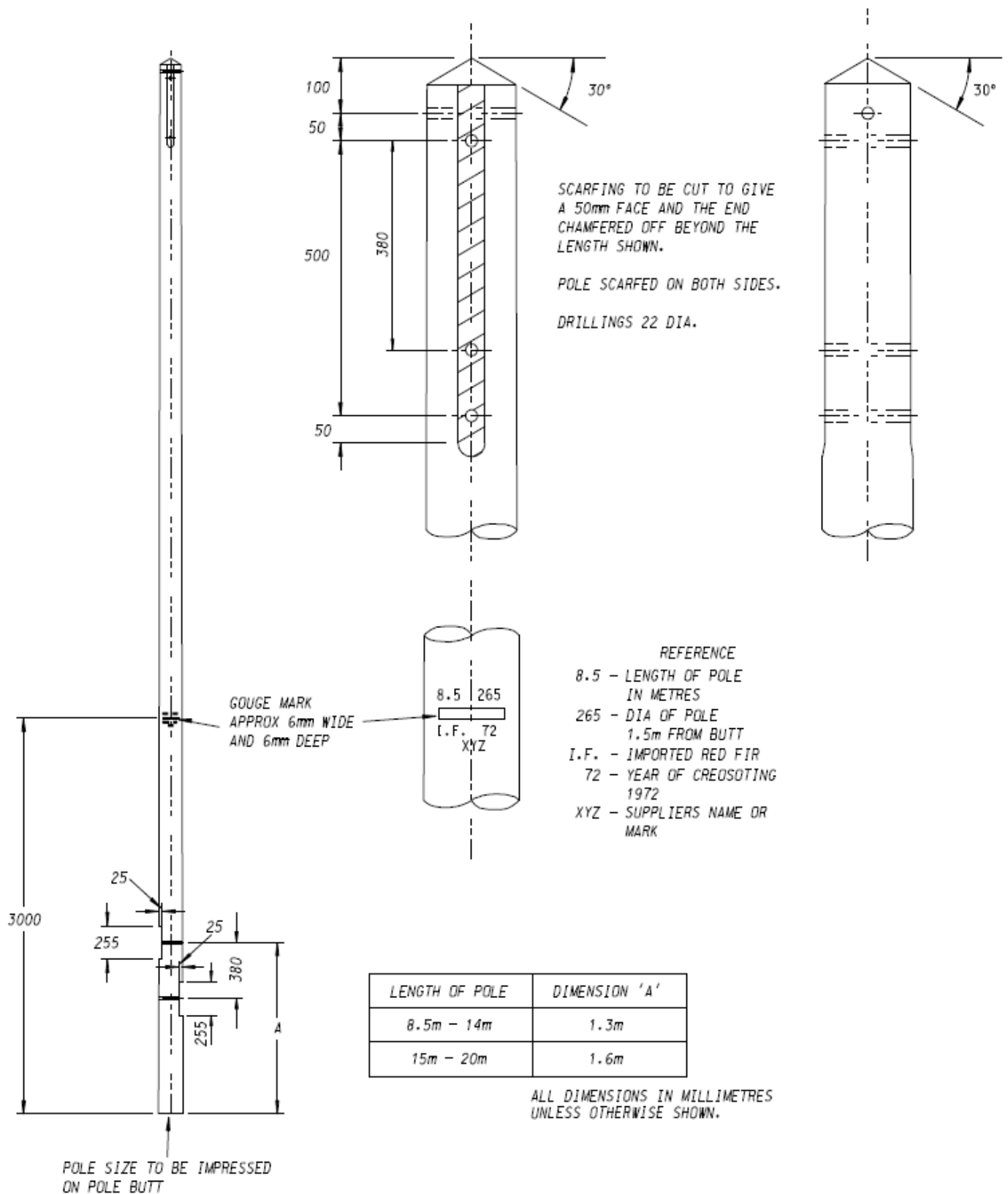


Fig 1 Single Pole Drilling, Scarfing and Marking

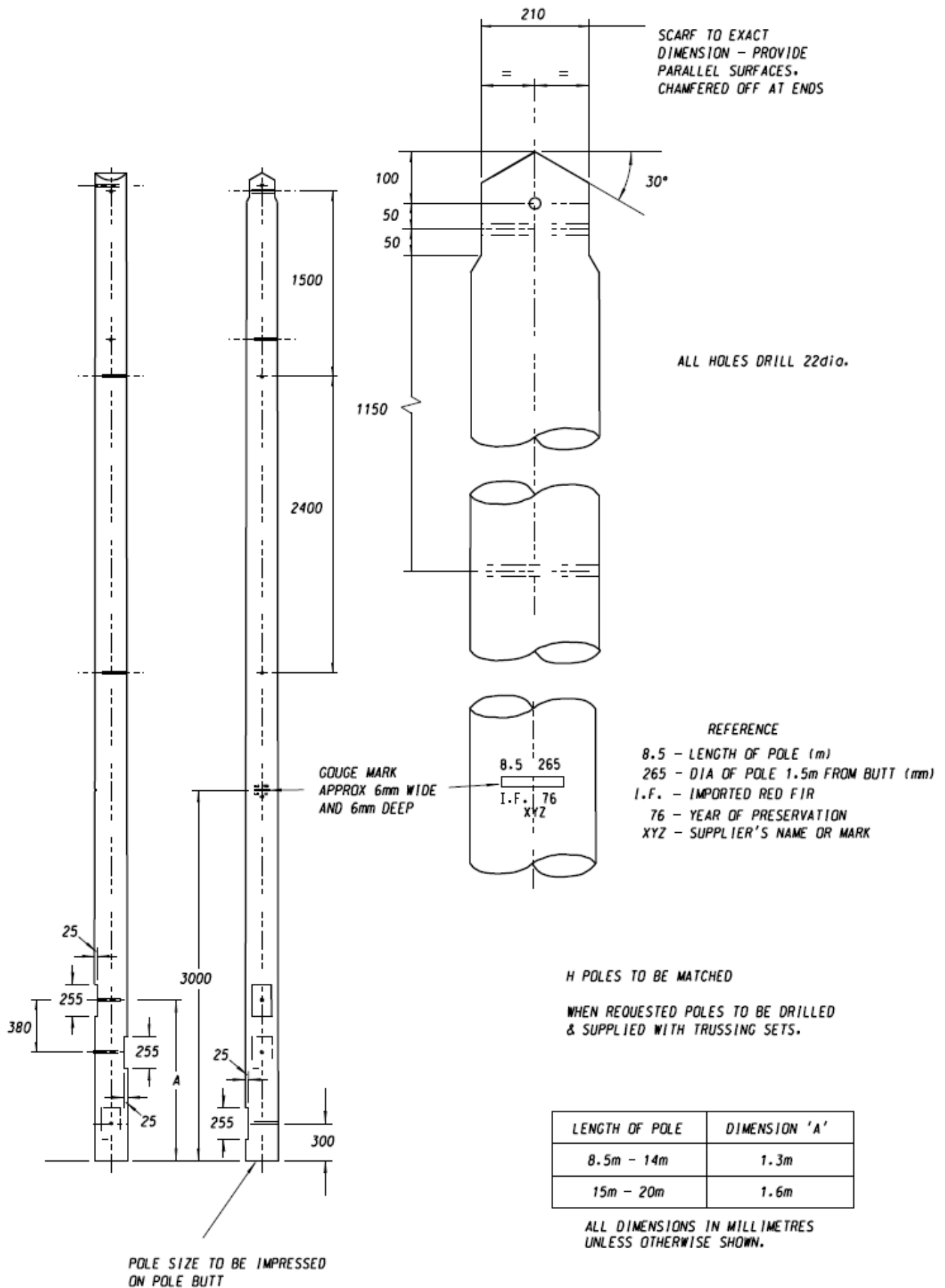


Fig 2 'H' Pole Drilling, Scarfing and Marking

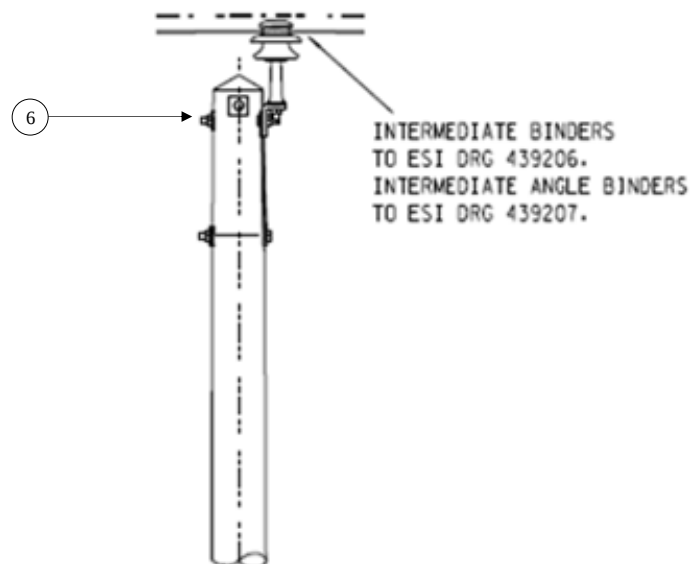
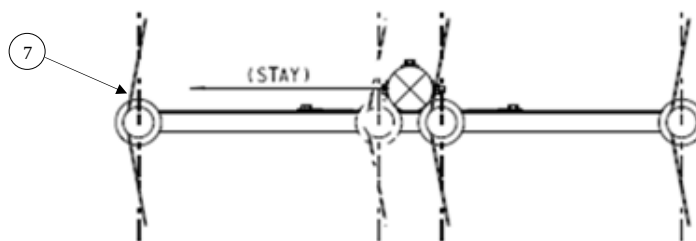
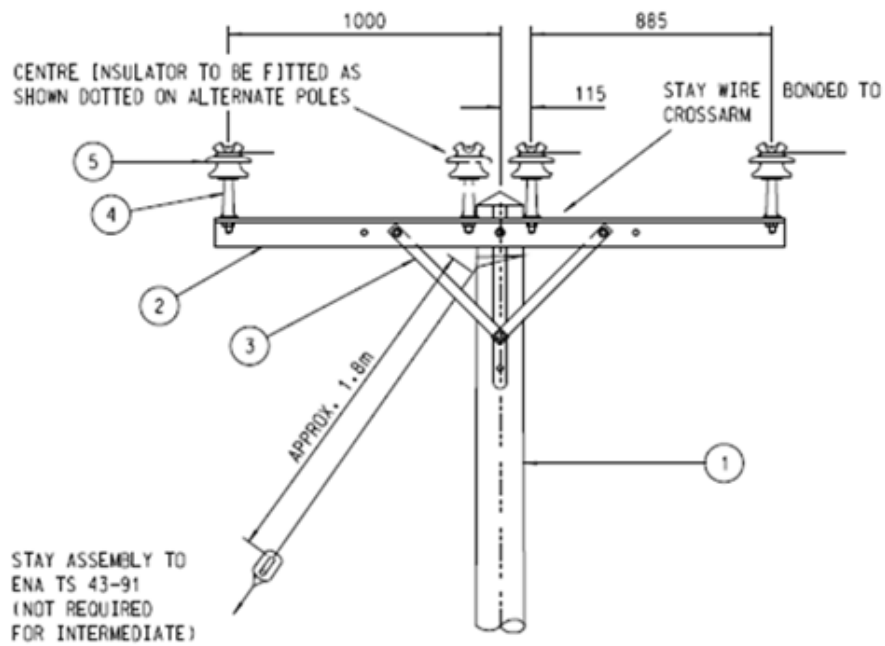
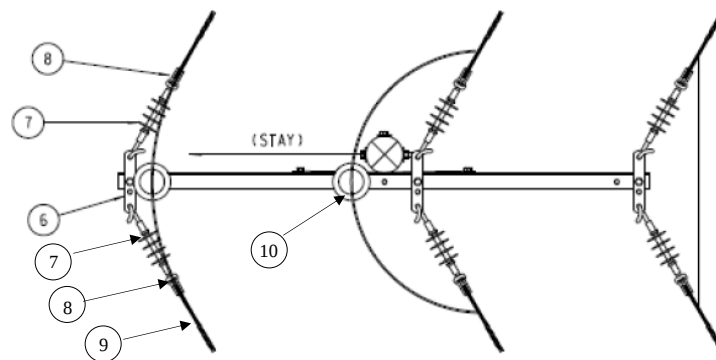
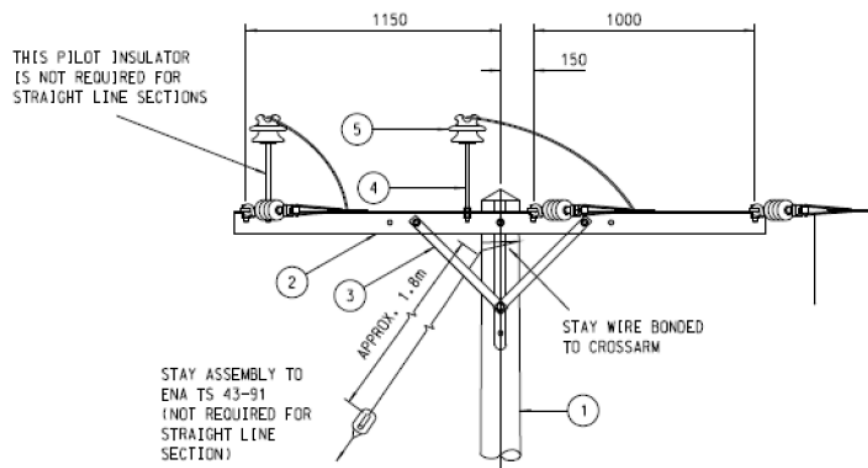


Fig 3 General Assembly – Intermediate / Pin Angle Pole for 25mm² HDC

Fig 3 - 11kV Intermediate / Pin Angle - Single Crossarm Bill of Materials (Materials should be read in conjunction with the limiting factors of Pole Top Suitability)				
Fig Item No	Item description	Item Code	Comment	25 HDC
1	Wood Pole	Various	Based on Requirements See Fig 1	1
2	Light Intermediate Crossarm – 2.1m	30389		1
3	Tie Strap	30467		2
4	Insulator Pin	30441		3
5	11kV Pin Insulator	30413 or 50447		3
7	Bolt, M20x220mm c/w nut (for medium poles)	30122		3
	Bolt, M20x40mm c/w nut	30115		2
	Washer, M20, square, curved	30522		4
	Washer, M20, square, flat	30523		4
8	Helical insulator single top tie, 25 HDC or Helical insulator side tie, 25 HDC	30633 or 30634		3
Additional items (not shown) that may be needed to complete the structure				
Foundations as per Conductor Tables in STOH4T	Type 2 Kicking Block	30091	Not required for augured foundations	1 or 2
	Bolt, M20x530mm c/w nut (Medium pole)	30127		1 or 2
	Washer, M20, square, curved	30522		1 or 2
	Washer, M20, square, flat	30523		1 or 2
-	Stay materials as per ST:OH4L & ST:OH4T		Based on line & stay angle and conductor	A/R
-	Safety sign as per STOH4N		License Area specific see	2
-	Number plate c/w fixing nails as per STOH4N		Pole specific	A/R
-	Additional notices as per STOH4N		Location specific	A/R
-	ACDs as per STOH4M		Location specific	A/R

If a conductor does not appear then it is not permitted with this GA



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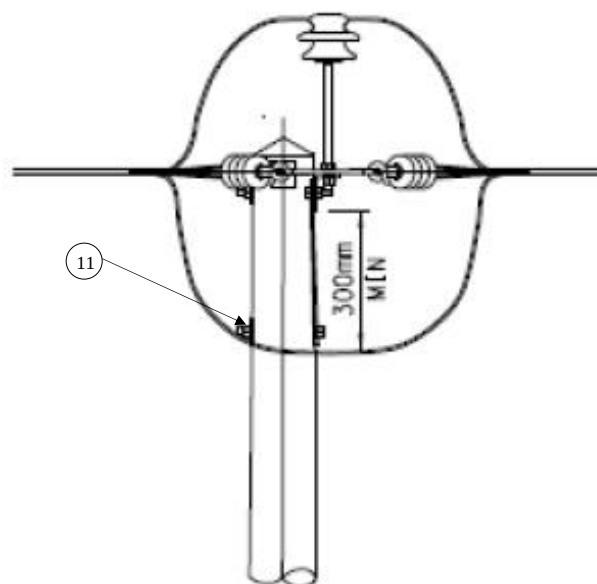


Fig 4 General Assembly – Straight Line Section Angle for 25mm² HDC

Fig. F4 - Single Pole 11kV Section - Section Angle Bill of Materials (Materials should be read in conjunction with the limiting factors of Pole Top Suitability)				
Fig Item No	Item description	Item Code	Comment	25 HDC
1	Wood Pole	Various	Based on Requirements See Fig 1	1
2	Light Section Crossarm – 2.4m	30390		1
3	Tie Strap	30467		2
4	Pilot Insulator Pin	30444		1 or 2
5	Insulator assembly, 11kV	30413 or 50447		1 or 2
6	Section Strap	30468		3
7	11kv single disk Pigtail / Ball Composite Insulator	39876		6
8	Socket Thimble	30440		6
9	Dead End Grip, 25 HDC	30174		6
10	Helical insulator side tie, 25 HDC	30634		1 or 2
11	Bolt, M20x220mm c/w nut (for medium poles)	30122		3
	or			
	Bolt, M20x260mm c/w nut (for stout poles)	30123		
	Bolt, M20x40mm c/w nut	30115		5
	Washer, M20, square, curved	30522		4
	Washer, M20, square, flat	30523		5
Additional items (not shown) that may be needed to complete the structure				
Foundations as per Conductor Tables in STOH4T	Type 2 Kicking Block	30091	A/R	1 or 2
	Bolt, M20x530mm c/w nut (Medium pole) Bolt, M20x750mm c/w nut (Stout Pole)	30127 36943		1 or 2
	Washer, M20, square, curved	30522		1 or 2
	Washer, M20, square, flat	30523		1 or 2
-	25Cu Non Tension Connector	30255		A/R
-	Stay materials as per ST:OH4L & ST:OH4T		A/R	A/R
-	Safety sign as per STOH4N		License Area specific	2
-	Number plate c/w fixing nails as per STOH4N		Pole specific	A/R
-	Additional notices as required as per STOH4N		Location specific	A/R
-	ACDs as per STOH4M		Location specific	A/R

If a conductor does not appear then it is not permitted with this GA

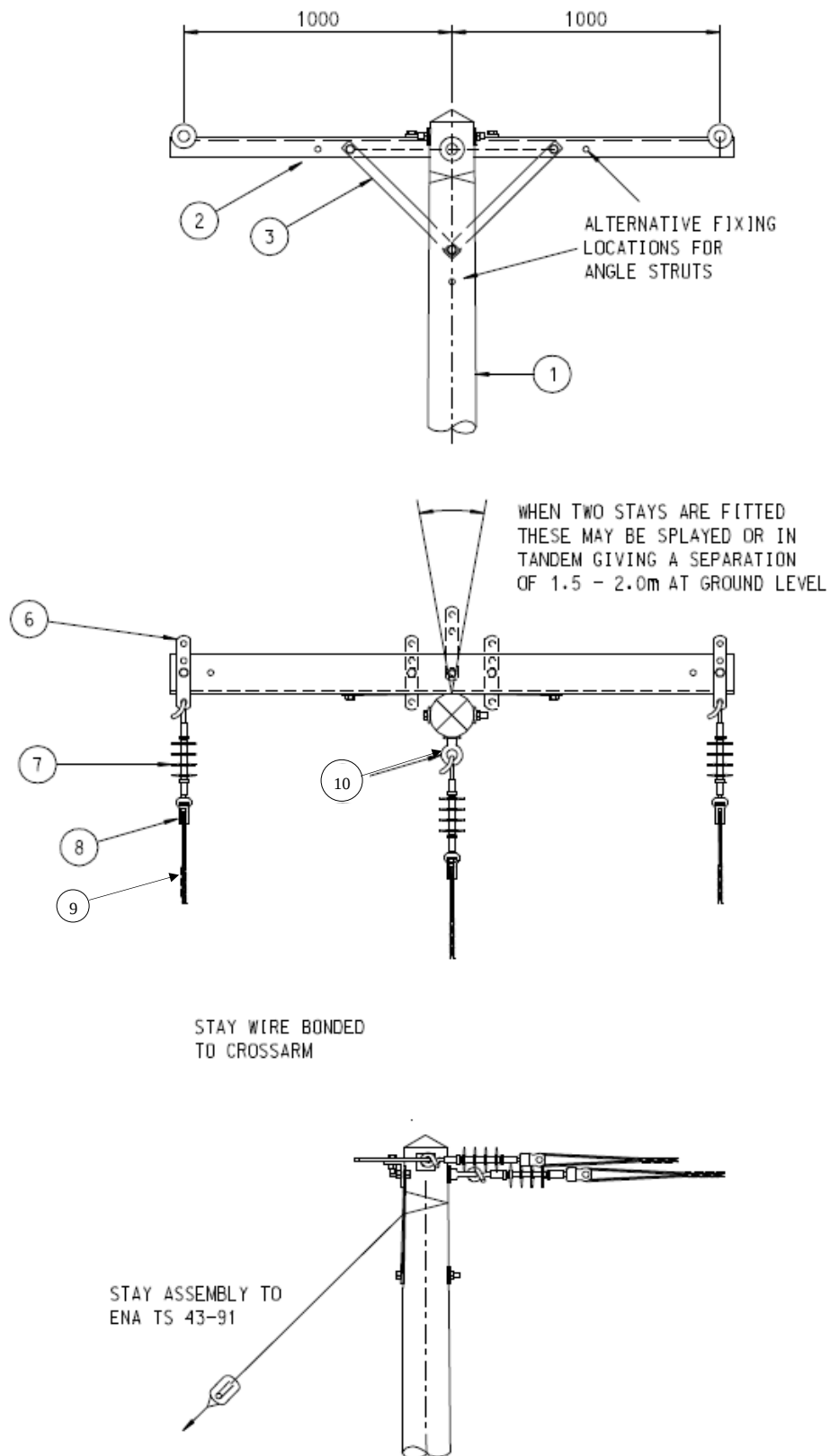


Fig 5 General Assembly – Terminal Pole for 25mm² HDC

Fig 5 - Single Pole 11kV Terminal Bill of Materials (Materials should be read in conjunction with the limiting factors of Pole Top Suitability)				
Fig Item No	Item description	Item Code	Comment	25 HDC
1	Wood Pole	Various	Based on Requirements See Fig 1	1
2	Light Terminal Crossarm – 2.1m	30391		1
3	Tie Strap	30467		2
6	Section Strap	30468		3
7	11kv single disk Pigtail / Ball Composite Insulator	39876		6
8	Socket Thimble	30440		6
9	Dead End Grip, 25 HDC	30174		6
10	Bolt, M20x220mm c/w nut (for medium poles)	30122		2
	or			
	Bolt, M20x260mm c/w nut (for stout poles)	30123		
	Eyebolt M20 x 200mm (for medium poles)	30130		1
	or			
	Eyebolt M20 x 300mm (for stout poles)	30130		
	Bolt, M20x40mm c/w nut	30115		5
	Washer, M20, square, curved	30522		4
	Washer, M20, square, flat	30523		5
Additional items (not shown) that may be needed to complete the structure				
Foundations as per Conductor Tables in STOH4T	Type 2 Kicking Block	30091	A/R	1 or 2
	Bolt, M20x530mm c/w nut (Medium pole) Bolt, M20x750mm c/w nut (Stout Pole)	30127 36943		1 or 2
	Washer, M20, square, curved	30522		1 or 2
	Washer, M20, square, flat	30523		1 or 2
-	25Cu Non Tension Connector	30255		A/R
-	Stay materials as per ST:OH4L & ST:OH4T		A/R	A/R
-	Safety sign as per STOH4N		License Area specific	2
-	Number plate c/w fixing nails as per STOH4N		Pole specific	A/R
-	Additional notices as required as per STOH4N		Location specific	A/R
-	ACDs as per STOH4M		Location specific	A/R

