

#### NEXT GENERATION NETWORKS

#### **Facilitating widespread adoption of LCTs**

2.3 Enablers for Low Carbon Technologies LCNI 2016, Wednesday 12<sup>th</sup> October 2016



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INNOVATION

#### **Future Networks Programme**





# Agenda

- **Connecting Renewables**
- **Changing Networks**
- WPD LCT projects
- **Future Enablers**









## **Alternative Connections**

#### TIMED

INNOVATION



- Generation curtailed within specific times
- Sub 1MVA
- Modelled seasonal capacity variations
- Localised control only
- No comms
- Non-optimised

#### SOFT-INTERTRIP

- Releases pre-fault capacity with trip facility
- 11kV and 33kV
- Real-time monitored values
- Small clusters of generation or simple pinch points
- Existing monitoring with localised control

#### ACTIVE NETWORK MANAGEMENT

#### 1010 1011 0100

- Fully optimises capacity based on all constraints
- Management of generation using LIFO principles
- Real-time granular control of output
- Requires new Active Network Management control and monitoring systems

#### Costs, Complexity & Network Optimisation



# **Enabling Customer Pro-sumption**

• WPD have created a policy to allow customer to connect generation behind the meter even in areas with constraints





# **Generation and Demand Interaction**

#### **Generation Capacity & System Demand**





Facilitating widespread adoption of LCTs

# **Changing Networks**





# WPD LCT Projects



- Understand & model effects of faster charging
- Monitoring of actual network effects
- EV DSR contract framework & trial



- Are EVs more disturbing than declared?
  - If less disturbing can this free headroom?



• Developing hardware to control charging



- £5.8m project to develop all the tools required for DNOs to manage EV uptake
- World's largest Plug-in Vehicle Trial up to 700 vehicles
- Using a market-led range of EV manufacturers and models
- Charge rates of up to 32A and test bed development of V2G





Modelling

Monitoring

### Mitigation

- Data from the 700 participant electric vehicle trial will inform new planning assumptions to be developed within a distribution network modelling tool
- This will build upon work from Low Carbon London and My Electric Avenue
- The tool will be trained out to WPD network planners to assess future reinforcement schemes





Modelling

Monitoring

Mitigation

- 30 substation monitoring units will be installed at potential cluster locations around the WPD network
- An algorithm will be developed to detect electric vehicle charging signatures, allowing further visibility of electric vehicle penetration levels
- By more accurately understanding actual clustering effects at LV network pinchpoints, we can use all available headroom and potentially further defer reinforcement





Modelling N

Monitoring

### Mitigation

- This project will also develop and trial the use of demand side response as a mitigation technique for load peaks caused by widespread electric vehicle charging
- Smart chargers will allow the charging level to be controlled by a third party
- WPD will contract with the third party to provide this demand flexibility and trial the effectiveness and reliability of EV DSR on a commercial basis



## **CarConnect – Introducing Electric Nation**



#### BE PART OF THE ELECTRIC NATION COMMUNITY

We're looking for up to 700 people who are buying or leasing a new electric vehicle to take part in a trial to ensure the UK can charge EVs at peak times as their numbers rise. Trial participants will get a free\* smart charger installed.



WESTERN POW

INNOVATION

FIND OUT MORE AT WWW.ELECTRICNATION.ORG.UK

- Customers in WPD regions will be recruited to the trial under the customer facing brand – Electric Nation
- Trial participants will be offered a free smart charger for their property
- Data gathered will inform future network planning
- Smart chargers will be able to throttle charging and we can pilot DSR commercial arrangements for customers



# **EV Emissions Testing**

 Electric vehicles connected to the distribution network create harmonic disturbances that can affect power quality for other customers



• DNOs have to assess the impacts and plan reinforcement where required to comply with power quality legislation limits



- By more accurately assessing emissions, DNOs can minimise reinforcement
- 15+ Vehicles will be tested at Millbrook
  Proving Ground
- Potential savings UK wide of £1.8bn



# LV Connect & Manage

- £1.7m project to develop the technology that would enable DNOs to directly throttle Low Carbon Technologies in the home when clusters occur rapidly
- Short-term solution can be quickly deployed by customer's own electrician
- Bi-directional devices in the home will be controlled to keep the network within limits
- Will accelerate the connection of renewables, heat pumps, energy storage and electric vehicle charging





## **Future Enablers**

Data Integrity	Market Integration	IT Systems	Customer Propositions	Equipment
Alignment of Data – Common Information Model	WPD regional energy scenarios	Power System Modelling	DSR products by customer segment	Telecommunications readiness
Energy and Utilisation Data – MWh not MW	WPD Operability Framework	Energy Management and Forecasting	DSM tariff structure	Transducers and measurement equipment
Network Connectivity	DSR Shared Service (link to TSO)	Time Series Data Storage and Visualisation	Alternative Connection Agreements	Settlement and metering data for Network Operations
	Visibility Platform (link to aggregators / suppliers)	LV Connectivity / GIS	Managed Connection Agreements	Managed Connection Interface Devices
	Network Charging Methodology	Settlement and Billing		Active Network Management Technology

#### THANKS FOR LISTENING



Serving the Midlands, South West and Wales

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