

Distributed Generation Owner/Operator Forum

13.30-16.30 pm, 24 January 2017

Introduction

Western Power Distribution's (WPD's) Incentive on Connections Engagement (ICE) work plan 2016/17 contains a number of initiatives in relation to outages and constraints. One of these actions is to establish a forum to discuss the issues with Distributed Generation (DG) owner/operators.

WPD and Regen established this forum in July 2016. The attendee list and meeting notes are below.

Attendees:

First name	Last name	Company		
Vasileios	Chatzimpaloglou	Belectric		
Jeremy	Parks	Belltown Power Limited		
Hayley	Muir	Belltown Power Limited		
Roberto	Anastasia	Bluefield Services		
Matthew	Lawrence	Bluefield Services		
Helen	Hardaker	British Solar Renewables		
David	Lacey	British Solar Renewables		
Don	Weston	Chelwood Community Energy		
Andrew	Neild	Ethical Power		
Julian	Elsworth	Foresight Group Good Energy		
Francis	Williamson			
Nigel	Davie	Green Nation		
Charles	Kane	Greener for Life		
Federica	Rappoli	Lightsource		
Aidan	Morris	Lightsource Low Carbon Ltd		
Will	Blackler			
Greg	Felix	PS Renewables		
Morgan	Donnelly	REG Power Management		
Johnny	Gowdy	Regen		
Olly	Frankland	Regen		
Merlin	Hyman	Regen		
Craig	Ibbetson	ReGen Energy		
Philip	Santi	Renewable Energy Systems Ltd		
Kevin	Dodd	RWE Innogy UK Limited		
William	Silverstone	Silverstone Energy		
Becky	Bessel	Silverstone Energy		
Dominic	Cadman	Wind Prospect Operations		
Vicki	Ramsden	Wise Energy		





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Sean	Sullivan	Western Power Distribution		
Joe	Davey	Western Power Distribution		
Lloyd	Bridges	Western Power Distribution		

Dates of future meetings

27 April and 11 July 2017 - all taking place in the afternoon in Bristol

Other events:

ENA 2017 Transmission Distribution Interface Stakeholder Engagement Workshops London 15 February

Details **here**

Smart Energy Marketplace

Exeter, 28 March Details <u>here</u>

Meeting notes:

Key action areas Views		Actions	
Final draft of generator portal shown to attendees	 Feedback from forum attendees has been used to improve portal Still a need for data protection/security testing Very positive feedback from forum members Need for DG owners to have control over which O&M contractor has access to data on their sites. Forum members felt that launching portal soon was more important than getting a perfect offering 	 Portal due to be ready at the end of February 2017 WPD to pilot portal with forum members Forum members to provide feedback on portal when launched Asset owners will be responsible for managing who has access to the portal (e.g. for a change in O&M contractor) WPD to investigate whether the portal can include the contact detail information for all sites at the 11kV level (currently 33kV and above) 	
Outage contact details update	WPD are continuing process of manually updating contact details for the different licence areas details on their network diagram (close to complete for south west and south Wales).	Forum members to send through details of sites and contact information (if they have not already done so)	
Longer term outage forecasts	WPD have started formalising the planned maintenance schedule at 33 and 66kV level – providing more long term visibility. This will feed into the outage information	WPD to work to include outage information on the portal as soon as requested by its engineers and to notify DG owner/operators when the	





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	on the portal enabling longer term notification than the four weeks. This will take time to work its way through and information on outages further ahead is more likely to change. The forum agreed that earlier notification would be a very positive step and that information should be put on the portal as early as possible with details of status (requested/planned/approved)	
Reducing impact of outages "Just-in-time" approach	 Forum attendees cited positive examples of moving or shortening outages following discussion with WPD representatives. Feedback from meeting of Foresight, Lightsource and WPD with draft outage flowchart presented WPD network engineers happy the discuss options to reduce outage impact on a case-by-case basis of Can the outage be moved? Can the outage be moved? Can the outage be shortened any way (e.g. extend the work day)? Is there a cost to shifting out which the asset owner could contribute to? Internal questions for owner/operate Can we move maintenance schedule to match outage? Will a site visit be necessary energising? 	o d in rking ages or:
Consortium option	 WPD confirmed they are open to generators contributing to the costs of carrying out maintenance in order to reduce its impact on generation. This should be discussed on a case by case basis with the local network manager. Could be issues with different technologies preferring specific outage times/seasons and WPD left to judge how to accommodate conflicting customer needs. WPD suggested that a trial may be the best way to move forward Forum members and WPD investigate a potential trial for a consortium approach to reduce to impact of a significant outage (a number of generators and days/time in length) 	weeks
New priorities for the forum	 WPD are developing their ICE strategy and are looking for further themes/areas which could be covered by the forum Forum members feedback ideas form (attached) to Sean sgsullivan@westernpower.co.uk 	





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AOB	•	Aidan raised question about	•	Sean to ask a WPD expert to speak on
		letters on power factors that WPD		this at next forum meeting.
		have sent out.		
		•		this at next forum meeting.