If a conductor does not appear then it is not permitted with this GA

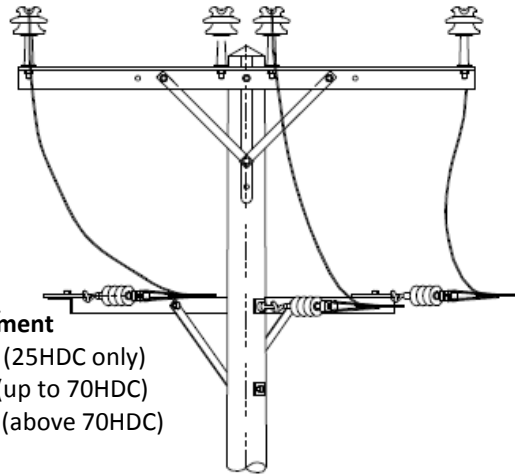
Intermediate or Section Pole Top Arrangement

See Fig 3 – Intermediate pole 25HDC only (illustrated)

See Fig 4 – Section pole (25HDC only)

See Fig 7 or 8 – Intermediate Pole (all conductors)

See Fig 9 – Section Pole (all conductors)

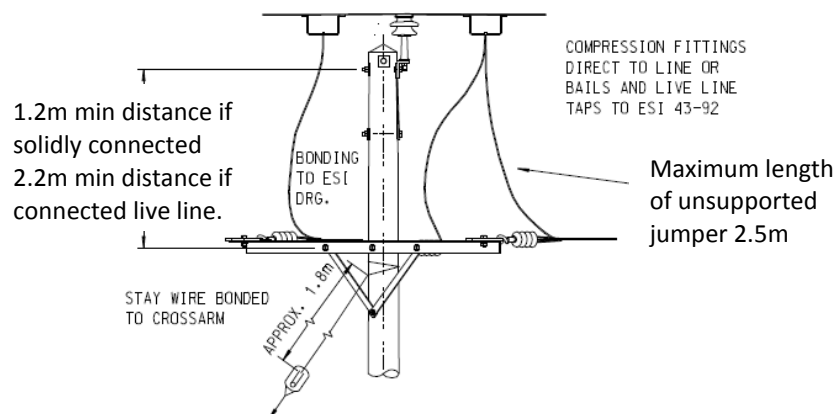
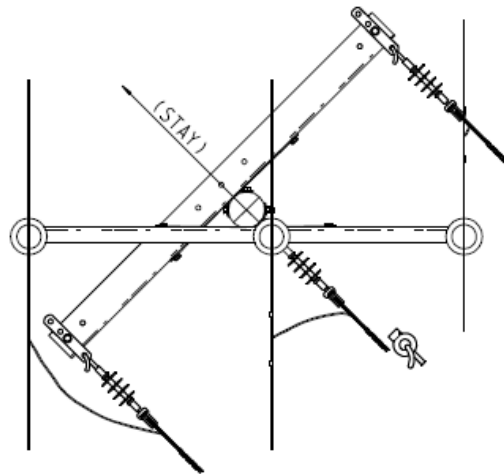


Tee Off Arrangement

See Fig 5 – Terminal Pole (25HDC only)

See Fig 13 Terminal Pole (up to 70HDC)

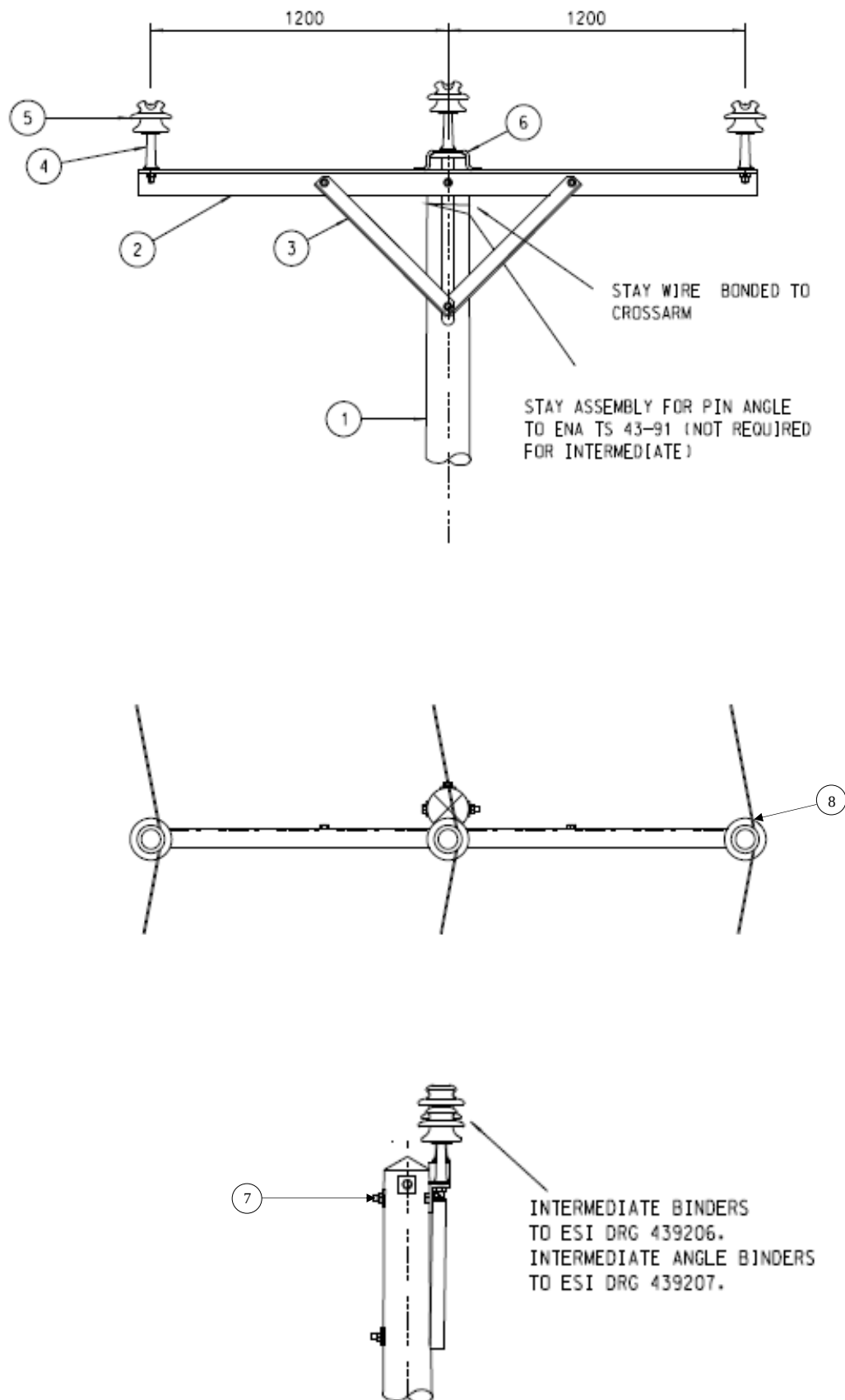
See Fig 12 Terminal H Pole (above 70HDC)



Notes: -

1. All materials as per the relevant Fig No.
2. Additional round washer and lock nuts required for bonding stay strand to pole top bolts.

Fig 6 General Assembly – Tee Off Pole



**Fig 7 General Assembly – Intermediate or Pin Angle
(Single member Crossarm)**

Fig 7 - 11kV Intermediate - Single Crossarm

Bill of Materials

(Materials should be read in conjunction with the limiting factors of Pole Top Suitability)

Fig Item No	Item description	Item Code	Comment	38 HDC	70 HDC	100 HDC	50 AAAC	60 AAAC	100 AAAC	150 AAAC
1	Wood Pole	Various	Based on Requirements See Fig 1	1	1	1	1	1	1	1
2	Heavy Intermediate Crossarm - 1.2m spacing's	30401		1	1	1	1	1	1	1
3	Crossarm strut	30473		2	2	2	2	2	2	2
4	Insulator Pin	30441		3	3	3	3	3	3	3
5	11kV Pin Insulator	30413 or 50447		3	3	3	3	3	3	3
6	Insulator bracket,	30145		1	1	1	1	1	1	1
7	Bolt, M20x260mm c/w nut (Med Pole)	30123		3	3	3	3	3	3	3
	or									
	Bolt, M20x300mm c/w nut (St or Ex St Pole)	30124								
	Bolt, M20x60mm c/w nut	30116		4	4	4	4	4	4	4
	Washer, M20, square, curved	30522		4	4	4	4	4	4	4
	Washer, M20, square, flat	30523		4	4	4	4	4	4	4
8	Helical insulator tie, double, 38 HDC	50505		3						
	Helical insulator tie, double, 70 HDC	30673			3					
	Helical insulator tie, double, 100 HDC	30675				3				
	Helical insulator tie, double, 50 AAAC	37370					3			
	Helical insulator tie, double, 60 AAAC	NS						3		
	Helical insulator tie, double, 100 AAAC	42953							3	
	Helical insulator tie, double, 150 AAAC	43238								3
Additional items (not shown) that may be needed to complete the structure										
Foundations as per Conductor Tables in STOH4T	Type 2 Kicking Block	30091	Not required for augured foundations	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2
	Bolt, M20x530mm c/w nut (Medium pole)	30127		1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2
	Bolt, M20x750mm c/w nut (Stout Pole)	36943		1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2
	Washer, M20, square, curved	30522		1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2
	Washer, M20, square, flat	30523		1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2
-	Safety sign as per STOH4N		License Area specific	2	2	2	2	2	2	2
-	Number plate c/w fixing nails as per STOH4N		Pole specific	A/R	A/R	A/R	A/R	A/R	A/R	A/R
-	Additional notices as required as per STOH4N		Location specific	A/R	A/R	A/R	A/R	A/R	A/R	A/R
-	ACDs as per STOH4M		Location specific	A/R	A/R	A/R	A/R	A/R	A/R	A/R

If a conductor does not appear then it is not permitted with this GA

Fig 7 - 33 kV Intermediate - Single Crossarm

Bill of Materials

(Materials should be read in conjunction with the limiting factors of Pole Top Suitability)

Fig Item No	Item description	Item Code	Comment	70 HDC	100 HDC	100 AAAC	150 AAAC	175 AAAC
1	Wood Pole	Various	Based on Requirement See Fig 1	1	1	1	1	1
2	Heavy Intermediate Crossarm - 1.2m spacing's	30401		1	1	1	1	1
3	Crossarm strut	30473		2	2	2	2	2
4	Insulator Pin	30442	not req. if post insulators used	3	3	3	3	3
5	Insulator assembly, 33kV	30415 or 30422	Porcelain Pin or Porcelain Post	3	3	3	3	3
6	Insulator bracket,	30145		1	1	1	1	1
7	Bolt, M20x300mm c/w nut (for stout or extra stout poles)	30124		3	3	3	3	3
	Bolt, M20x60mm c/w nut	30116		4	4	4	4	4
	Washer, M20, square, curved	30522		4	4	4	4	4
	Washer, M20, round, flat	30517		4	4	4	4	4
8	Helical insulator tie, double, 70 HDC	30669		3				
	Helical insulator tie, double, 100 HDC	30665			3			
	Helical insulator tie, double, 100 AAAC	37366				3		
	Helical insulator tie, double, 150 AAAC	37039					3	
	Helical insulator tie, double, 175 AAAC	37039						3
Additional items (not shown) that may be needed to complete the structure								
Foundations as per Conductor Tables in STOH4T	Type 2 Kicking Block	30091	Not required for augured foundations	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2
	Bolt, M20x750mm c/w nut (Stout Pole)	36943		1 or 2	1 or 2	1 or 2	1 or 2	1 or 2
	Washer, M20, square, curved	30522		1 or 2	1 or 2	1 or 2	1 or 2	1 or 2
	Washer, M20, square, flat	30523		1 or 2	1 or 2	1 or 2	1 or 2	1 or 2
-	Safety sign as per STOH4N		License Area specific	2	2	2	2	2
-	Number plate c/w fixing nails as per STOH4N		Pole specific	A/R	A/R	A/R	A/R	A/R
-	Additional notices as per STOH4N		Location specific	A/R	A/R	A/R	A/R	A/R
-	ACDs as per STOH4M		Location specific	A/R	A/R	A/R	A/R	A/R

If a conductor does not appear then it is not permitted with this GA

Fig 7 - 11kV Pin Angle - Single Crossarm

Bill of Materials

(Materials should be read in conjunction with the limiting factors of Pole Top Suitability)

Fig Item No	Item description	Item Code	Comment	38 HDC	70 HDC	100 HDC	50 AAAC	60 AAAC	100 AAAC	150 AAAC
1	Wood Pole	Various	Based on Requirements See Fig 1	1	1	1	1	1	1	1
2	Heavy Intermediate Crossarm - 1.2m spacing's	30401		1	1	1	1	1	1	1
3	Crossarm strut	30473		2	2	2	2	2	2	2
4	Insulator Pin	30441		3	3	3	3	3	3	3
5	Insulator assembly, 11kV	30413 or 50447		3	3	3	3	3	3	3
6	Insulator bracket,	30145		1	1	1	1	1	1	1
7	Bolt, M20x260mm c/w nut (for medium poles)	30123		3	3	3	3	3	3	3
	or									
	Bolt, M20x300mm c/w nut (for stout or extra stout poles)	30124								
	Bolt, M20x60mm c/w nut	30116		4	4	4	4	4	4	4
	Washer, M20, square, curved	30522		4	4	4	4	4	4	4
	Washer, M20, round, flat	30517		4	4	4	4	4	4	4
8	Helical insulator side tie, 38 HDC	30646		3						
	Helical insulator side tie, 70 HDC	30674			3					
	Helical insulator side tie, 100 HDC	30676				3				
	Helical insulator side tie, 50 AAAC	37053					3			
	Helical insulator side tie, 60 AAAC	not stocked						3		
	Helical insulator side tie, 100 AAAC	50471							3	
	Helical insulator side tie, 150 AAAC	43240								3
Additional items (not shown) that may be needed to complete the structure										
Foundations as per Conduct or Tables in STOH4T	Type 2 Kicking Block	30091		1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2
	Bolt, M20x530mm c/w nut (Medium pole)	30127		1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2
	Bolt, M20x750mm c/w nut (Stout Pole)	36943								
	Washer, M20, square, curved	30522		1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2
	Washer, M20, square, flat	30523		1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2
-	Stay materials as per ST:OH4L & ST:OH4T		Based on line & stay angle and conductor	A/R	A/R	A/R	A/R	A/R	A/R	A/R
-	Safety sign as per ST:OH4N		License Area specific see	2	2	2	2	2	2	2
-	Number plate c/w fixing nails as per STOH4N		Pole specific	A/R	A/R	A/R	A/R	A/R	A/R	A/R
-	Additional notices as per ST:OH4N		Location specific	A/R	A/R	A/R	A/R	A/R	A/R	A/R
-	ACDs as per ST:OH4M		Location specific	A/R	A/R	A/R	A/R	A/R	A/R	A/R

If a conductor does not appear then it is not permitted with this GA

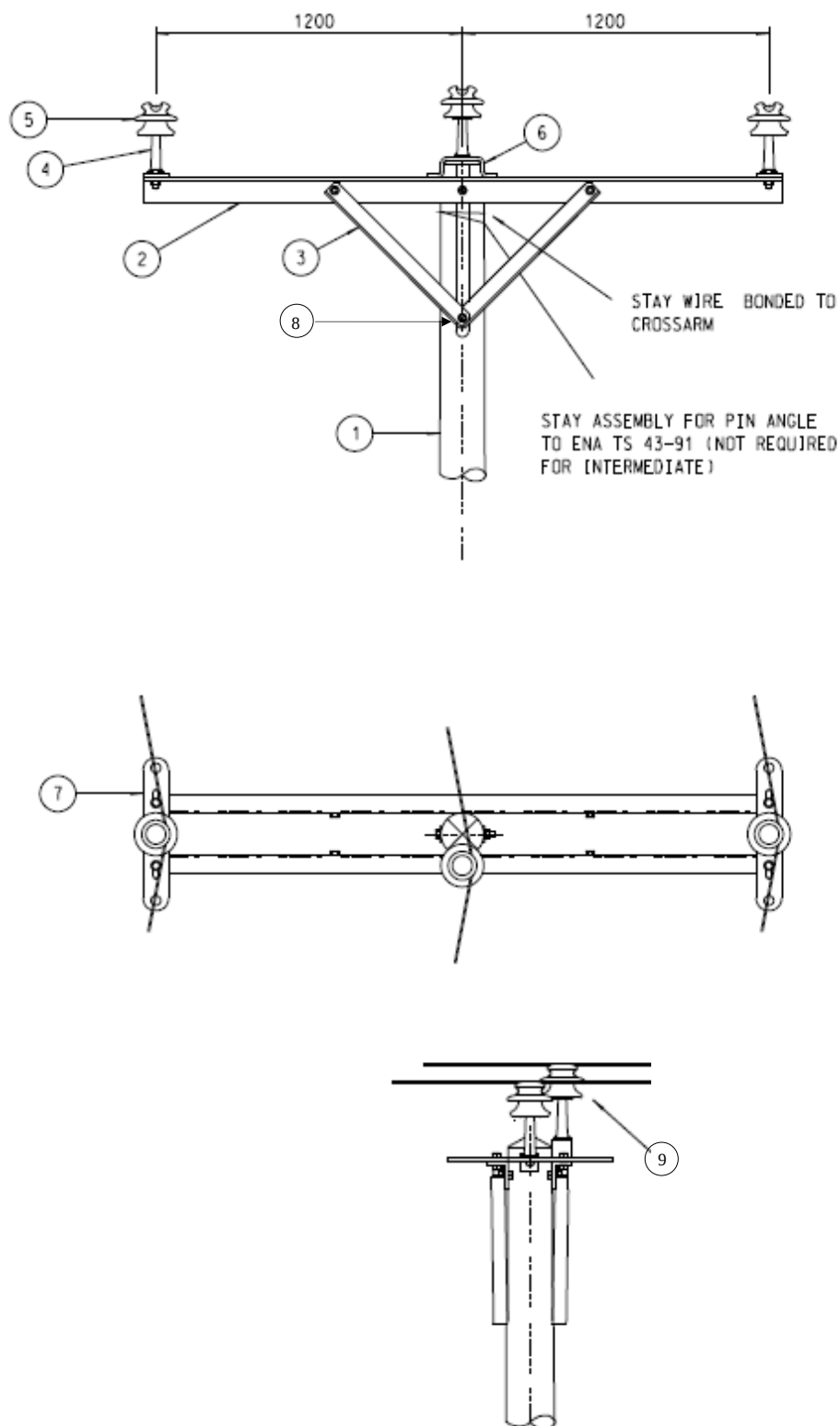
Fig 7 - 33kV Pin Angle - Single Crossarm

Bill of Materials

(Materials should be read in conjunction with the limiting factors of Pole Top Suitability)

Fig Item No	Item description	Item Code	Comment	70 HDC	100 HDC	100 AAAC	150AAAC	175AAAC
1	Wood Pole	Various	Based on Requirements See Fig 1	1	1	1	1	1
2	Heavy Intermediate Crossarm - 1.2m spacing's	30401		1	1	1	1	1
3	Crossarm strut	30473		2	2	2	2	2
4	Insulator Pin	30442	not req. if post insulators used	3	3	3	3	3
5	Insulator assembly, 33kV	30415 or 30422	Porcelain Pin or Porcelain Post	3	3	3	3	3
6	Insulator bracket,	30145		1	1	1	1	1
7	Bolt, M20x300mm c/w nut (for stout or extra stout poles)	30124		3	3	3	3	3
	Bolt, M20x60mm c/w nut	30116		4	4	4	4	4
	Washer, M20, square, curved	30522		4	4	4	4	4
	Washer, M20, square, flat	30523		4	4	4	4	4
8	Helical insulator side tie, 70 HDC	30670		3				
	Helical insulator side tie, 100 HDC	30666			3			
	Helical insulator side tie, 100 AAAC	41830				3		
	Helical insulator side tie, 150 AAAC	41831					3	
	Helical insulator side tie, 175 AAAC	41831						3
Additional items (not shown) that may be needed to complete the structure								
Foundations as per Conductor Tables in STOH4T	Type 2 Kicking Block	30091		1 or 2	1 or 2	1 or 2	1 or 2	1 or 2
	Bolt, M20x750mm c/w nut (Stout Pole)	36943		1 or 2	1 or 2	1 or 2	1 or 2	1 or 2
	Washer, M20, square, curved	30522		1 or 2	1 or 2	1 or 2	1 or 2	1 or 2
	Washer, M20, square, flat	30523		1 or 2	1 or 2	1 or 2	1 or 2	1 or 2
-	Stay materials as per ST:OH4L & ST:OH4T		Based on line & stay angle and conductor	A/R	A/R	A/R	A/R	A/R
-	Safety sign as per STOH4N		License Area specific see	2	2	2	2	2
-	Number plate c/w fixing nails as per STOH4N		Pole specific	A/R	A/R	A/R	A/R	A/R
-	Additional notices as per STOH4N		Location specific	A/R	A/R	A/R	A/R	A/R
-	ACDs as per STOH4M		Location specific	A/R	A/R	A/R	A/R	A/R

If a conductor does not appear then it is not permitted with this GA



Notes:-

1. All Bolts 60mm long with the exception of the pole bolts.
2. Pin Angle-(i) * Anti-Split bolt with two square curved washers to be fitted.
(ii) Additional round washers and locknuts required for bonding stay strand to pole top bolts.
3. Where pole top diameter is too large for standard section strap, use Shops 47120.

**Fig 8 General Assembly – Intermediate or Pin Angle
(Double member Crossarm)**

Fig 8 - 11kV Intermediate - Double Crossarm

Bill of Materials

(Materials should be read in conjunction with the limiting factors of Pole Top Suitability)

Fig Item No	Item description	Item Code	Comment	38 HDC	70 HDC	100 HDC	50 AAAC	60 AAAC	100 AAAC	150 AAAC	175 AAAC	200 AAAC
1	Wood Pole	Various	Based on Requirements See Fig 1	1	1	1	1	1	1	1	1	1
2	Heavy Intermediate Crossarm - 1.2m spacing's	30401		2	2	2	2	2	2	2	2	2
3	Crossarm strut	30473		4	4	4	4	4	4	4	4	4
4	Insulator Pin	30441		3	3	3	3	3	3	3	3	3
5	Insulator assembly, 11kV	30413 or 50447		3	3	3	3	3	3	3	3	3
6	Insulator bracket,	30145		1	1	1	1	1	1	1	1	1
7	Section Strap	30469		2	2	2	2	2	2	2	2	2
8	Bolt, M20x260mm c/w nut (medium Pole)	30123		3	3	3	3	3	3	3	3	3
	or											
	Bolt, M20x300mm c/w nut (St or Ex St Pole)	30124										
	Bolt, M20x60mm c/w nut	30116										
	Washer, M20, square, curved	30522										
	Washer, M20, square, flat	30523		10	10	10	10	10	10	10	10	10
9	Helical insulator tie, double, 38 HDC	50505		3								
	Helical insulator tie, double, 70 HDC	30673			3							
	Helical insulator tie, double, 100 HDC	30675				3						
	Helical insulator tie, double, 50 AAAC	37370					3					
	Helical insulator tie, double, 60 AAAC	not stocked						3				
	Helical insulator tie, double, 100 AAAC	42953							3			
	Helical insulator tie, double, 150 AAAC	43238								3		
	Helical insulator tie, double, 175 AAAC	43238									3	
	Helical insulator tie, double, 200 AAAC	50501										3
Additional items (not shown) that may be needed to complete the structure												
Foundations as per Conduct or Tables in STOH4T	Type 2 Kicking Block	30091	Not required for augured foundations	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2
	Bolt, M20x530mm c/w nut (Med pole)	30127		1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2
	Bolt, M20x750mm c/w nut (St Pole)	36943		1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2
	Washer, M20, square, curved	30522		1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2
	Washer, M20, square, flat	30523		1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2
-	Safety sign as per STOH4N		License Area specific	2	2	2	2	2	2	2	2	2
-	Number plate c/w fixing nails as per STOH4N		Pole specific	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R
-	Additional notices as per STOH4N		Location specific	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R
-	ACDs as per STOH4M		Location specific	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R

If a conductor does not appear then it is not permitted with this GA

Fig 8 - 33 kV Intermediate - Double Crossarm

Bill of Materials

(Materials should be read in conjunction with the limiting factors of Pole Top Suitability)

Fig Item No	Item description	Item Code	Comment	70 HDC	100 HDC	150 HDC	100 AAAC	150 AAAC	175 AAAC	200 AAAC	300 AAC	400 AAC
1	Wood Pole	A/R	Based on Requirement See Fig 1	1	1	1	1	1	1	1	1	1
2	Heavy Intermediate Crossarm - 1.2m spacing's	30401		2	2	2	2	2	2	2	2	2
3	Crossarm strut	30473		4	4	4	4	4	4	4	4	4
4	Insulator Pin	30442	not req. if post insulators used	3	3	3	3	3	3	3	3	3
5	Insulator assembly, 33kV	30415 or 30422	Porcelain Pin or Porcelain Post	3	3	3	3	3	3	3	3	3
6	Insulator bracket,	30145		1	1	1	1	1	1	1	1	1
7	Section Strap	30469		3	3	3	3	3	3	3	3	3
	Bolt, M20x300mm c/w nut (for stout or extra stout poles)	30124		3	3	3	3	3	3	3	3	3
	Bolt, M20x60mm c/w nut	30116		10	10	10	10	10	10	10	10	10
	Washer, M20, square, curved	30522		2	2	2	2	2	2	2	2	2
	Washer, M20, square, flat	30523		10	10	10	10	10	10	10	10	10
9	Helical insulator tie, double, 70 HDC	30669		3								
	Helical insulator tie, double, 100 HDC	30665			3							
	Helical insulator tie, double, 150 HDC	30667				3						
	Helical insulator tie, double, 100 AAAC	37366					3					
	Helical insulator tie, double, 150 AAAC	37039						3				
	Helical insulator tie, double, 175 AAAC	37039							3			
	Helical insulator tie, double, 200 AAAC	50516								3		
	Helical insulator tie, double, 300 AAC	60024									3	
	Helical insulator tie, double, 400 AAC	not stocked										3
Additional items (not shown) that may be needed to complete the structure												
Foundations as per Conductor Tables in STOH4T	Type 2 Kicking Block	30091	Not required for augured foundations	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2
	Bolt, M20x750mm c/w nut (Stout Pole)	36943		1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2
	Washer, M20, square, curved	30522		1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2
	Washer, M20, square, flat	30523		1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2
-	Safety sign as per STOH4N		License Area specific see	2	2	2	2	2	2	2	2	2
-	Number plate c/w fixing nails as per STOH4N		Pole specific	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R
-	Additional notices as per STOH4N		Location specific	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R
-	ACDs as per STOH4M		Location specific	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R

If a conductor does not appear then it is not permitted with this GA

Fig 8 - 11kV Single Pole Pin Angle - Double Crossarm

Bill of Materials

(Materials should be read in conjunction with the limiting factors of Pole Top Suitability)

Fig Item No	Item description	Item Code	Comment	38 HDC	70 HDC	100 HDC	50 AAAC	60 AAAC	100 AAAC	150 AAAC	175 AAAC	200 AAAC
1	Wood Pole	Various	Based on Requirements See Fig 1	1	1	1	1	1	1	1	1	1
2	Heavy Intermediate Crossarm - 1.2m spacing's	30402		2	2	2	2	2	2	2	2	2
3	Crossarm strut	30473		4	4	4	4	4	4	4	4	4
4	Insulator Pin	30441		3	3	3	3	3	3	3	3	3 x 30442
5	Insulator assembly, 11kV	30413 or 50447		3	3	3	3	3	3	3	3	3 x 30415
6	Insulator Bracket	30145		1	1	1	1	1	1	1	1	1
7	Section Strap	30469		2	2	2	2	2	2	2	2	2
8	Bolt, M20x260mm c/w nut (for medium poles)	30123		3	3	3	3	3	3	3	3	3
	or											
	Bolt, M20x300mm c/w nut (for stout or extra stout poles)	30124										
	Bolt, M20x60mm c/w nut	30116		10	10	10	10	10	10	10	10	10
	Washer, M20, square, curved	30522		2	2	2	2	2	2	2	2	2
	Washer, M20, square, flat	30523		10	10	10	10	10	10	10	10	10
9	Helical insulator side tie, 38 HDC	30646		3								
	Helical insulator side tie, 70 HDC	30674			3							
	Helical insulator side tie, 100 HDC	30676				3						
	Helical insulator side tie, 50 AAAC	37053					3					
	Helical insulator side tie, 60 AAAC	not stocked						3				
	Helical insulator side tie, 100 AAAC	50471							3			
	Helical insulator side tie, 150 AAAC	43240								3		
	Helical insulator side tie, 175 AAAC	43240									3	
	Helical insulator side tie, 200 AAAC	51041										3
Additional items (not shown) that may be needed to complete the structure												
Foundations as per Tables in ST:OH4T	Type 2 Kicking Block	30091	Not required for augured foundations	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2
	Bolt, M20x530mm c/w nut (Medium)	30127		1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2
	Bolt, M20x750mm c/w nut (Stout)	36943		1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2
	Washer, M20, square, curved	30522		1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2
	Washer, M20, square, flat	30523		1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2
-	Stay materials as per ST:OH4L & ST:OH4T		A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R
-	Safety sign as per STOH4N		License Area specific see	2	2	2	2	2	2	2	2	2
-	Number plate c/w fixing nails as per STOH4N		Pole specific	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R
-	Additional notices as per STOH4N		Location specific	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R
-	ACDs as per STOH4M		Location specific	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R

If a conductor does not appear then it is not permitted with this GA

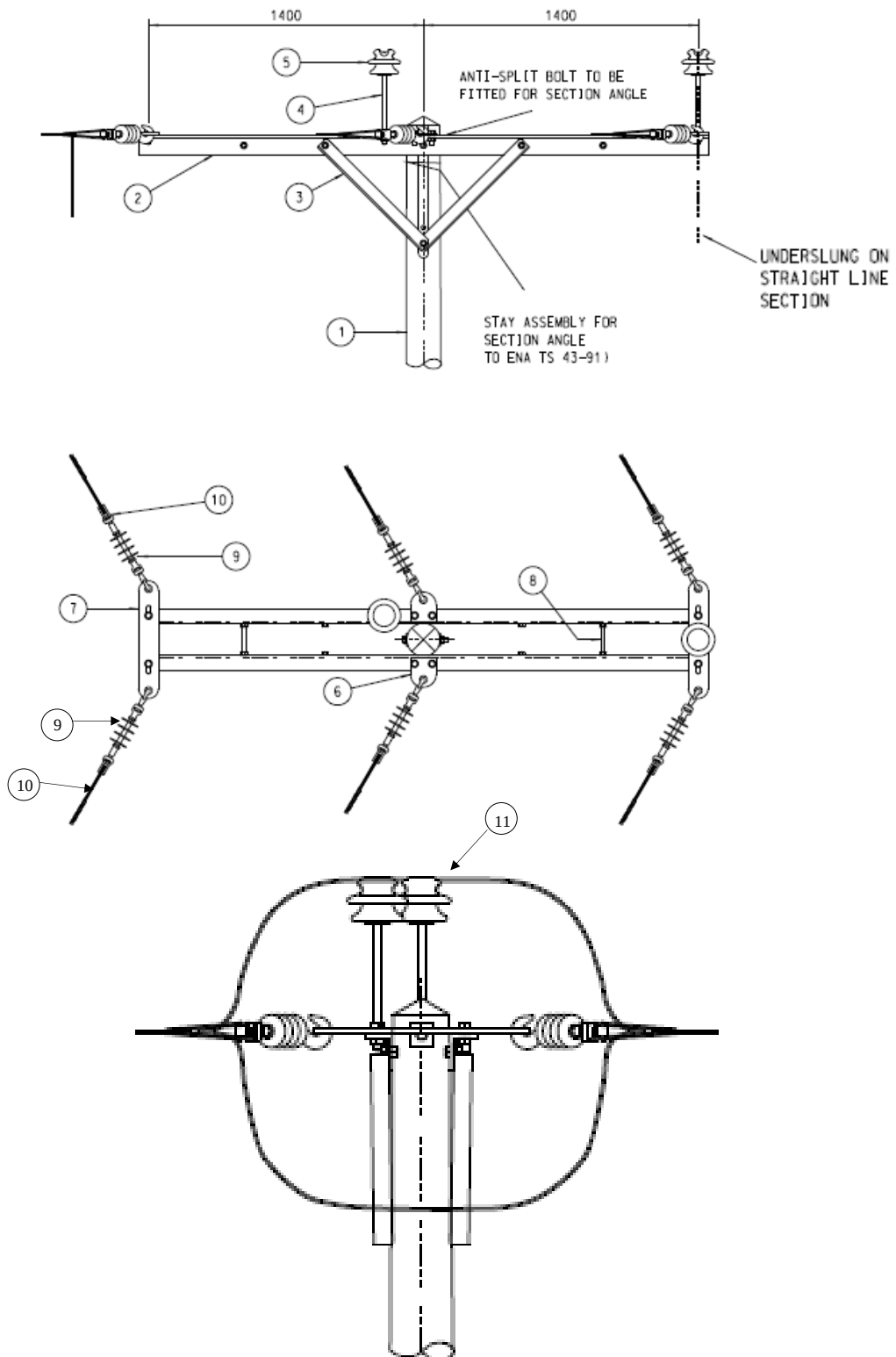
Fig 8 - 33kV Single Pole Pin Angle - Double Crossarm

Bill of Materials

(Materials should be read in conjunction with the limiting factors of Pole Top Suitability)

Fig Item No	Item description	Item Code	Comment	70 HDC	100 HDC	150 HDC	100 AAAC	150 AAAC	175 AAAC	200 AAAC	300 AAC	400 AAC
1	Wood Pole	Various	Based on Requirements See Fig 1	1	1	1	1	1	1	1	1	1
2	Heavy Intermediate Crossarm - 1.2m spacing's	30401		2	2	2	2	2	2	2	2	2
3	Crossarm strut	30473		4	4	4	4	4	4	4	4	4
4	Insulator Pin	30442	not req. if post insulators used	3	3	3	3	3	3	3	3	3
5	Insulator assembly, 33kV	30415 or 30422	Porcelain Pin or Porcelain Post	3	3	3	3	3	3	3	3	3
6	Insulator Bracket	30145		1	1	1	1	1	1	1	1	1
7	Section Strap	30469		2	2	2	2	2	2	2	2	2
	Bolt, M20x300mm c/w nut (for stout or extra stout poles)	30124		3	3	3	3	3	3	3	3	3
	Bolt, M20x60mm c/w nut	30116		10	10	10	10	10	10	10	10	10
	Washer, M20, square, curved	30522		2	2	2	2	2	2	2	2	2
	Washer, M20, square, flat	30523		10	10	10	10	10	10	10	10	10
9	Helical insulator side tie, 70 HDC	30670		3								
	Helical insulator side tie, 100 HDC	30666			3							
	Helical insulator side tie, 150 HDC	30668				3						
	Helical insulator side tie, 100 AAAC	41830					3					
	Helical insulator side tie, 150 AAAC	41831						3				
	Helical insulator side tie, 175 AAAC	41831							3			
	Helical insulator side tie, 200 AAAC	51041								3		
	Helical insulator side tie, 300 AAC	50485									3	
	Helical insulator side tie, 400 AAC	not stocked										3
Additional items (not shown) that may be needed to complete the structure												
Foundations as per Tables in ST:OH4T	Type 2 Kicking Block	30091	A/R	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2
	Bolt, M20x750mm c/w nut (Stout Pole)	36943		1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2
	Washer, M20, square, curved	30522		1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2
	Washer, M20, square, flat	30523		1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2
-	Stay materials as per ST:OH4L & ST:OH4T		A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R
-	Safety sign as per STOH4N		License Area specific see	2	2	2	2	2	2	2	2	2
-	Number plate c/w fixing nails as per STOH4N		Pole specific	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R
-	Additional notices as per STOH4N		Location specific	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R
-	ACDs as per STOH4M		Location specific	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R

If a conductor does not appear then it is not permitted with this GA



Notes:-

1. All Bolts 60mm long with the exception of the pole bolts.
2. Section Angle-(i) * Anti-Split bolt with two square curved washers to be fitted.
(ii) Additional round washers and locknuts required for bonding stay strand to pole top bolts.
3. Where pole top diameter is too large for standard section strap, use Shops 47120.

Fig 9 General Assembly – Single pole Straight Line Section or Section Angle

Fig 9 - Single Pole 11kV Section - Section Angle

Bill of Materials

(Materials should be read in conjunction with the limiting factors of Pole Top Suitability)

Fig Item No	Item description	Item Code	Comment	38 HDC	70 HDC	100 HDC	50 AAAC	60 AAAC	100 AAAC	150 AAAC	175 AAAC	200 AAAC
1	Wood Pole	Various	Based on Requirement See Fig 1	1	1	1	1	1	1	1	1	1
2	Heavy Section Crossarm - 1.4m spacing's	30402		2	2	2	2	2	2	2	2	2
3	Crossarm strut	30473		4	4	4	4	4	4	4	4	4
4	Pilot Insulator Pin	30444		1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2 x 30442
5	Insulator assembly, 11kV	50447		1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2 x 30415
6	Terminal Strap	30471		2	2	2	2	2	2	2	2	2
7	Section Strap	30469		2	2	2	2	2	2	2	2	2
8	Bolt, M20x260mm c/w nut (for medium poles) or Bolt, M20x300mm c/w nut (for stout or extra stout poles)	30123 30124		3	3	3	3	3	3	3	3	3
	Tie Rod	30559		2	2	2	2	2	2	2	2	2
	Bolt, M20x60mm c/w nut	30116		12	12	12	12	12	12	12	12	12
	Washer, M20, square, curved	30522		2	2	2	2	2	2	2	2	2
	Washer, M20, square, flat	30523		12	12	12	12	12	12	12	12	12
9	11kv Ball / Socket Tension Insulator (70kN) Composite Insulator	39875		6	6	6	6	6	6	6	6	6
	Ball Hook	30435		6	6	6	6	6	6	6	6	6
	Socket Thimble	30445		6	6	6	6	6	6	6	6	6
10	Dead End Grip, 38 HDC	30179		6								
	Dead End Grip, 70 HDC	30181			6							
	Dead End Grip, 100 HDC	30184				6						
	Dead End Grip, 50 AAAC	30187					6					
	Dead End Grip, 60 AAAC	not stocked						6				
	Dead End Grip, 100 AAAC	30188							6			
	Dead End Grip, 150 AAAC	37367								6		
	Dead End Grip, 175 AAAC	43236									6	
	Dead End Grip, 200 AAAC	43236										6
11	Helical insulator side tie, 38 HDC	30646		1 or 2								
	Helical insulator side tie, 70 HDC	30674			1 or 2							
	Helical insulator side tie, 100 HDC	30676				1 or 2						
	Helical insulator side tie, 50 AAAC	37053					1 or 2					
	Helical insulator side tie, 60 AAAC	no stocked						1 or 2				
	Helical insulator side tie, 100 AAAC	50471							1 or 2			
	Helical insulator side tie, 150 AAAC	43240								1 or 2		
	Helical insulator side tie, 175 AAAC	43240									1 or 2	
	Helical insulator side tie, 200 AAAC	51041										1 or 2
Additional items (not shown) that may be needed to complete the structure												
Foundations as per Conduct	Type 2 Kicking Block	30091	A/R	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2
	Bolt, M20x530mm c/w nut (Med) Bolt, M20x750mm c/w nut (Stout)	30127 36943		1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2

or Tables in STOH4T	Washer, M20, square, curved	30522		1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2
	Washer, M20, square, flat	30523		1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2
-	Non tension Joints			A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R
-	Stay materials as per ST:OH4L & ST:OH4T		A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R
-	Safety sign as per STOH4N		License Area specific see	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R
-	Number plate c/w fixing nails as per STOH4N		Pole specific	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R
-	Additional notices as per STOH4N		Location specific	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R
-	ACDs as per STOH4M		Location specific	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R

If a conductor does not appear then it is not permitted with this GA

Fig 9 - 33kV Single Pole Section - Section Angle

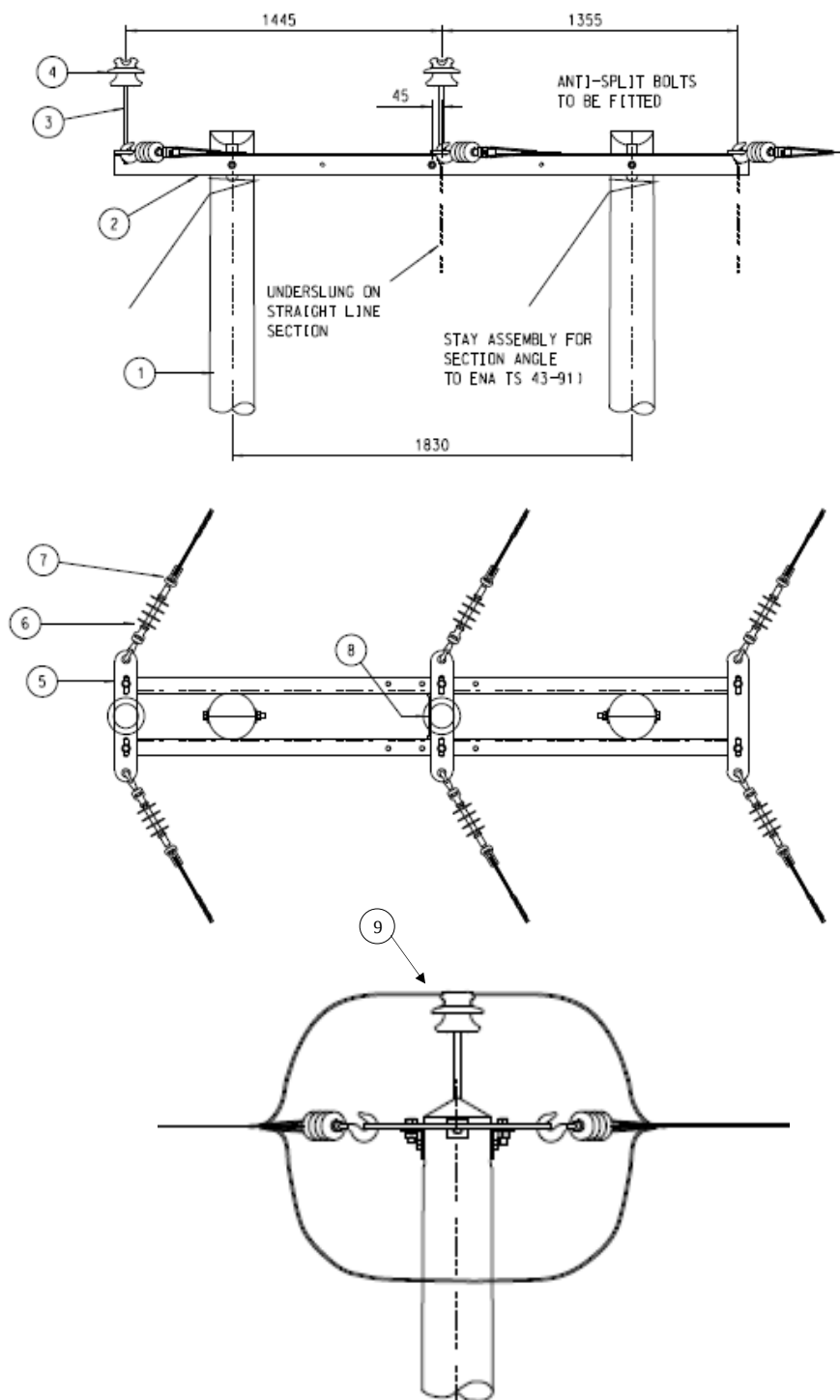
Bill of Materials

(Materials should be read in conjunction with the limiting factors of Pole Top Suitability)

Fig Item No	Item description	Item Code	Comment	70 HDC	100 HDC	150 HDC	100 AAAC	150 AAAC	175 AAAC	200 AAAC	300 AAC	400 AAC
1	Wood Pole	Various	Based on Requirements See Fig 1	1	1	1	1	1	1	1	1	1
2	Heavy Section Crossarm - 1.4m spacing's	30402		2	2	2	2	2	2	2	2	2
3	Crossarm strut	30473		4	4	4	4	4	4	4	4	4
4	Insulator Pin	30442	only req. if pin insulator used	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2
5	Insulator assembly, 33kV	30415 or 30422	Porcelain Pin or Porcelain Post	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2
6	Terminal Strap	30471		2	2	2	2	2	2	2	2	2
7	Section Strap	30469		2	2	2	2	2	2	2	2	2
8	Bolt, M20x260mm c/w nut (for medium poles)	30123										
	Or	or		3	3	3	3	3	3	3	3	3
	Bolt, M20x300mm c/w nut (for stout or extra stout poles)	30124										
	Tie Rod	30559		2	2	2	2	2	2	2	2	2
	Bolt, M20x60mm c/w nut	30116		12	12	12	12	12	12	12	12	12
	Washer, M20, square, curved	30522		2	2	2	2	2	2	2	2	2
	Washer, M20, square, flat	30523		12	12	12	12	12	12	12	12	12
9	33kv Ball / Socket Tension Insulator (70kN) Composite Insulator	41848		6	6	6	6	6	6	6	6	6
	Ball Hook	30435		6	6	6	6	6	6	6	6	6
	Socket Thimble	30445		6	6	6	6	6	6	6	6 x 30437	6
10	Dead End Grip, 70 HDC	30181		6								
	Dead End Grip, 100 HDC	30184			6							
	Dead End Grip, 150 HDC	30186				6						
	Dead End Grip, 100 AAAC	30188					6					
	Dead End Grip, 150 AAAC	37367						6				
	Dead End Grip, 175 AAAC	43236							6			
	Dead End Grip, 200 AAAC	43236								6		
	Dead End Compression , 300 AAC	43560 or 50593									6	
	Dead End Compression, 400 AAC	not stocked										6
11	Helical insulator side tie, 70 HDC	30670		1 or 2								
	Helical insulator side tie, 100 HDC	30666			1 or 2							
	Helical insulator side tie, 150 HDC	30668				1 or 2						
	Helical insulator side tie, 100 AAAC	41830					1 or 2					
	Helical insulator side tie, 150 AAAC	41831						1 or 2				
	Helical insulator side tie, 175 AAAC	41831							1 or 2			
	Helical insulator side tie, 200 AAAC	51041								1 or 2		
	Helical insulator side tie, 300 AAC	50485									1 or 2	
	Helical insulator side tie, 400 AAC	not stocked										1 or 2

Additional items (not shown) that may be needed to complete the structure												
Foundations as per Conductor Tables in STOH4T	Type 2 Kicking Block	30091	A/R	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2
	Bolt, M20x530mm c/w nut (Medium)	30127		1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2
	Bolt, M20x750mm c/w nut (Stout)	36943		1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2
	Washer, M20, square, curved	30522		1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2
	Washer, M20, square, flat	30523		1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2
	Stay materials as per ST:OH4L & ST:OH4T		A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R
-	Safety sign as per STOH4N		License Area specific see	2	2	2	2	2	2	2	2	2
-	Number plate c/w fixing nails as per STOH4N		As Required	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R
-	Additional notices as required as per STOH4N		Location specific	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R
-	ACDs as per STOH4M		Location specific	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R

If a conductor does not appear then it is not permitted with this GA



Notes:-

1. All Bolts 60mm long with the exception of the pole bolts.
2. Section Angle-(i) * Anti-Split bolt with two square curved washers to be fitted.
(ii) Additional round washers and locknuts required for banding stay strand to pole top bolts.
3. Where pole top diameter is too large for standard section strap, use Shops 47120.

Fig 10 General Assembly – 'H' Pole Section Angle up to 60°, Pin Angle or Intermediate

Fig 10 - 'H' Pole 11kV Section - Section Angle up to 60°

Bill of Materials

(Materials should be read in conjunction with the limiting factors of Pole Top Suitability)

Fig Item No	Item description	Item Code	Comment	38 HDC	70 HDC	100 HDC	50 AAAC	60 AAAC	100 AAAC	150 AAAC	175 AAAC	200 AAAC
1	Wood Pole	Various	Based on Requirement See Fig 2	2	2	2	2	2	2	2	2	2
2	Heavy Section Crossarm - 1.4m spacing's	30402		2	2	2	2	2	2	2	2	2
3	Pilot Insulator Pin	30444		1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2 x 30442
4	Insulator assembly, 11kV	50447		1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2 x 30415
5	Section Strap	30469		3	3	3	3	3	3	3	3	3
6	11kv Ball / Socket Tension Insulator (70kN) Composite Insulator	39875		6	6	6	6	6	6	6	6	6
	Ball Hook	30435		6	6	6	6	6	6	6	6	6
	Socket Thimble	30445		6	6	6	6	6	6	6	6	6
7	Dead End Grip, 38 HDC	30179		6								
	Dead End Grip, 70 HDC	30181			6							
	Dead End Grip, 100 HDC	30184				6						
	Dead End Grip, 50 AAAC	30187					6					
	Dead End Grip, 60mm AAAC	not stocked						6				
	Dead End Grip, 100 AAAC	30188							6			
	Dead End Grip, 150 AAAC	37367								6		
	Dead End Grip, 175 AAAC	43236									6	
	Dead End Grip, 200 AAAC	43236										6
8	Bolt, M20x260mm c/w nut (Med) or Bolt, M20x300mm c/w nut (St or Ex St)	30123 30124		4	4	4	4	4	4	4	4	4
	Tie Rod	30559		1	1	1	1	1	1	1	1	1
	Bolt, M20x60mm c/w nut	30116		6	6	6	6	6	6	6	6	6
	Washer, M20, square, curved	30522		4	4	4	4	4	4	4	4	4
	Washer, M20, square, flat	30523		6	6	6	6	6	6	6	6	6
9	Helical insulator side tie, 38 HDC	30646		1 or 2								
	Helical insulator side tie, 70 HDC	30674			1 or 2							
	Helical insulator side tie, 100mm HDC	30676				1 or 2						
	Helical insulator side tie, 50 AAAC	37053					1 or 2					
	Helical insulator side tie, 60 AAAC	not stocked						1 or 2				
	Helical insulator side tie, 100 AAAC	50471							1 or 2			
	Helical insulator side tie, 150 AAAC	43240								1 or 2		
	Helical insulator side tie, 175 AAAC	43240									1 or 2	
	Helical insulator side tie, 200 AAAC	51041										1 or 2
Additional items (not shown) that may be needed to complete the structure												
Foundations as per Conductor Tables in STOH4T	Type 2 Kicking Block	30091	A/R	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4
	Bolt, M20x530mm c/w nut (Medium pole) Bolt, M20x750mm c/w nut (Stout Pole)	30127 36943		2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4
	Washer, M20, square, curved	30522		2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4
	Washer, M20, square, flat and / or Brace Block Type 1, 2600mm long (1830mm centres)	30523 30093		2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4
				1	1	1	1	1	1	1	1	1

	Steel Foundation Brace 1830mm H ENATS 439558	50552		2	2	2	2	2	2	2	2	2
	Bolt, M20x530mm c/w nut	30127		2	2	2	2	2	2	2	2	2
	Bolt, M20x60mm c/w nut	30116		1	1	1	1	1	1	1	1	1
	Washer, M20, square, curved	30522		3	3	3	3	3	3	3	3	3
	Washer, M20, square, flat	30523		2	2	2	2	2	2	2	2	2
	Washer, M20, round, flat	30517		1	1	1	1	1	1	1	1	1
-	No tension Joints			A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R
-	Stay materials as per ST:OH4L & ST:OH4T		Based on line & stay angle and conductor	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R
-	Safety sign as per STOH4N		License Area specific see	2	2	2	2	2	2	2	2	2
-	Number plate c/w fixing nails as per STOH4N		Pole specific	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R
-	Additional notices as per STOH4N		Location specific	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R
-	ACDs as per STOH4M		Location specific	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R

If a conductor does not appear then it is not permitted with this GA

Fig 10 - 33kV 'H' Pole Section - Section Angle up to 60

Bill of Materials

(Materials should be read in conjunction with the limiting factors of Pole Top Suitability)

Fig Item No	Item description	Item Code	Comment	70 HDC	100 HDC	150 HDC	100 AAAC	150 AAAC	175 AAAC	200 AAAC	300 AAC	400 AAC
1	Wood Pole	Various	Based on Requirements See Fig 2	2	2	2	2	2	2	2	2	2
2	Heavy Section Crossarm - 1.4m spacing's	30402		2	2	2	2	2	2	2	2	2
3	Insulator Pin	30444	only req. if pin insulator used	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2
4	Insulator assembly, 33kV	30415 or 30422	Porcelain Pin or Porcelain Post	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2
5	Section Strap	30469		3	3	3	3	3	3	3	3	3
6	33kv Ball / Socket Tension Insulator (70kN) Composite Insulator	41848		6	6	6	6	6	6	6	6	6
	Ball Hook	30435		6	6	6	6	6	6	6	6	6
	Socket Thimble	30445		6	6	6	6	6	6	6	6 or 6 x 30437	6
7	Dead End Grip, 70 HDC	30181		6								
	Dead End Grip, 100 HDC	30184			6							
	Dead End Grip, 150 HDC	30186				6						
	Dead End Grip, 100 AAAC	30188					6					
	Dead End Grip, 150 AAAC	37367						6				
	Dead End Grip, 175 AAAC	43236							6			
	Dead End Grip, 200 AAAC	43236								6		
	Dead End Compression , 300 AAC	43560 or 50593									6	
	Dead End Compression, 400 AAC	not stocked										6
8	Bolt, M20x260mm c/w nut (medium pole) or Bolt, M20x300mm c/w nut (stout or Ex St.)	30123 or 30124		3	3	3	3	3	3	3	3	3
	Tie Rod	30559		2	2	2	2	2	2	2	2	2
	Bolt, M20x60mm c/w nut	30116		12	12	12	12	12	12	12	12	12
	Washer, M20, square, curved	30522		2	2	2	2	2	2	2	2	2
	Washer, M20, square, flat	30523		12	12	12	12	12	12	12	12	12
9	Helical insulator side tie, 70 HDC	30670		1 or 2								
	Helical insulator side tie, 100 HDC	30666			1 or 2							
	Helical insulator side tie, 150 HDC	30668				1 or 2						
	Helical insulator side tie, 100 AAAC	41830					1 or 2					
	Helical insulator side tie, 150 AAAC	41831						1 or 2				
	Helical insulator side tie, 175 AAAC	41831							1 or 2			
	Helical insulator side tie, 200 AAAC	51041								1 or 2		
	Helical insulator side tie, 300 AAC	50485									1 or 2	
	Helical insulator side tie, 400 AAC	not stocked										1 or 2
Additional items (not shown) that may be needed to complete the structure												
Foundations as per Conductor Tables in STOH4T	Type 2 Kicking Block	30091	A/R	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4
	Bolt, M20x530mm c/w nut (Medium pole) Bolt, M20x750mm c/w nut (Stout Pole)	30127 36943		2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4
	Washer, M20, square, curved	30522		2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4
	Washer, M20, square, flat	30523		2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4
	and / or											

	Brace Block Type 1, 2600mm long (1830mm centres)	30093		1	1	1	1	1	1	1	1	1
	Steel Foundation Brace 1830mm H ENATS 439558	50552		2	2	2	2	2	2	2	2	2
	Bolt, M20x530mm c/w nut	30127		2	2	2	2	2	2	2	2	2
	Bolt, M20x60mm c/w nut	30116		1	1	1	1	1	1	1	1	1
	Washer, M20, square, curved	30522		3	3	3	3	3	3	3	3	3
	Washer, M20, square, flat	30523		2	2	2	2	2	2	2	2	2
	Washer, M20, round, flat	30517		1	1	1	1	1	1	1	1	1
-	Stay materials as per ST:OH4L & ST:OH4T		Based on line & stay angle and conductor	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R
-	Safety sign as per STOH4N		License Area specific see	2	2	2	2	2	2	2	2	2
-	Number plate c/w fixing nails as per STOH4N		Pole specific	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R
-	Additional notices as per STOH4N		Location specific	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R
-	ACDs as per STOH4M		Location specific	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R

If a conductor does not appear then it is not permitted with this GA

Fig 10 - 'H' Pole 11kV Intermediate
Bill of Materials

(Materials should be read in conjunction with the limiting factors of Pole Top Suitability)

Fig Item No	Item description	Item Code	Comment	38 HDC	70 HDC	100 HDC	50 AAAC	60 AAAC	100 AAAC	150 AAAC	175 AAAC	200mm AAAC
1	Wood Pole	Various	Based on Requirements See Fig 2	2	2	2	2	2	2	2	2	2
2	Heavy Section Crossarm - 1.4m spacing's	30402		2	2	2	2	2	2	2	2	2
3	Insulator Pin	30441		3	3	3	3	3	3	3	3	3
4	Insulator assembly, 11kV	50447		3	3	3	3	3	3	3	3	3
5	Section Strap	30469		3	3	3	3	3	3	3	3	3
8	Bolt, M20x260mm c/w nut (medium pole) or Bolt, M20x300mm c/w nut (Stout or Ex St)	30123 30124		4	4	4	4	4	4	4	4	4
	Tie Rod	30559		1	1	1	1	1	1	1	1	1
	Bolt, M20x60mm c/w nut	30116		6	6	6	6	6	6	6	6	6
	Washer, M20, square, curved	30522		4	4	4	4	4	4	4	4	4
	Washer, M20, square, flat	30523		6	6	6	6	6	6	6	6	6
9	Helical insulator tie, double, 38 HDC	50505		3								
	Helical insulator tie, double, 70 HDC	30673			3							
	Helical insulator tie, double, 100 HDC	30675				3						
	Helical insulator tie, double, 50 AAAC	37370					3					
	Helical insulator tie, double, 60 AAAC	not stocked						3				
	Helical insulator tie, double, 100 AAAC	42953							3			
	Helical insulator tie, double, 150 AAAC	43238								3		
	Helical insulator tie, double, 175m AAAC	43238									3	
	Helical insulator tie, double, 200 AAAC	50501										3
Additional items (not shown) that may be needed to complete the structure												
Foundations as per Conductor Tables in STO H4T	Type 2 Kicking Block	30091	A/R	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4
	Bolt, M20x530mm c/w nut (Medium pole) Bolt, M20x750mm c/w nut (Stout Pole)	30127 36943		2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4
	Washer, M20, square, curved	30522		2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4
	Washer, M20, square, flat and / or Brace Block Type 1, 2600mm long (1830mm centres)	30523 30093		2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4
	Steel Foundation Brace 1830mm H ENATS 439558	50552		1	1	1	1	1	1	1	1	1
	Bolt, M20x530mm c/w nut	30127		2	2	2	2	2	2	2	2	2
	Bolt, M20x60mm c/w nut	30116		1	1	1	1	1	1	1	1	1
	Washer, M20, square, curved	30522		3	3	3	3	3	3	3	3	3
	Washer, M20, square, flat	30523		2	2	2	2	2	2	2	2	2
	Washer, M20, round, flat	30517		1	1	1	1	1	1	1	1	1
-	Stay materials as per ST:OH4L & ST:OH4T		Based on line & stay angle and conductor	2	2	2	2	2	2	2	2	2
-	Safety sign as per STO H4N		License Area specific see	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R
-	Number plate c/w fixing nails as per STO H4N		Pole specific	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R
-	Additional notices as per STO H4N		Location specific	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R
-	ACDs as per STO H4M		Location specific	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R

If a conductor does not appear then it is not permitted with this GA

Fig 10 - 33kV 'H' Pole Intermediate

Bill of Materials

(Materials should be read in conjunction with the limiting factors of Pole Top Suitability)

Fig Item No	Item description	Item Code	Comment	70 HDC	100 HDC	150 HDC	100 AAAC	150 AAAC	175 AAAC	200 AAAC	300 AAC	400 AAC
1	Wood Pole	Various	Based on Requirements See Fig 2	2	2	2	2	2	2	2	2	2
2	Heavy Section Crossarm - 1.4m spacing's	30402		2	2	2	2	2	2	2	2	2
3	Insulator Pin	30442	only req. if pin insulator used	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2
4	Insulator assembly, 33kV	30415 or 30422	Porcelain Pin or Porcelain Post	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2
5	Section Strap	30469		3	3	3	3	3	3	3	3	3
6	Bolt, M20x260mm c/w nut (medium pole) or Bolt, M20x300mm c/w nut (St. or Ex St.)	30123 or 30124		3	3	3	3	3	3	3	3	3
	Tie Rod	30559		2	2	2	2	2	2	2	2	2
	Bolt, M20x60mm c/w nut	30116		12	12	12	12	12	12	12	12	12
	Washer, M20, square, curved	30522		2	2	2	2	2	2	2	2	2
	Washer, M20, square, flat	30523		12	12	12	12	12	12	12	12	12
7	Helical insulator tie, double, 70 HDC	30669		3								
	Helical insulator tie, double, 100 HDC	30665			3							
	Helical insulator tie, double, 150 HDC	30667				3						
	Helical insulator tie, double, 100 AAAC	37366					3					
	Helical insulator tie, double, 150 AAAC	37039						3				
	Helical insulator tie, double, 175 AAAC	37039							3			
	Helical insulator tie, double, 200 AAAC	50516								3		
	Helical insulator tie, double, 300 AAC	60024									3	
	Helical insulator tie, double, 400 AAC	not stocked										3
Additional items (not shown) that may be needed to complete the structure												
Foundations as per Conductor Tables in STOH4T	Type 2 Kicking Block	30091	A/R	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4
	Bolt, M20x530mm c/w nut (Medium pole) Bolt, M20x750mm c/w nut (Stout Pole)	30127 36943		2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4
	Washer, M20, square, curved	30522		2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4
	Washer, M20, square, flat and / or Brace Block Type 1, 2600mm long (1830mm centres)	30523		2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4
	Steel Foundation Brace 1830mm H ENATS 439558	30093 not stocked		1	1	1	1	1	1	1	1	1
	Bolt, M20x530mm c/w nut	30127		2	2	2	2	2	2	2	2	2
	Bolt, M20x60mm c/w nut	30116		2	2	2	2	2	2	2	2	2
	Washer, M20, square, curved	30522		1	1	1	1	1	1	1	1	1
	Washer, M20, square, flat	30523		3	3	3	3	3	3	3	3	3
	Washer, M20, square, flat	30523		2	2	2	2	2	2	2	2	2
	Washer, M20, round, flat	30517		1	1	1	1	1	1	1	1	1
-	Stay materials as per ST:OH4L & ST:OH4T		Based on line & stay angle and conductor	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R
-	Safety sign as per STOH4N		License Area specific see	2	2	2	2	2	2	2	2	2
-	Number plate c/w fixing nails as per STOH4N		Pole specific	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R
-	Additional notices as required as per STOH4N		Location specific	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R
-	ACDs as per STOH4M		Location specific	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R

If a conductor does not appear then it is not permitted with this GA

Fig 10 - 'H' Pole 11kV Pin Angle

Bill of Materials

(Materials should be read in conjunction with the limiting factors of Pole Top Suitability)

Fig Item No	Item description	Item Code	Comment	38 HDC	70 HDC	100 HDC	50 AAAC	60 AAAC	100 AAAC	150 AAAC	175 AAAC	200 AAAC
1	Wood Pole	Various	Based on Requirements See Fig 2	2	2	2	2	2	2	2	2	2
2	Heavy Section Crossarm - 1.4m spacing's	30402		2	2	2	2	2	2	2	2	2
3	Insulator Pin	30441		3	3	3	3	3	3	3	3	3 x 30442
4	Insulator assembly, 11kV	50447		3	3	3	3	3	3	3	3	3 x 30415
5	Section Strap	30469		3	3	3	3	3	3	3	3	3
7	Bolt, M20x260mm c/w nut (med poles) or Bolt, M20x300mm c/w nut (St or Ex St)	30123		4	4	4	4	4	4	4	4	4
		30124										
	Tie Rod	30559		1	1	1	1	1	1	1	1	1
	Bolt, M20x60mm c/w nut	30116		6	6	6	6	6	6	6	6	6
	Washer, M20, square, curved	30522		4	4	4	4	4	4	4	4	4
	Washer, M20, square, flat	30523		6	6	6	6	6	6	6	6	6
8	Helical insulator side tie, 38 HDC	30646		3								
	Helical insulator side tie, 70 HDC	30674			3							
	Helical insulator side tie, 100 HDC	30676				3						
	Helical insulator side tie, 50 AAAC	37053					3					
	Helical insulator side tie, 60 AAAC	not stocked						3				
	Helical insulator side tie, 100 AAAC	50471							3			
	Helical insulator side tie, 150 AAAC	43240								3		
	Helical insulator side tie, 175 AAAC	43240									3	
	Helical insulator side tie, 200 AAAC	51041										3
Additional items (not shown) that may be needed to complete the structure												
Foundations as per Conductor Tables in STOH4T	Type 2 Kicking Block	30091	A/R	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4
	Bolt, M20x530mm c/w nut (Med pole) Bolt, M20x750mm c/w nut (St Pole)	30127 36943		2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4
	Washer, M20, square, curved	30522		2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4
	Washer, M20, square, flat and / or Brace Block Type 1, 2600mm long (1830mm centres)	30523 30093		2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4
	Steel Foundation Brace 1830mm H ENATS 439558	50552		1	1	1	1	1	1	1	1	1
				2	2	2	2	2	2	2	2	2
	Bolt, M20x530mm c/w nut	30127		2	2	2	2	2	2	2	2	2
	Bolt, M20x60mm c/w nut	30116		1	1	1	1	1	1	1	1	1
	Washer, M20, square, curved	30522		3	3	3	3	3	3	3	3	3
	Washer, M20, square, flat	30523		2	2	2	2	2	2	2	2	2
	Washer, M20, round, flat	30517		1	1	1	1	1	1	1	1	1
-	Stay materials as per ST:OH4L & ST:OH4T		Based on line & stay angle and conductor	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R
-	Safety sign as per STOH4N		License Area specific see	2	2	2	2	2	2	2	2	2
-	Number plate c/w fixing nails as per STOH4N		Pole specific	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R
-	Additional notices as per STOH4N		Location specific	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R
-	ACDs as per STOH4M		Location specific	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R

If a conductor does not appear then it is not permitted with this GA

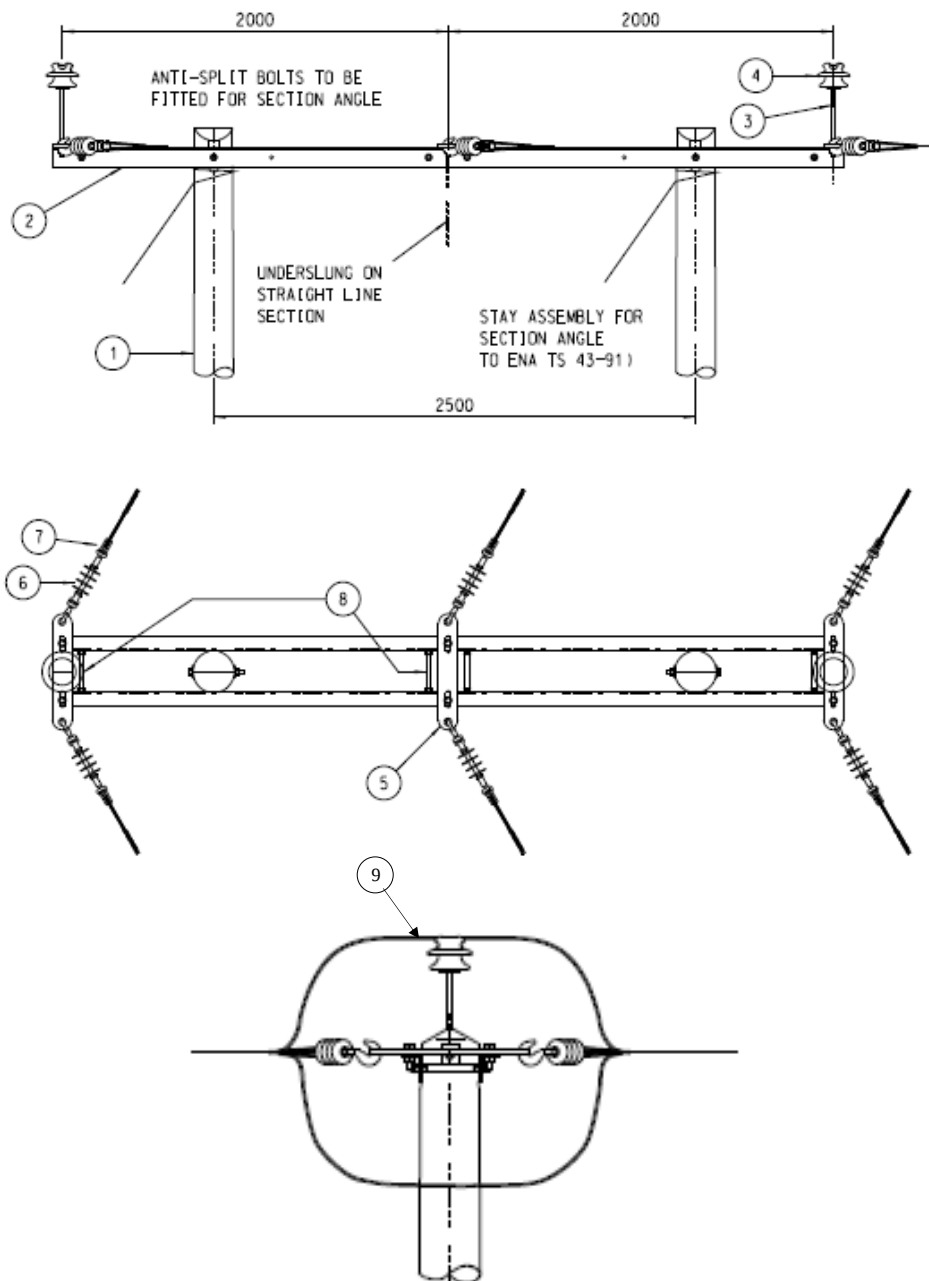
Fig 10 - 33kV 'H' Pole Pin Angle

Bill of Materials

(Materials should be read in conjunction with the limiting factors of Pole Top Suitability)

Fig Item No	Item description	Item Code	Comment	70 HDC	100 HDC	150 HDC	100 AAAC	150 AAAC	175 AAAC	200 AAAC	300 AAC	400 AAC
1	Wood Pole	Various	Based on Requirements See Fig 2	2	2	2	2	2	2	2	2	2
2	Heavy Section Crossarm - 1.4m spacing's	30402		2	2	2	2	2	2	2	2	2
3	Insulator Pin	30442	only req. if pin insulator used	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2
4	Insulator assembly, 33kV	30415 or 30422	Porcelain Pin or Porcelain Post	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2
5	Section Strap	30469		3	3	3	3	3	3	3	3	3
6	Bolt, M20x260mm c/w nut (Med poles) or Bolt, M20x300mm c/w nut (St or Ex St)	30123 or 30124		3	3	3	3	3	3	3	3	3
	Tie Rod	30559		2	2	2	2	2	2	2	2	2
	Bolt, M20x60mm c/w nut	30116		12	12	12	12	12	12	12	12	12
	Washer, M20, square, curved	30522		2	2	2	2	2	2	2	2	2
	Washer, M20, square, flat	30523		12	12	12	12	12	12	12	12	12
7	Helical insulator side tie, 70 HDC	30670		3								
	Helical insulator side tie, 100 HDC	30666			3							
	Helical insulator side tie, 150 HDC	30668				3						
	Helical insulator side tie, 100 AAAC	41830					3					
	Helical insulator side tie, 150 AAAC	41831						3				
	Helical insulator side tie, 175 AAAC	41831							3			
	Helical insulator side tie, 200 AAAC	51041								3		
	Helical insulator side tie, 300 AAC	50485									3	
	Helical insulator side tie, 400 AAC	not stocked										3
Additional items (not shown) that may be needed to complete the structure												
Foundations as per Conductor Tables in STOH4T	Type 2 Kicking Block	30091	A/R	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4
	Bolt, M20x530mm c/w nut (Med pole) Bolt, M20x750mm c/w nut (St Pole)	30127 36943		2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4
	Washer, M20, square, curved	30522		2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4
	Washer, M20, square, flat and / or Brace Block Type 1, 2600mm long (1830mm centres)	30523 30093		2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4
	Steel Foundation Brace 1830mm H ENATS 439558	not stocked		1	1	1	1	1	1	1	1	1
	Bolt, M20x530mm c/w nut	30127		2	2	2	2	2	2	2	2	2
	Bolt, M20x60mm c/w nut	30116		1	1	1	1	1	1	1	1	1
	Washer, M20, square, curved	30522		3	3	3	3	3	3	3	3	3
	Washer, M20, square, flat	30523		2	2	2	2	2	2	2	2	2
	Washer, M20, round, flat	30517		1	1	1	1	1	1	1	1	1
-	Stay materials as per ST:OH4L & ST:OH4T		Based on line & stay angle and conductor	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R
-	Safety sign as per STOH4N		License Area specific see	2	2	2	2	2	2	2	2	2
-	Number plate c/w fixing nails as per STOH4N		Pole specific	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R
-	Additional notices as per STOH4N		Location specific	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R
-	ACDs as per STOH4M		Location specific	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R

If a conductor does not appear then it is not permitted with this GA



Notes:-

1. All Bolts 60mm long with the exception of the pole bolts.
2. Section Angle-(i) * Anti-Split bolt with two square curved washers to be fitted.
(ii) Additional round washers and locknuts required for bonding stay strand to pole top bolts.
3. Where pole top diameter is too large for standard section strap, use Shops 47120.

Fig 11 General Assembly – ‘H’ Pole Straight Line Section, Section Angle up to 60° or Intermediate for Occasional Long Span

Fig 11 - 'H' Pole 11kV Section - Section Angle up to 60 for Occasional Long Span

Bill of Materials

(Materials should be read in conjunction with the limiting factors of Pole Top Suitability)

Fig Item No	Item description	Item Code	Comment	38 HDC	70 HDC	100 HDC	50 AAAC	60 AAAC	100 AAAC	150 AAAC	175 AAAC	200 AAAC
1	Wood Pole	Various	Based on Requirements See Fig 2	2	2	2	2	2	2	2	2	2
2	Heavy Crossarm - 2m spacing's	30403		2	2	2	2	2	2	2	2	2
3	Pilot Insulator Pin	30444		1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2 x 30442
4	Insulator assembly, 11kV	50447		1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2 x 30415
5	Section Strap	30469		3	3	3	3	3	3	3	3	3
6	11kv Ball / Socket Tension Insulator (70kN) Composite Insulator	39875		6	6	6	6	6	6	6	6	6
	Ball Hook	30435		6	6	6	6	6	6	6	6	6
	Socket Thimble	30445		6	6	6	6	6	6	6	6	6
7	Dead End Grip, 38 HDC	30179		6								
	Dead End Grip, 70 HDC	30181			6							
	Dead End Grip, 100 HDC	30184				6						
	Dead End Grip, 50 AAAC	30187					6					
	Dead End Grip, 60 AAAC	not stocked						6				
	Dead End Grip, 100 AAAC	30188							6			
	Dead End Grip, 150 AAAC	37367								6		
	Dead End Grip, 175 AAAC	43236									6	
	Dead End Grip, 200 AAAC	43236										6
8	Bolt, M20x260mm c/w nut (Med poles) or Bolt, M20x300mm c/w nut (St or Ex St)	30123 30124		4	4	4	4	4	4	4	4	4
	Tie Rod	30559		4	4	4	4	4	4	4	4	4
	Bolt, M20x60mm c/w nut	30116		6	6	6	6	6	6	6	6	6
	Washer, M20, square, curved	30522		4	4	4	4	4	4	4	4	4
	Washer, M20, square, flat	30523		6	6	6	6	6	6	6	6	6
9	Helical insulator side tie, 38 HDC	30646		1 or 2								
	Helical insulator side tie, 70 HDC	30674			1 or 2							
	Helical insulator side tie, 100 HDC	30676				1 or 2						
	Helical insulator side tie, 50 AAAC	37053					1 or 2					
	Helical insulator side tie, 60 AAAC	not stocked						1 or 2				
	Helical insulator side tie, 100 AAAC	50471							1 or 2			
	Helical insulator side tie, 150 AAAC	43240								1 or 2		
	Helical insulator side tie, 175 AAAC	43240									1 or 2	
	Helical insulator side tie, 200 AAAC	51041										1 or 2
Additional items (not shown) that may be needed to complete the structure												
Foundations as per Conductor Tables in STOH4T	Type 2 Kicking Block	30091	A/R	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4
	Bolt, M20x530mm c/w nut (Med)	30127		2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4
	Bolt, M20x750mm c/w nut (St)	36943		2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4
	Washer, M20, square, curved	30522		2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4
	Washer, M20, square, flat and / or Brace Block Type 2, 3000mm long (2500mm centres)	30523		2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4
		30094		1	1	1	1	1	1	1	1	1

	Steel Foundation Brace 2500mm H ENATS 439559	not stocked		2	2	2	2	2	2	2	2	2
	Bolt, M20x530mm c/w nut	30127		2	2	2	2	2	2	2	2	2
	Bolt, M20x60mm c/w nut	30116		1	1	1	1	1	1	1	1	1
	Washer, M20, square, curved	30522		3	3	3	3	3	3	3	3	3
	Washer, M20, square, flat	30523		2	2	2	2	2	2	2	2	2
	Washer, M20, round, flat	30517		1	1	1	1	1	1	1	1	1
-	Foundations as per STOH4T		Based on line angle and conductor	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R
-	No tension Joints			A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R
-	Stay materials as per ST:OH4L & ST:OH4T		Based on line & stay angle and conductor	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R
-	Safety sign as per STOH4N		License Area specific see	2	2	2	2	2	2	2	2	2
-	Number plate c/w fixing nails as per STOH4N		Pole specific	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R
-	Additional notices as required as per STOH4N		Location specific	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R
-	ACDs as per STOH4M		Location specific	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R

If a conductor does not appear then it is not permitted with this GA

Fig 11 - 33kV 'H' Pole Section - Section Angle up to 60 for Occasional Long Span

Bill of Materials

(Materials should be read in conjunction with the limiting factors of Pole Top Suitability)

Fig Item No	Item description	Item Code	Comment	70 HDC	100 HDC	150 HDC	100 AAAC	150 AAAC	175 AAAC	200 AAAC	300 AAC	400 AAC
1	Wood Pole	Various	Based on Requirements See Fig 2	2	2	2	2	2	2	2	2	2
2	Heavy Crossarm - 2m spacing's	30403		2	2	2	2	2	2	2	2	2
3	Insulator Pin	30444	Only req. if pin insulator used	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2
4	Insulator assembly, 33kV	30415 or 30422	Porcelain Pin or Porcelain Post	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2
5	Section Strap	30469		2	2	2	2	2	2	2	2	2
6	33kv Ball / Socket Tension Insulator (70kN) Composite Insulator	41848		6	6	6	6	6	6	6	6	6
	Ball Hook	30435		6	6	6	6	6	6	6	6	6
	Socket Thimble	30445		6	6	6	6	6	6	6	6 or 6 x 30437	6
7	Dead End Grip, 70 HDC	30181		6								
	Dead End Grip, 100 HDC	30184			6							
	Dead End Grip, 150 HDC	30186				6						
	Dead End Grip, 100 AAAC	30188					6					
	Dead End Grip, 150 AAAC	37367						6				
	Dead End Grip, 175 AAAC	43236							6			
	Dead End Grip, 200 AAAC	43236								6		
	Dead End Compression , 300mm AAC	43560 or 50593									6	
	Dead End Compression, 400mm AAC	not stocked										6
8	Bolt, M20x260mm c/w nut (Med) or Bolt, M20x300mm c/w nut (St or Ex St)	30123 or 30124		4	4	4	4	4	4	4	4	4
	Tie Rod	30559		4	4	4	4	4	4	4	4	4
	Bolt, M20x60mm c/w nut	30116		6	6	6	6	6	6	6	6	6
	Washer, M20, square, curved	30522		4	4	4	4	4	4	4	4	4
	Washer, M20, square, flat	30523		6	6	6	6	6	6	6	6	6
9	Helical insulator side tie, 70 HDC	30670		1 or 2								
	Helical insulator side tie, 100 HDC	30666			1 or 2							
	Helical insulator side tie, 150 HDC	30668				1 or 2						
	Helical insulator side tie, 100 AAAC	41830					1 or 2					
	Helical insulator side tie, 150 AAAC	41831						1 or 2				
	Helical insulator side tie, 175 AAAC	41831							1 or 2			
	Helical insulator side tie, 200 AAAC	51041								1 or 2		
	Helical insulator side tie, 300 AAC	50485									1 or 2	
	Helical insulator side tie, 400 AAC	not stocked										1 or 2
Additional items (not shown) that may be needed to complete the structure												
Foundations as per Conductor Tables in STOH4T	Type 2 Kicking Block	30091	A/R	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4
	Bolt, M20x530mm c/w nut (Med pole) Bolt, M20x750mm c/w nut (St Pole)	30127 36943		2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4
	Washer, M20, square, curved	30522		2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4
	Washer, M20, square, flat and / or Brace Block Type 2, 3000mm long (2500mm centres)	30523 30094		2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4
				1	1	1	1	1	1	1	1	1

	Steel Foundation Brace 2500mm H ENATS 439559	not stocked		2	2	2	2	2	2	2	2	2
	Bolt, M20x530mm c/w nut	30127		2	2	2	2	2	2	2	2	2
	Bolt, M20x60mm c/w nut	30116		1	1	1	1	1	1	1	1	1
	Washer, M20, square, curved	30522		3	3	3	3	3	3	3	3	3
	Washer, M20, square, flat	30523		2	2	2	2	2	2	2	2	2
	Washer, M20, round, flat	30517		1	1	1	1	1	1	1	1	1
-	No tension Joints			A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R
-	Stay materials as per ST:OH4L & ST:OH4T		Based on line & stay angle and conductor	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R
-	Safety sign as per STOH4N		License Area specific see	2	2	2	2	2	2	2	2	2
-	Number plate c/w fixing nails as per STOH4N		Pole specific	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R
-	Additional notices as per STOH4N		Location specific	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R
-	ACDs as per STOH4M		Location specific	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R

If a conductor does not appear then it is not permitted with this GA

Fig 11 - 'H' Pole 11kV Intermediate Occasional Long Span
Bill of Materials

(Materials should be read in conjunction with the limiting factors of Pole Top Suitability)

Fig Item No	Item description	Item Code	Comment	38 HDC	70 HDC	100 HDC	50 AAAC	60 AAAC	100 AAAC	150 AAAC	175 AAAC	200 AAAC
1	Wood Pole	Various	Based on Requirements See Fig 2	2	2	2	2	2	2	2	2	2
2	Heavy Crossarm - 2m spacing's	30403		2	2	2	2	2	2	2	2	2
3	Insulator Pin	30441		3	3	3	3	3	3	3	3	3 x 30442
4	Insulator assembly, 11kV	50447		3	3	3	3	3	3	3	3	3 x 30415
5	Section Strap	30469		3	3	3	3	3	3	3	3	3
8	Bolt, M20x260mm c/w nut (med pole) or Bolt, M20x300mm c/w nut (St or Ex St pole)	30123 30124		4	4	4	4	4	4	4	4	4
	Tie Rod	30559		1	1	1	1	1	1	1	1	1
	Bolt, M20x60mm c/w nut	30116		6	6	6	6	6	6	6	6	6
	Washer, M20, square, curved	30522		4	4	4	4	4	4	4	4	4
	Washer, M20, square, flat	30523		6	6	6	6	6	6	6	6	6
9	Helical insulator tie, double, 38 HDC	50505		3								
	Helical insulator tie, double, 70 HDC	30673			3							
	Helical insulator tie, double, 100 HDC	30675				3						
	Helical insulator tie, double, 50 AAAC	37370					3					
	Helical insulator tie, double, 60 AAAC	not stocked						3				
	Helical insulator tie, double, 100 AAAC	42953							3			
	Helical insulator tie, double, 150 AAAC	43238								3		
	Helical insulator tie, double, 175 AAAC	43238									3	
	Helical insulator tie, double, 200 AAAC	50501										3
Additional items (not shown) that may be needed to complete the structure												
Foundations as per Conductor Tables in STOH4T	Type 2 Kicking Block	30091	A/R	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4
	Bolt, M20x530 c/w nut (Med pole) Bolt, M20x750 c/w nut (St Pole)	30127 36943		2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4
	Washer, M20, square, curved	30522		2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4
	Washer, M20, square, flat and / or Brace Block Type 2, 3000mm long (2500mm centres)	30523 30094		2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4
				1	1	1	1	1	1	1	1	1
	Steel Foundation Brace 2500mm H ENATS 439559	not stocked		2	2	2	2	2	2	2	2	2
	Bolt, M20x530mm c/w nut	30127		2	2	2	2	2	2	2	2	2
	Bolt, M20x60mm c/w nut	30116		1	1	1	1	1	1	1	1	1
	Washer, M20, square, curved	30522		3	3	3	3	3	3	3	3	3
	Washer, M20, square, flat	30523		2	2	2	2	2	2	2	2	2
	Washer, M20, round, flat	30517		1	1	1	1	1	1	1	1	1
-	Stay materials as per ST:OH4L & ST:OH4T		Based on line & stay angle and conductor	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R
-	Safety sign as per STOH4N		License Area specific see	2	2	2	2	2	2	2	2	2
-	Number plate c/w fixing nails as per STOH4N		Pole specific	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R
-	Additional notices as per STOH4N		Location specific	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R
-	ACDs as per STOH4M		Location specific	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R

If a conductor does not appear then it is not permitted with this GA

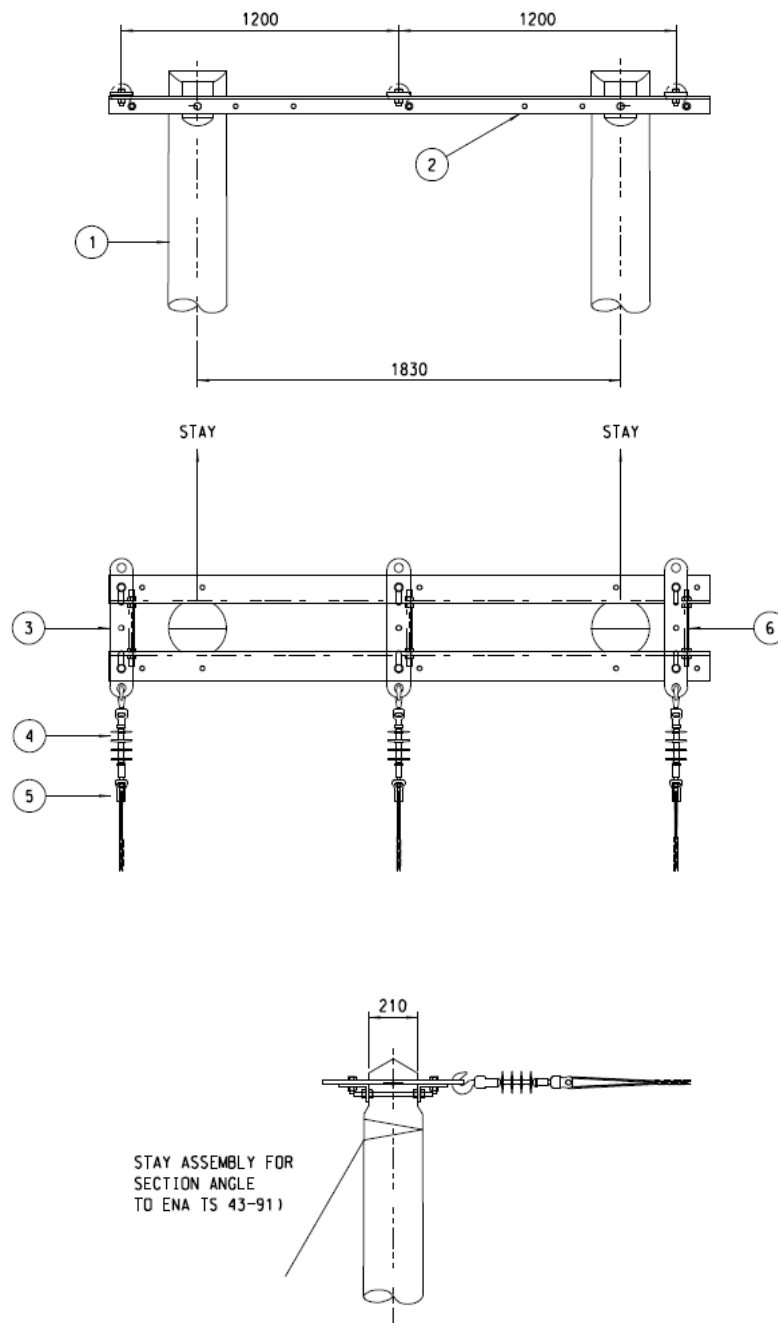
Fig 11 - 33kV 'H' Pole Intermediate Occasional Long Span

Bill of Materials

(Materials should be read in conjunction with the limiting factors of Pole Top Suitability)

Fig Item No	Item description	Item Code	Comment	70 HDC	100 HDC	150 HDC	100 AAAC	150 AAAC	175 AAAC	200 AAAC	300 AAC	400 AAC
1	Wood Pole	Various	Based on Requirements See Fig 2	2	2	2	2	2	2	2	2	2
2	Heavy Crossarm - 2m spacing's	30403		2	2	2	2	2	2	2	2	2
3	Insulator Pin	30442	only req. if pin insulator used	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2
4	Insulator assembly, 33kV	30415 or 30422	Porcelain Pin or Porcelain Post	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2	1 or 2
5	Section Strap	30469		3	3	3	3	3	3	3	3	3
6	Bolt, M20x260mm c/w nut (Med pole) or Bolt, M20x300mm c/w nut (St or Ex St Pole)	30123 or 30124		3	3	3	3	3	3	3	3	3
	Tie Rod	30559		2	2	2	2	2	2	2	2	2
	Bolt, M20x60mm c/w nut	30116		12	12	12	12	12	12	12	12	12
	Washer, M20, square, curved	30522		2	2	2	2	2	2	2	2	2
	Washer, M20, square, flat	30523		12	12	12	12	12	12	12	12	12
7	Helical insulator tie, double, 70 HDC	30669		3								
	Helical insulator tie, double, 100 HDC	30665			3							
	Helical insulator tie, double, 150 HDC	30667				3						
	Helical insulator tie, double, 100 AAAC	37366					3					
	Helical insulator tie, double, 150 AAAC	37039						3				
	Helical insulator tie, double, 175 AAAC	37039							3			
	Helical insulator tie, double, 200 AAAC	50516								3		
	Helical insulator tie, double, 300 AAC	60024									3	
	Helical insulator tie, double, 400 AAC	not stocked										3
Additional items (not shown) that may be needed to complete the structure												
Foundations as per Conductor Tables in STOH4T	Type 2 Kicking Block	30091	A/R	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4
	Bolt, M20x530mm c/w nut (Medium pole) Bolt, M20x750mm c/w nut (Stout Pole)	30127 36943		2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4
	Washer, M20, square, curved	30522		2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4
	Washer, M20, square, flat and / or Brace Block Type 2, 3000mm long (2500mm centres)	30523 30094		2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4
	Steel Foundation Brace 2500mm H ENATS 439559	not stocked		1	1	1	1	1	1	1	1	1
	Bolt, M20x530mm c/w nut	30127		2	2	2	2	2	2	2	2	2
	Bolt, M20x60mm c/w nut	30116		1	1	1	1	1	1	1	1	1
	Washer, M20, square, curved	30522		3	3	3	3	3	3	3	3	3
	Washer, M20, square, flat	30523		2	2	2	2	2	2	2	2	2
	Washer, M20, round, flat	30517		1	1	1	1	1	1	1	1	1
-	Stay materials as per ST:OH4L & ST:OH4T		Based on line & stay angle and conductor	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R
-	Safety sign as per STOH4N		License Area specific see	2	2	2	2	2	2	2	2	2
-	Number plate c/w fixing nails as per STOH4N		Pole specific	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R
-	Additional notices as per STOH4N		Location specific	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R
-	ACDs as per STOH4M		Location specific	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R

If a conductor does not appear then it is not permitted with this GA



Notes:-

1. All Bolts 60mm long with the exception of the pole bolts.
2. Additional round washers and locknuts required for bonding stay strand to pole top bolts.
3. Where pole top diameter is too large for standard section strap, use Shops 47120.

Fig 12 General Assembly – 'H' Pole Terminal

**Fig 12 - 'H' Pole 11kV Terminal
Bill of Materials**

(Materials should be read in conjunction with the limiting factors of Pole Top Suitability)

Fig Item No	Item description	Item Code	Comment	38 HDC	70 HDC	100 HDC	50 AAAC	60 AAAC	100 AAAC	150 AAAC	175 AAAC	200 AAAC
1	Wood Pole	Various	Based on Requirements See Fig 2	2	2	2	2	2	2	2	2	2
2	Heavy Terminal Crossarm - 1.2m spacing's	30404		2	2	2	2	2	2	2	2	2
3	Section Strap	30469		3	3	3	3	3	3	3	3	3
4	11kv Ball / Socket Tension Insulator (70kN) Composite Insulator	39875		3	3	3	3	3	3	3	3	3
	Ball Hook	30435		3	3	3	3	3	3	3	3	3
	Socket Thimble	30445		3	3	3	3	3	3	3	3	3
5	Dead End Grip, 38 HDC	30179		3								
	Dead End Grip, 70 HDC	30181			3							
	Dead End Grip, 100 HDC	30184				3						
	Dead End Grip, 50 AAAC	30187					3					
	Dead End Grip, 60 AAAC	not stocked						3				
	Dead End Grip, 100 AAAC	30188							3			
	Dead End Grip, 150 AAAC	37367								3		
	Dead End Grip, 175 AAAC	43236									3	
	Dead End Grip, 200 AAAC	43236										3
6	Bolt, M20x260mm c/w nut (Med) or Bolt, M20x300mm c/w nut (St or Ex St)	30123 30124		4	4	4	4	4	4	4	4	4
	Tie Rod	30559		3	3	3	3	3	3	3	3	3
	Bolt, M20x60mm c/w nut	30116		6	6	6	6	6	6	6	6	6
	Washer, M20, square, curved	30522		4	4	4	4	4	4	4	4	4
	Washer, M20, square, flat	30523		8	8	8	8	8	8	8	8	8
Additional items (not shown) that may be needed to complete the structure												
Foundations as per Conductor Tables in STOH4T	Type 2 Kicking Block	30091	A/R	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4
	Bolt, M20x530mm c/w nut (Med Pole) Bolt, M20x750mm c/w nut (St Pole)	30127 36943		2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4
	Washer, M20, square, curved	30522		2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4
	Washer, M20, square, flat and / or Brace Block Type 1, 2600mm long (1830mm centres)	30523 30093		2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4
	Steel Foundation Brace 1830mm H ENATS 439558	not stocked		1	1	1	1	1	1	1	1	1
	Bolt, M20x530mm c/w nut	30127		2	2	2	2	2	2	2	2	2
	Bolt, M20x60mm c/w nut	30116		1	1	1	1	1	1	1	1	1
	Washer, M20, square, curved	30522		3	3	3	3	3	3	3	3	3
	Washer, M20, square, flat	30523		2	2	2	2	2	2	2	2	2
	Washer, M20, round, flat	30517		1	1	1	1	1	1	1	1	1
-	No tension Joints			A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R
-	Stay materials as per ST:OH4L & ST:OH4T		Based on line & stay angle and conductor	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R
-	Safety sign as per STOH4N		License Area specific see	2	2	2	2	2	2	2	2	2
-	Number plate c/w fixing nails as per STOH4N		Pole specific	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R
-	Additional notices as per STOH4N		Location specific	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R
-	ACDs as per STOH4M		Location specific	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R

If a conductor does not appear then it is not permitted with this GA

Fig 12 - 33kV 'H' Terminal

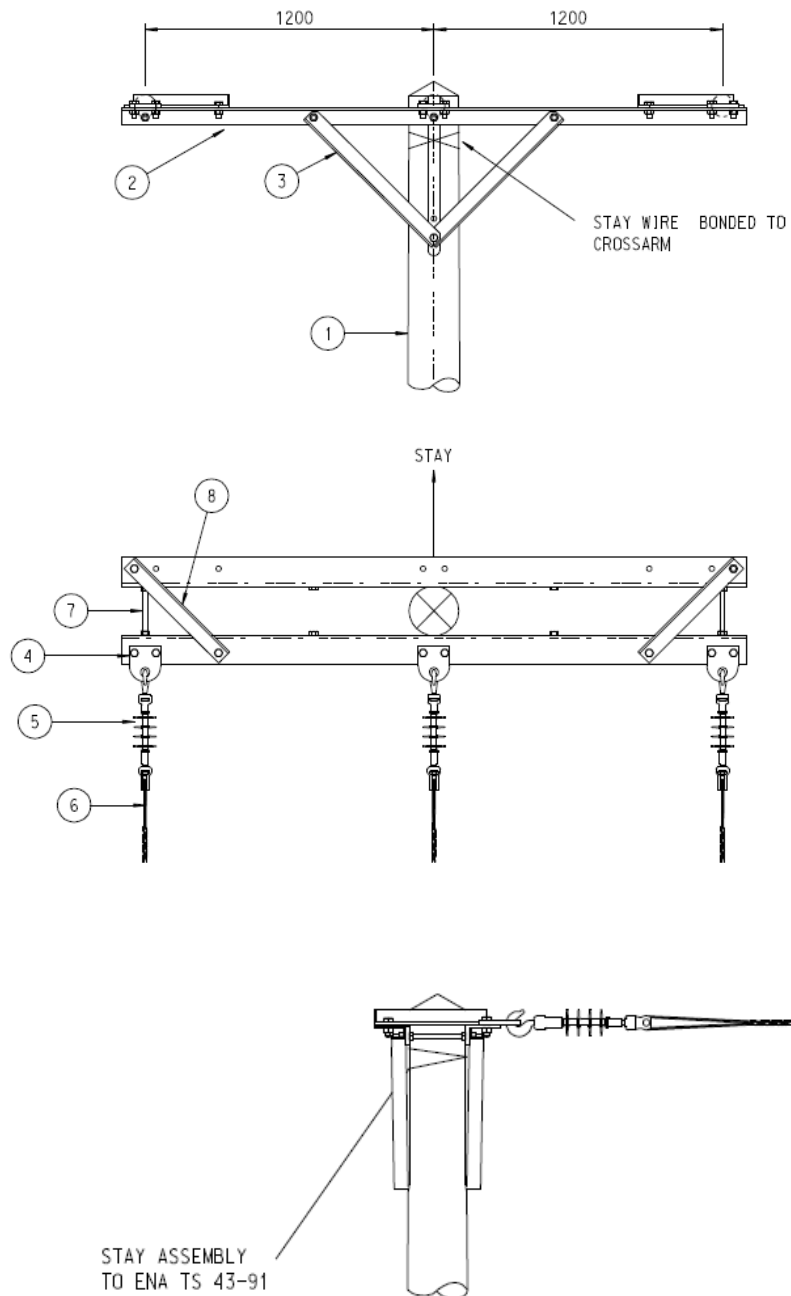
Bill of Materials

(Materials should be read in conjunction with the limiting factors of Pole Top Suitability)

Fig Item No	Item description	Item Code	Comment	70 HDC	100 HDC	150 HDC	100 AAAC	150 AAAC	175 AAAC	200 AAAC	300 AAC	400 AAC
1	Wood Pole	Various	Based on Requirements See Fig 2	2	2	2	2	2	2	2	2	2
2	Heavy Terminal Crossarm - 1.2m spacing's	30404		2	2	2	2	2	2	2	2	2
3	Section Strap	30469		3	3	3	3	3	3	3	3	3
4	33kv Ball / Socket Tension Insulator (70kN) Composite Insulator	41848		3	3	3	3	3	3	3	3	3
	Ball Hook	30435		3	3	3	3	3	3	3	3	3
	Socket Thimble	30445		3	3	3	3	3	3	3	3 or 3 x 30437	3
5	Dead End Grip, 70 HDC	30181		3								
	Dead End Grip, 100 HDC	30184			3							
	Dead End Grip, 150 HDC	30186				3						
	Dead End Grip, 100 AAAC	30188					3					
	Dead End Grip, 150 AAAC	37367						3				
	Dead End Grip, 175 AAAC	43236							3			
	Dead End Grip, 200mm AAAC	43236								3		
	Dead End Compression , 300 AAC	43560 or 50593									3	
	Dead End Compression, 400 AAC	not stocked										3
6	Bolt, M20x260mm c/w nut (Med Pole) or Bolt, M20x300mm c/w nut (St or Ex St Pole)	30123 or 30124		4	4	4	4	4	4	4	4	4
	Tie Rod	30559		3	3	3	3	3	3	3	3	3
	Bolt, M20x60mm c/w nut	30116		6	6	6	6	6	6	6	6	6
	Washer, M20, square, curved	30522		4	4	4	4	4	4	4	4	4
	Washer, M20, square, flat	30523		8	8	8	8	8	8	8	8	8
Additional items (not shown) that may be needed to complete the structure												
Foundations as per Conductor Tables in STOH4T	Type 2 Kicking Block	30091	A/R	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4
	Bolt, M20x530mm c/w nut (Med pole) Bolt, M20x750mm c/w nut (St Pole)	30127 36943		2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4
	Washer, M20, square, curved	30522		2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4
	Washer, M20, square, flat and / or Brace Block Type 1, 2600mm long (1830mm centres)	30523 30093		2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4	2 or 4
	Steel Foundation Brace 1830mm H ENATS 439558	not stocked		1	1	1	1	1	1	1	1	1
	Bolt, M20x530mm c/w nut	30127		2	2	2	2	2	2	2	2	2
	Bolt, M20x60mm c/w nut	30116		1	1	1	1	1	1	1	1	1
	Washer, M20, square, curved	30522		3	3	3	3	3	3	3	3	3
	Washer, M20, square, flat	30523		2	2	2	2	2	2	2	2	2
	Washer, M20, round, flat	30517		1	1	1	1	1	1	1	1	1
-	No tension Joints			A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R
-	Stay materials as per ST:OH4L & ST:OH4T		Based on line & stay angle and conductor	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R
-	Safety sign as per STOH4N		License Area specific see	2	2	2	2	2	2	2	2	2
-	Number plate c/w fixing nails as per STOH4N		Pole specific	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R

-	Additional notices as required as per STOH4N		Location specific	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R
-	ACDs as per STOH4M		Location specific	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R	A/R

If a conductor does not appear then it is not permitted with this GA



Notes:-

1. All Bolts 60mm lng with the exception of the pole bolts.
2. Additional round washers and locknuts required for bonding stay strand to pole top bolts.

Fig 13 General Assembly – Single Pole Terminal

Fig 13 - Single Pole 11kV Terminal
Bill of Materials

(Materials should be read in conjunction with the limiting factors of Pole Top Suitability)

Fig Item No	Item description	Item Code	Comment	38 HDC	70 HDC	50 AAAC	60 AAAC
1	Wood Pole	Various	Based on Requirements See Fig 1	1	1	1	1
2	Heavy Terminal Crossarm - 1.2m spacing's	30404		2	2	2	2
3	Crossarm strut	30473		4	4	4	4
4	Terminal Strap	30471		3	3	3	3
5	11kv Ball / Socket Tension Insulator (70kN) Composite Insulator	39875		3	3	3	3
	Ball Hook	30435		3	3	3	3
	Socket Thimble	30445		3	3	3	3
6	Dead End Grip, 38 HDC	30179		3			
	Dead End Grip, 70 HDC	30181			3		
	Dead End Grip, 50 AAAC	30187				3	
	Dead End Grip, 60 AAAC	not stocked					3
7	Bolt, M20x260mm c/w nut (Med Pole) or Bolt, M20x300mm c/w nut (St or Ex St Pole)	30123 30124		3	3	3	3
	Tie Rod	30559		2	2	2	2
	Bolt, M20x60mm c/w nut	30116		14	14	14	14
	Washer, M20, square, curved	30522		2	2	2	2
	Washer, M20, square, flat	30523		15	15	15	15
8	Crossarm Brace	30161		2	2	2	2
Additional items (not shown) that may be needed to complete the structure							
Foundations as per Conductor Tables in STOH4T	Type 2 Kicking Block	30091	A/R	1 or 2	1 or 2	1 or 2	1 or 2
	Bolt, M20x750mm c/w nut (St Pole)	36943		1 or 2	1 or 2	1 or 2	1 or 2
	Washer, M20, square, curved	30522		1 or 2	1 or 2	1 or 2	1 or 2
	Washer, M20, square, flat	30523		1 or 2	1 or 2	1 or 2	1 or 2
-	No tension Joints			A/R	A/R	A/R	A/R
-	Stay materials as per ST:OH4L & ST:OH4T		Based on line & stay angle and conductor	A/R	A/R	A/R	A/R
-	Safety sign as per STOH4N		License Area specific see	2	2	2	2
-	Number plate c/w fixing nails as per STOH4N		Pole specific	A/R	A/R	A/R	A/R
-	Additional notices as per STOH4N		Location specific	A/R	A/R	A/R	A/R
-	ACDs as per STOH4M		Location specific	A/R	A/R	A/R	A/R

If a conductor does not appear then it is not permitted with this GA

Fig 13 - 33kV Single Pole Terminal Bill of Materials (Materials should be read in conjunction with the limiting factors of Pole Top Suitability)				
Fig Item No	Item description	Shops Code	Comment	70 HDC
1	Wood Pole	Various	Based on Requirements See Fig 1	1
2	Heavy Terminal Crossarm - 1.2m spacing's	30404		2
3	Crossarm strut	30473		4
4	Terminal Strap	30471		2
5	33kv Ball / Socket Tension Insulator (70kN) Composite Insulator	41848		3
	Ball Hook	30435		3
	Socket Thimble	30445		3
6	Dead End Grip, 70 HDC	30181		3
7	Bolt, M20x300mm c/w nut (St or Ex St Pole)	30124		
	Tie Rod	30559		2
	Bolt, M20x60mm c/w nut	30116		14
	Washer, M20, square, curved	30522		2
	Washer, M20, square, flat	30523		15
8	Crossarm Brace	30670		2
Additional items (not shown) that may be needed to complete the structure				
Foundations as per Conductor Tables in STOH4T	Type 2 Kicking Block	30091	A/R	1 or 2
	Bolt, M20x750mm c/w nut (St Pole)	36943		1 or 2
	Washer, M20, square, curved	30522		1 or 2
	Washer, M20, square, flat	30523		1 or 2
-	Stay materials as per ST:OH4L & ST:OH4T		Based on line & stay angle and conductor	As Required
-	Safety sign as per STOH4N		License Area specific see	2
-	Number plate c/w fixing nails as per STOH4N		Pole specific	A/R
-	Additional notices as per STOH4N		Location specific	A/R
-	ACDs as per STOH4M		Location specific	A/R

If a conductor does not appear then it is not permitted with this GA

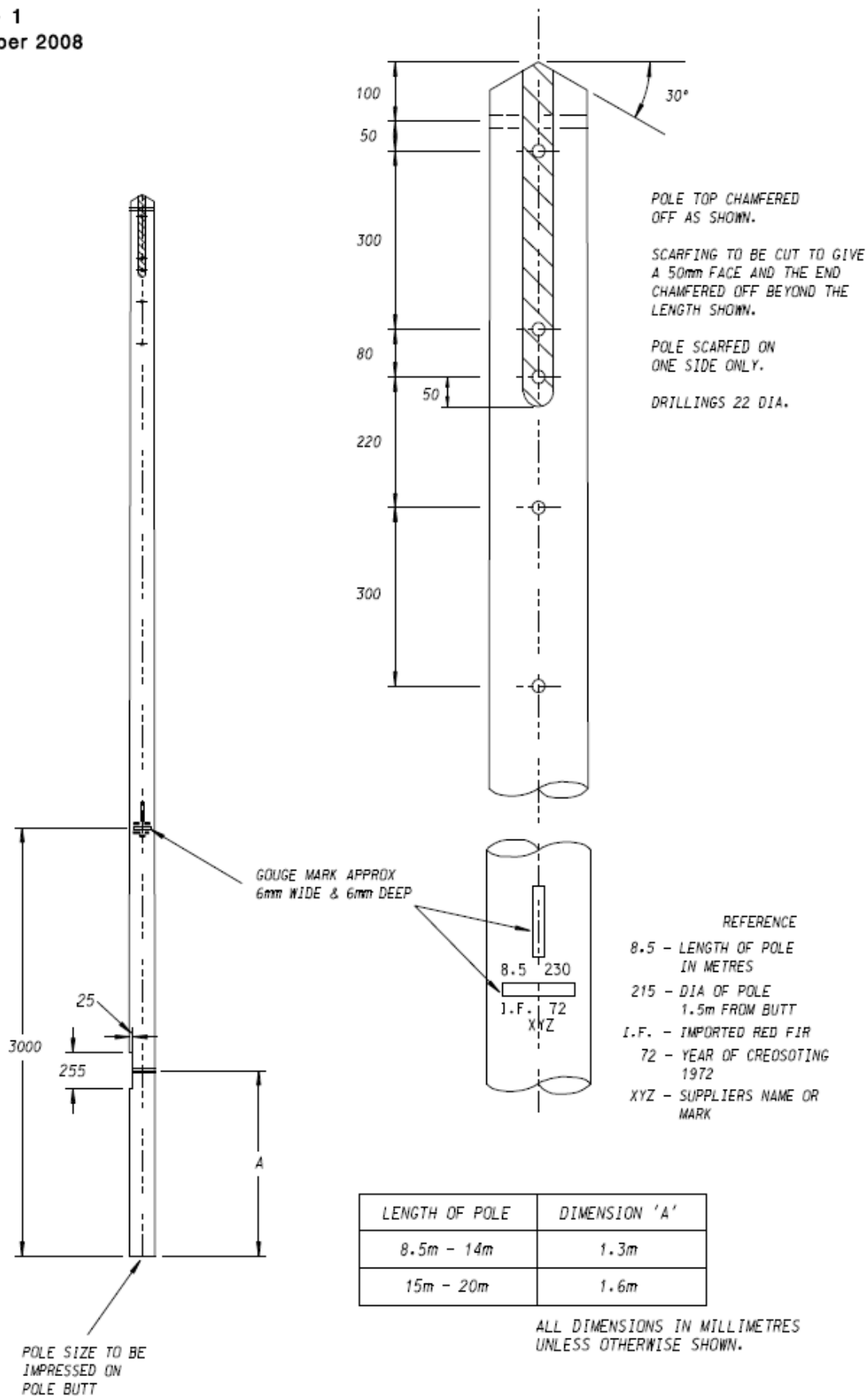
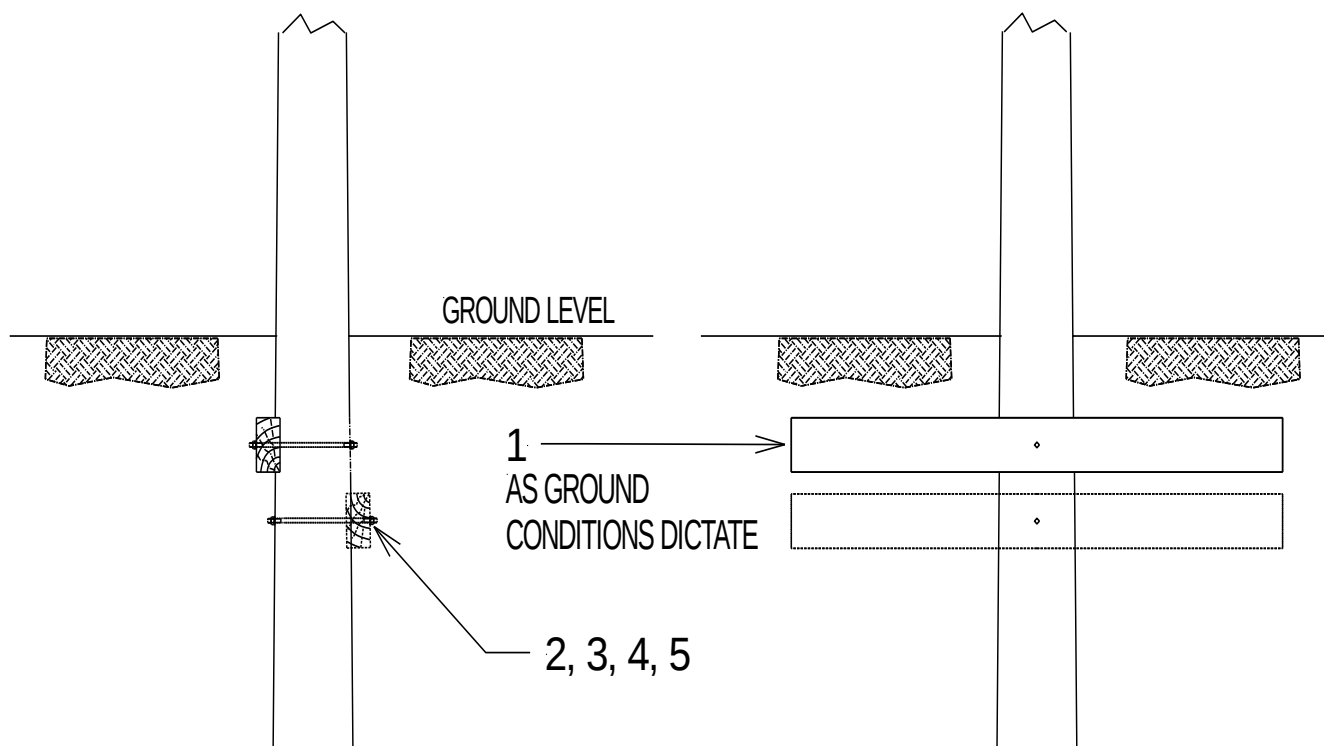
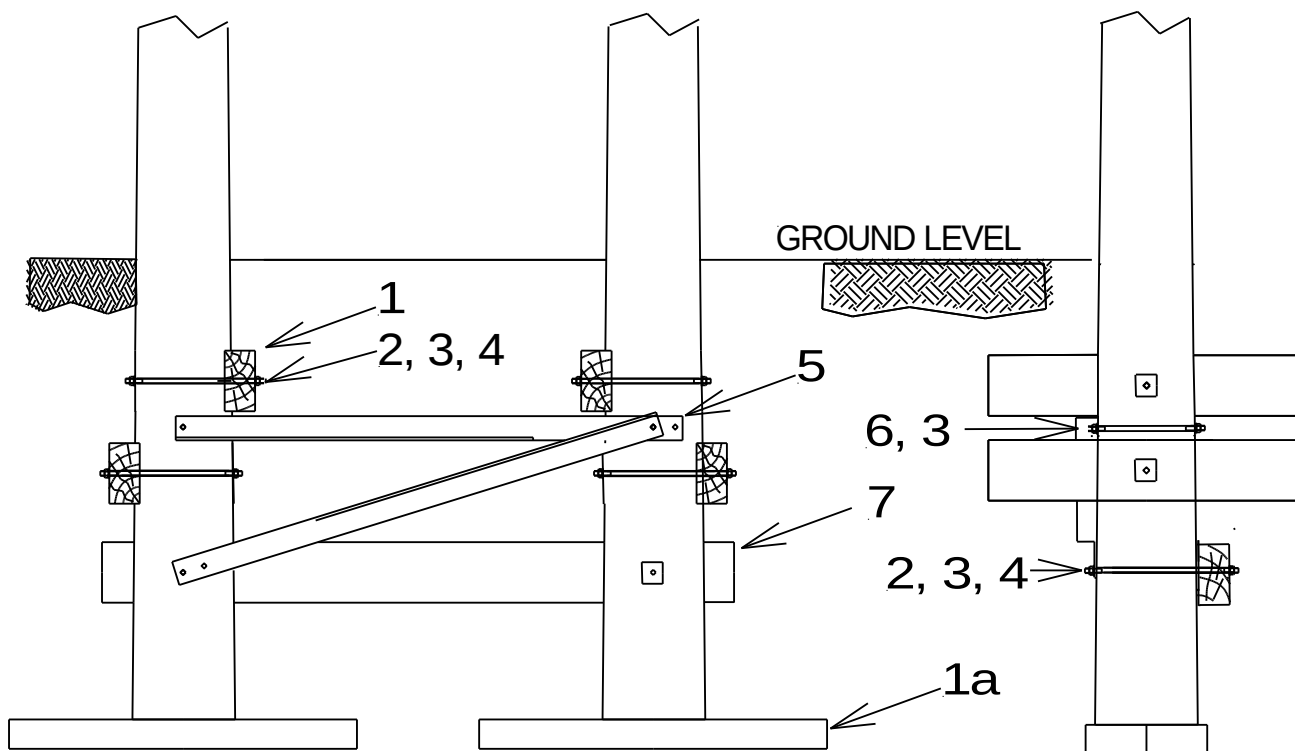


Fig. 14 SINGLE POLE DRILLING AND MARKING
(For LV Lines to ESI 43-30, LV ABC to ESI 43-12 & 11kV Light Construction))



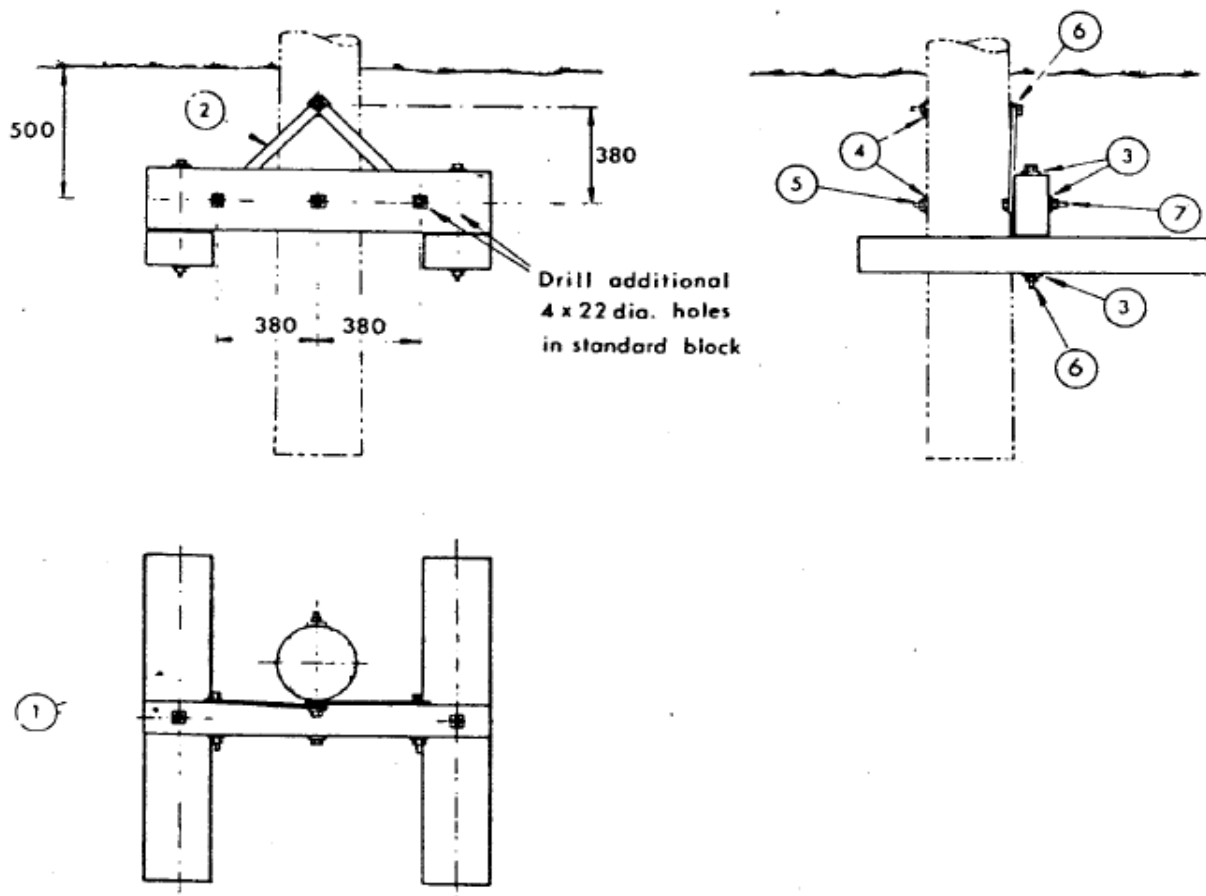
Item No	Description	Quantity	Item Code
1*	Wood stay/kicking block Type 2, 1300mm x 250mm x 125mm	1 or 2	30091
2	Bolt, M20x750mm c/w nut	1 or 2	36943
3	Washer, M20, square, curved	1 or 2	30522
4	Washer, M20, square, flat	1 or 2	30523

Figure 15 Single Pole Foundations



Item No	Description	Quantity	Item Code
1*	Wood stay/kicking block Type 2, 1300mm x 250mm x 125mm	4	30091
1a *	Additional type 1 blocks (as above) laid end to end to provide a firm footing where required (i.e. ground unsuitable otherwise).	A/R	30092
2	Bolt & Nut M20 X 750	4	30122
3	Square Curved Washer M20	7	30522
4	Square Flat Washer M20	6	30533
5	Steel foundation brace (1830mm centres) Or Steel foundation brace (2500mm centres)	2	50552 60112
6	Bolt, M20x530mm c/w nut	2	30127
7 **	Wood brace, length 2600mm (1830mm centres) or Wood brace, length 3000mm (2500mm centres)	1	30093 30094
Note * As ground conditions dictate. ** Select as appropriate. (Only the long span arrangement has centres 2500mm apart)			

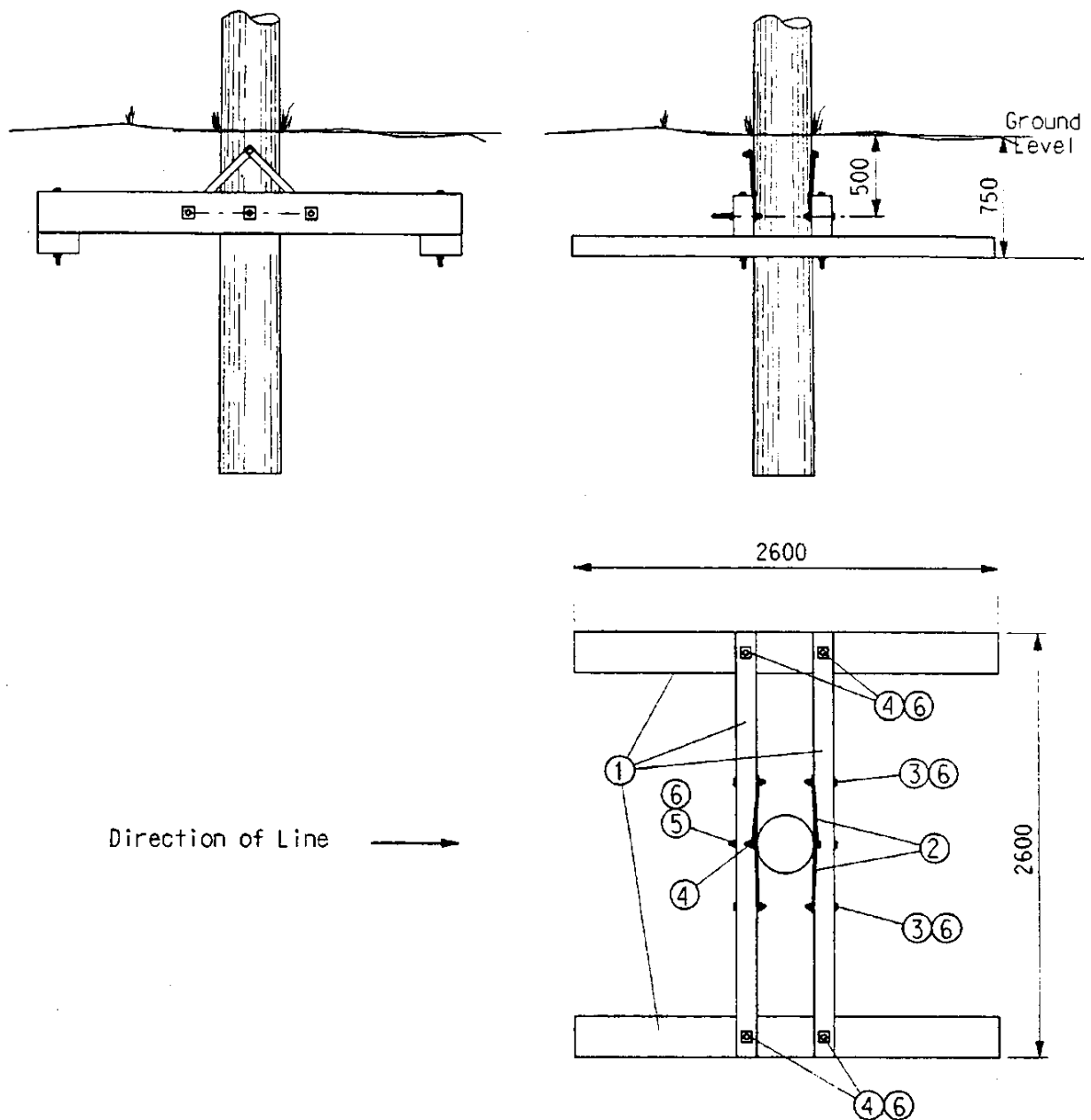
Figure 16 'H' Pole Foundations



Item No	Description	Quantity	Item Code
1	Wood stay/kicking block Type 2, 1300mm x 250mm x 125mm	3	30091
2*	Crossarm Tie Strap	2	30467
3	Square Flat Washer M20	7	30523
4	Square Curved Washer M20	2	30522
5	Bolt & Nut M20 X 530	1	30127
6	Bolt & Nut M20 X 450	3	30126
7	Bolt & Nut M20 X 750	2	30122

*Note: Use 4 for conductors greater than 25mm HDC

Fig 17 Bog Shoe for Poor Soils (Medium Poles)



Item No	Description	Quantity	Material No
1	Brace Block (Type 1)	4	30093
2*	Crossarm Tie Strap	8	30467
3	Bolt & Nut M20 X 180	4	30120
4	Bolt & Nut M20 X 450	5	30126
5	Bolt & Nut M20 X 750	1	36943
6	Square Flat Washer for M20	14	30523

*Note: Straps (item 2) are doubled - Use 8 in Total

Fig 18 Bog Shoe for Poor Soils (Stout & Ex Stout Poles)

CLASHING RISK WEATHER ZONES

Figures O1 to O5 Weather Zone Maps

—————→ INCREASING SEVERITY

A	B	C	D	E	ICE CO-ORDINATES
1	2	3	4	5	WIND CO-ORDINATES

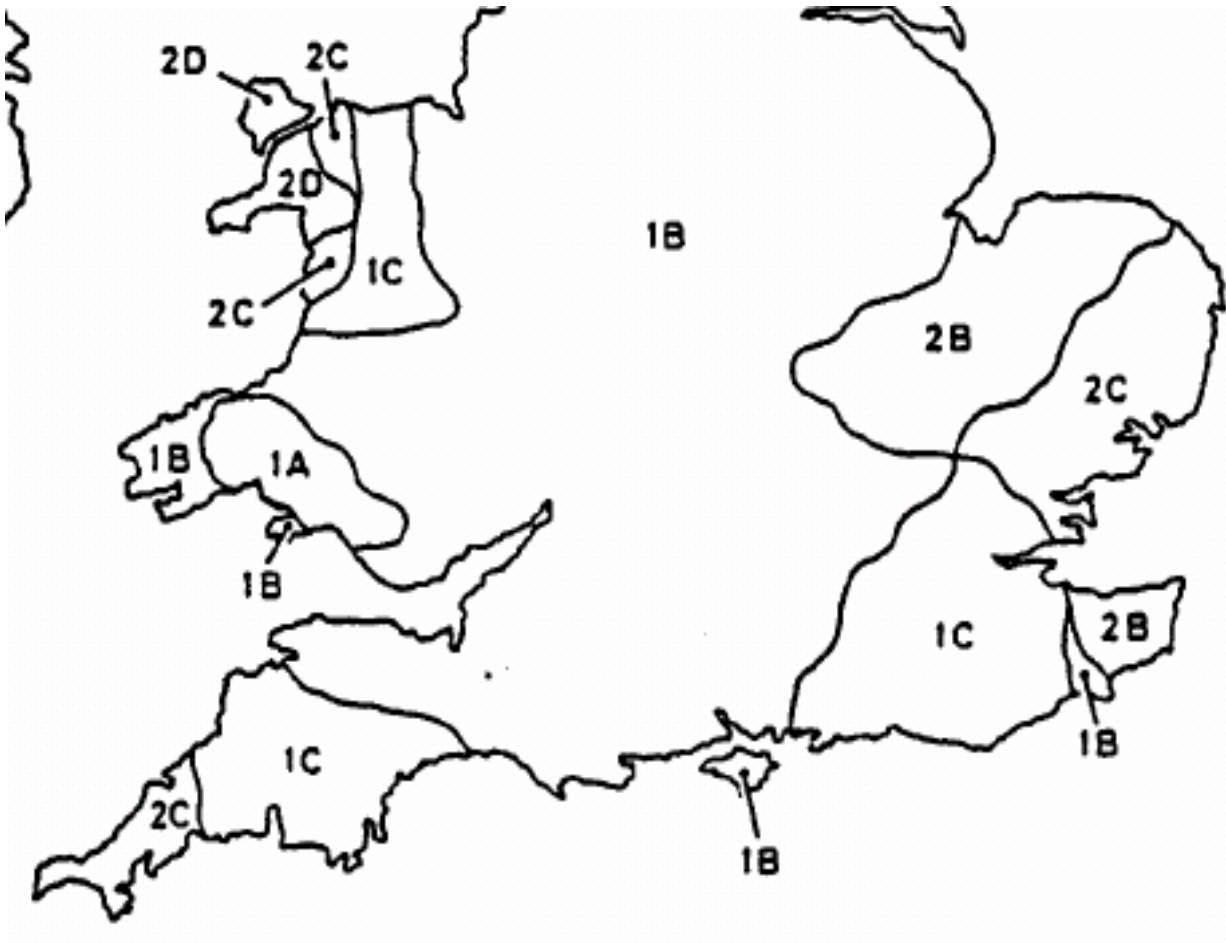


Figure O1.
Weather Zones for Site Altitudes of 0m to 100m above Sea Level

—————→ INCREASING SEVERITY

A	B	C	D	E	ICE CO-ORDINATES
1	2	3	4	5	WIND CO-ORDINATES

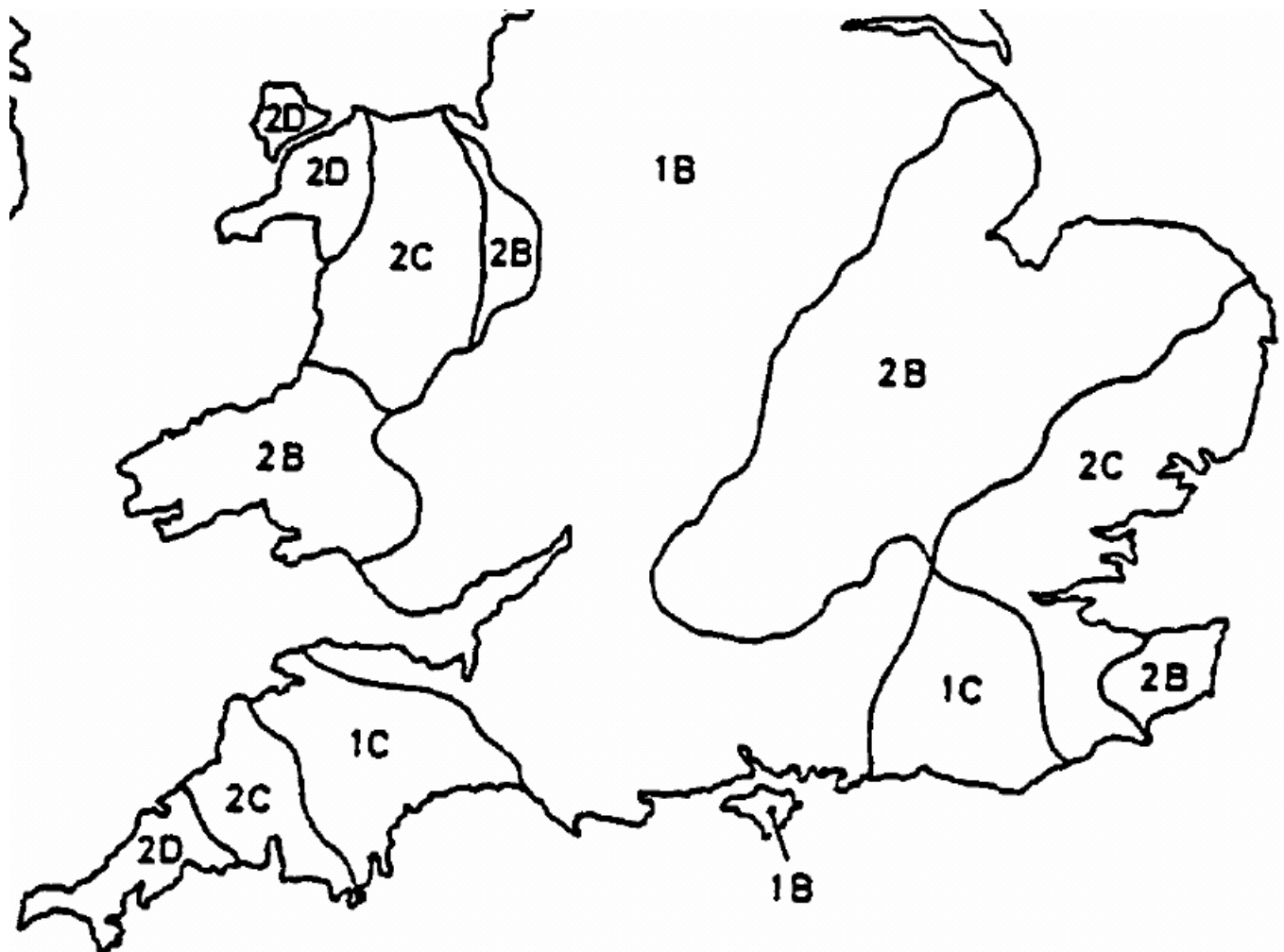


Figure O2.
Weather Zones for Site Altitudes of 100m to 200m above Sea Level

A	B	C	D	E
1	2	3	4	5

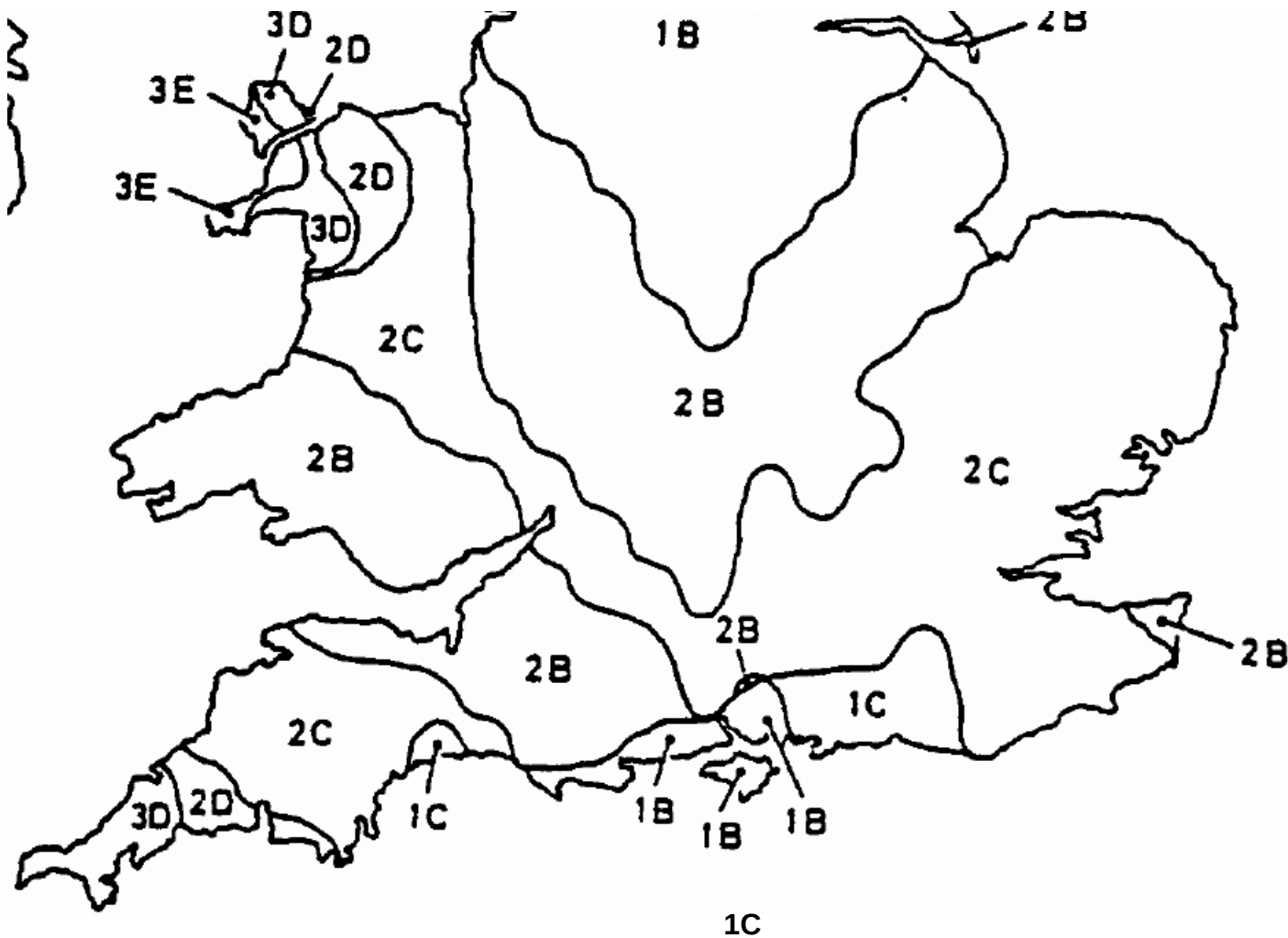


Figure O3.
Weather Zones for Site Altitudes of 200m to 300m above Sea Level

—————→ INCREASING SEVERITY

A	B	C	D	E	ICE CO-ORDINATES
1	2	3	4	5	WIND CO-ORDINATES

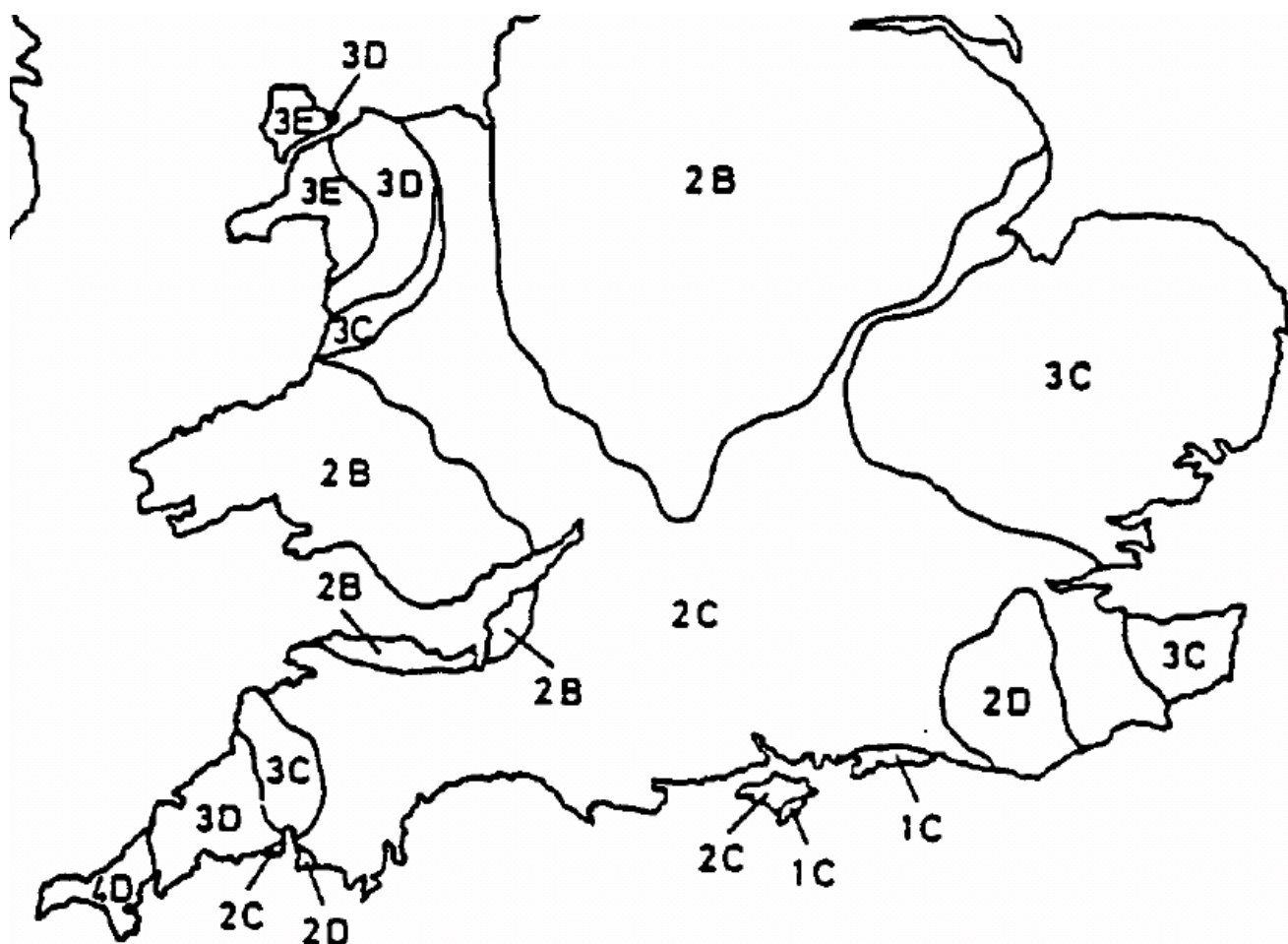


Figure O4.
Weather Zones for Site Altitudes of 300m to 400m above Sea Level

—————→ INCREASING SEVERITY

A	B	C	D	E	ICE CO-ORDINATES
1	2	3	4	5	WIND CO-ORDINATES

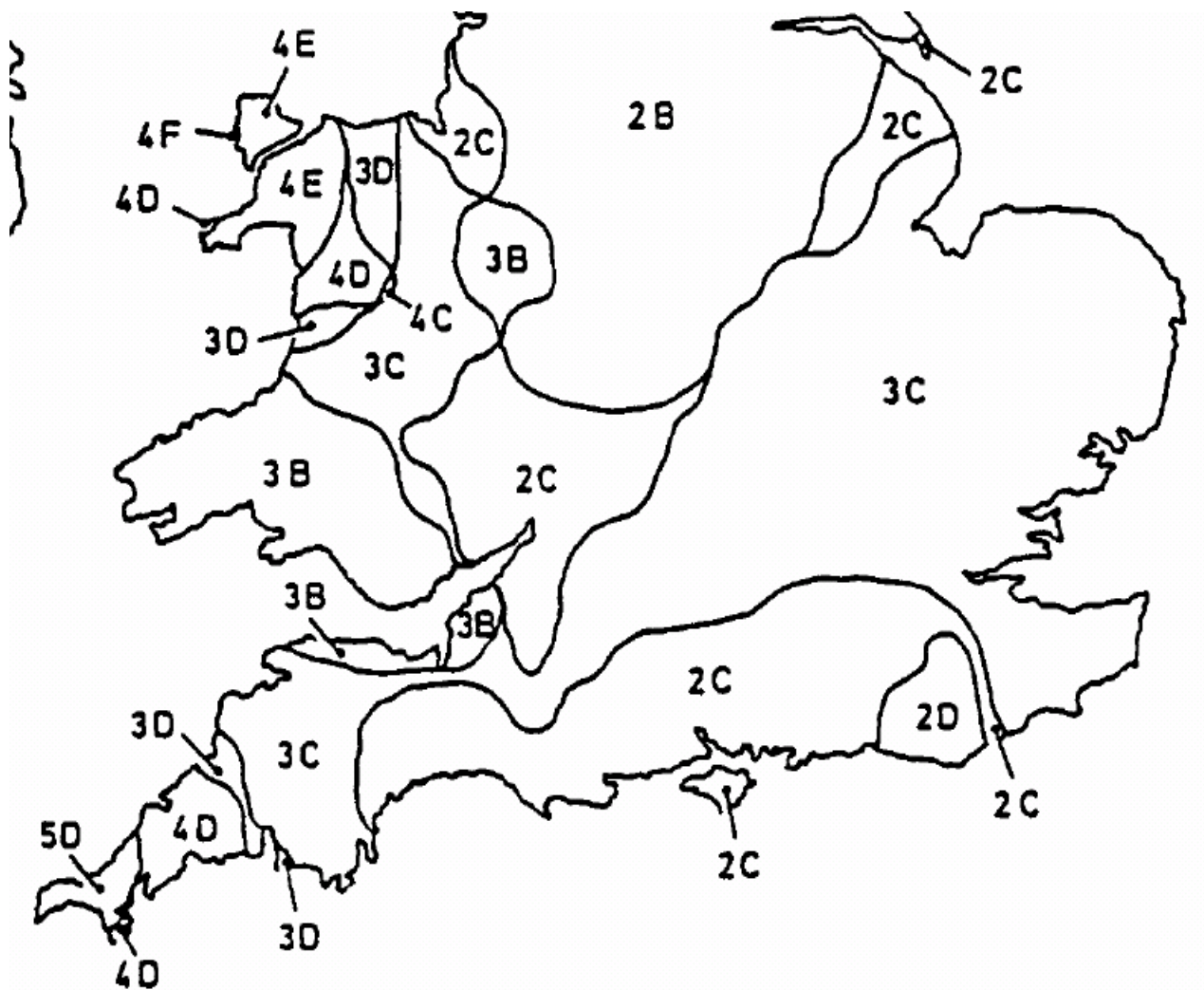
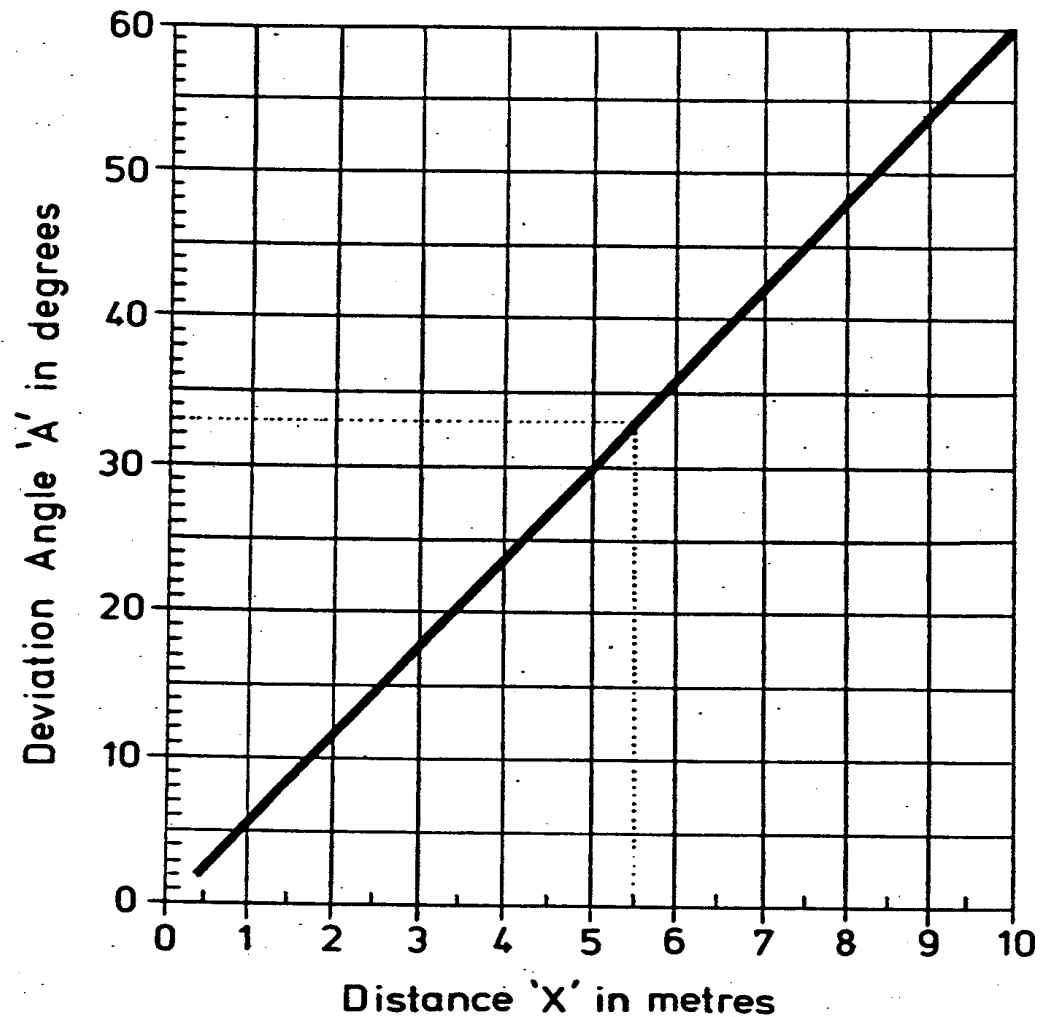
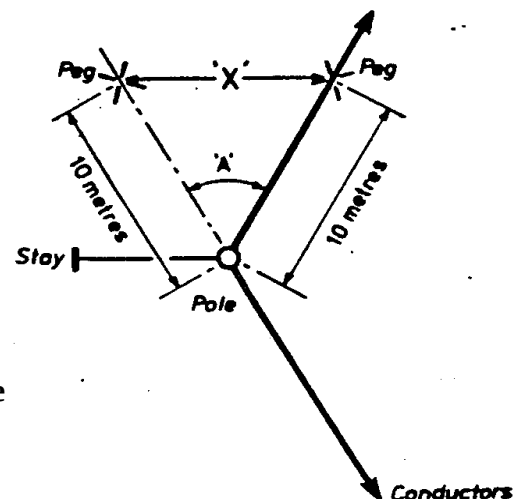


Figure O5.
Weather Zones for Site Altitudes of 400m to 500m above Sea Level



To Determine the Angle of Deviation

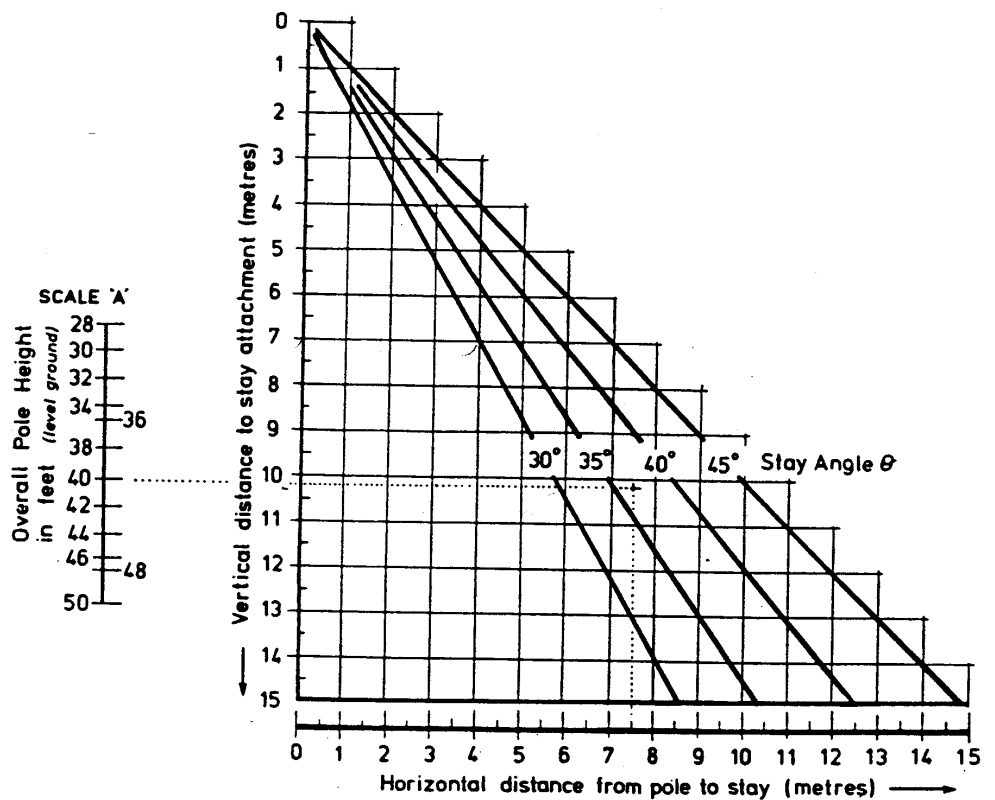
1. Measure 10m from the pole in the direction of the line under the centre phase and mark the position with a peg.
2. Measure 10m from the pole in line with the adjacent span and mark the position with a peg.
3. Measure the distance 'X' between the pegs.
4. Using the above graph, read off the corresponding angle of deviation 'A'



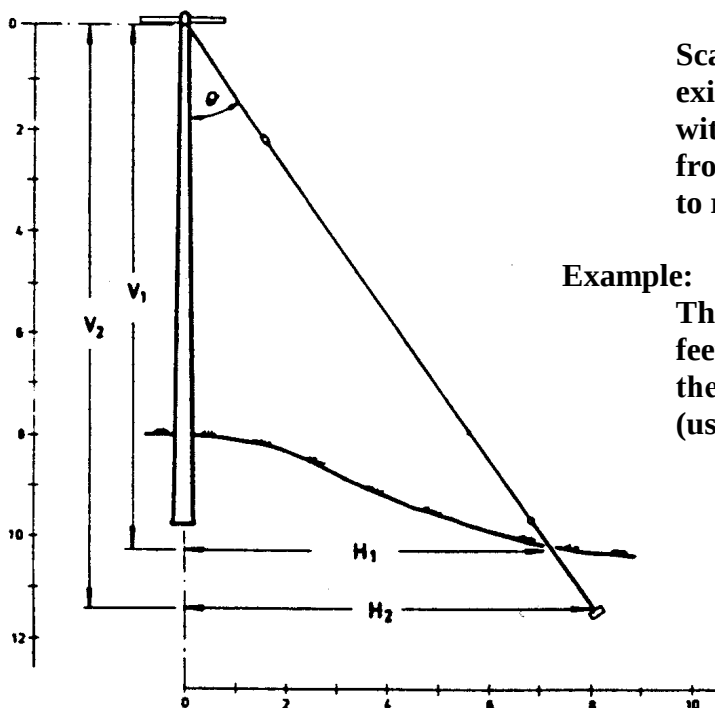
Example

Distance 'X' measures 5.5m

From graph, Angle of deviation = 33°



Notes:- Use dimensions V1 & H1 for stay spread at ground level and V2 & H2 for stay spread at block position.



Example:

The pole height (indicated at gouge mark) 40 feet. Distance from pole to where the stay enters the ground 7.5m. Then the stay angle (θ) is 35° (use lowermost value).

SUPERSEDED DOCUMENTATION

This document supersedes ST: OH4T/3 dated February 2014 which should be withdrawn.

ASSOCIATED DOCUMENTS

ENATS 43-40	Specification for Single Circuit Overhead Lines on Wood Poles for use at High Voltage up to and including 33kV
ENATS 43-88	Selection and Treatment of Wood Poles and Associated Timber for Overhead Lines
EE85	Specification for Bare and PVC Covered Overhead Line Conductor
EE60	Steelwork, Nuts, Bolts and Washers for use on the Overhead Line Network
ST:OH4P	Steelwork for Overhead Lines
ST:OH4L	Stay Strands and Fittings for Overhead Lines
EE58	Specification for Overhead Line Insulators
EE59	Specification for Composite Insulators
ST:OH4M	Anti-Climbing Devices for HV Lines Up to and Including 132kV
ST:OH4N	Notices for Overhead Lines
ST:OH1A	Overhead Line Clearances to Ground and Objects for Reasons of Safety

DOCUMENT REVISIONS

This Standard Technique brings together the requirements previously set out in ST: OH4D and ST: OH4G, while clarifying and expanding on a range of design issues such as those relating to foundations and pole size selection. In addition, design information is now presented for lines to be constructed in “severe” loading environments.

Basic span values have been amended to better reflect typical HV overhead lines. Sag and loading tables have been re-generated using these new values. Whilst this has resulted in noticeable differences when compared to values presented in ST: OH4D and ST: OH4G, the new figures represent a more consistent design approach and ensure compliance with ENATS 43-40.

Further, the opportunity has been taken to align conductor physical parameters used with national standards, and design tables detailing strut loads, wind loads, and structure capabilities are now presented in a consistent format.

In addition to the standard, hard-drawn copper conductors currently used, a range of aluminium alloy conductors has been added. This will permit substantial reductions in the costs of heavy construction lines in particular, whilst retaining performance.

Finally, the minimum profiling temperature has been increased from 50°C to 55°C to ensure that newly constructed and refurbished overhead lines are resilient to the most likely impacts of climate change over their intended service life.

Use of the revised design tables will result in some increased costs resulting from the occasional need for deeper foundations or stronger and/or taller poles in some instances, but these costs will be minor. The use of aluminium alloy conductors would provide the opportunity for substantial cost reductions – at current prices, aluminium alloy conductors are less than half the cost of copper conductors having the same current-

carrying capacity, with only minor differences in structure requirements. Costs associated with the procurement and use of a wider range of ties, joints and connectors would also be minor.

Revision ST: OH4T/1 provides additions and clarifications necessary to enable implementation in the Midlands, as well as clarifying that “light” construction is now defined as lines built with 25mm² Hard Drawn Copper only.

Revisions to ST: OH4T/2 provide for:-

Allowance for the use of 11kV Polymeric Pin Insulators 50447 should allow for safer handling and greater Network reliability. The Inclusion of Extra Stout Poles for conductors greater than 25mm HDC, in the unstayed pole wind span limits tables allows for single extra stout poles to be used in places H poles would have been needed, this should reduce construction costs. Additional augured depths of 2.8 & 3m are not always required to achieve maximum wind loading for a given pole therefore additional augured depths 2.4m up to 14m poles and 2.6m over 14m for all conductors in the unstayed pole wind span limits tables has been included, this should reduce installation costs. Some staff have dynamometers that read in kN therefore to assist teams and the need to purchase Dynamometers which read in kgf, kN tensions in sag and tension tables for all conductors have been added.

Revisions to STOH4T/3 provide for:-

The use of Medium Stout Poles for 38mm HDC & 50AAAC conductors at single pole intermediate positions in Normal Loading Environments. For further information on implementation refer to Tool Box Briefing OHL01.14

Revisions to ST: OH4T provide for: -

To improve over head line resilience against cascade failure under severe ice and wind loadings clause 3.13 Failure Containment and 3.14 Strategic Crossing have been introduced so as to mitigate the risks of such a failure.

Clause 4.8 Bill of Materials introduced which includes a link to a live bill of materials spreadsheet

Introduction of Medium Stout class poles to the ‘Unstayed Pole Wind Span Limits’ in Appendices A to K.

Introduction in / amendment of Appendix N:-

- Table N2 Medium Stout Strut Loadings, other tables also amended to provide versatility on foundation blocks which can be used to obtain the desired strut loading capability.
- Fig 6 ‘Tee Off’ Pole amended to clarify the requirements for all conductor sizes. Distance between top crossarm and tee off crossarm also amended to ensure minimum clearances are maintained to allow work should the tee off be disconnected.
- Bills of Materials (BOMs) included against GA drawings
- GA drawings for ‘H’ pole foundations

APPENDIX T

KEY WORDS

Overhead Line, Wood Pole, Design, Heavy Construction, Light Construction