

Western Power Distribution

(South West) plc

Use of System Charging Statement

FINAL NOTICE

Effective from 1st April 2014

Version 7.8

This statement is in a form to be approved by the Gas and Electricity Markets Authority.

Version Control

Version	Date	Description of version and any changes made
v7.8	December 2013	Final

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1. Introduction

- 1.1. This statement has been prepared in order to discharge Western Power Distribution (South West) plc's (hereafter referred to as WPD) obligation under standard licence condition 14 of its Electricity Distribution Licence. It contains information about our charges¹ and charging principles for use of our Distribution System. It also contains information about our Line Loss Factors (LLFs).
- 1.2. The charges in this statement are calculated using the common distribution charging methodology (CDCM) for low-voltage and high-voltage (LV and HV) Designated Properties and the Extra-High Voltage distribution charging methodology (EDCM) for Designated Extra-High Voltage (EHV) Properties. The application of charges to a premises can usually be referenced using the Line Loss Factor Class (LLFC) contained in the charge tables.
- 1.3. All charges in this statement are shown exclusive of VAT.
- 1.4. The annexes that form part of this statement are also provided for additional convenience in spreadsheet format. This spreadsheet also contains supplementary information used for charging purposes but which is not required to be provided in accordance with standard licence condition 14. This spreadsheet can be downloaded from www.westernpower.co.uk.
- 1.5. If you have any questions about this statement please contact us at this address:

WPD Income and Connections
Western Power Distribution
Avonbank
Feeder Rd
Bristol
BS2 0TB
Email : wpdpricing@westernpower.co.uk

¹ Charges can be positive or negative.

- 1.6. All enquiries regarding connection agreements and changes to maximum capacities should be addressed to:

Connection Policy Engineer

Western Power Distribution

Avonbank

Feeder Rd

Bristol

BS2 0TB

Email : wpdpricing@westernpower.co.uk

- 1.7. For all other queries please contact our general enquiries telephone number: 0845 601 2989, lines are open 08:00 to 18:00 Monday to Friday

2. Charge application and definitions

Supercustomer billing and payment

- 2.1. Supercustomer billing and payment applies to Metering Points registered as non-half-hourly (NHH) metered or NHH unmetered. The Supercustomer approach makes use of aggregated data obtained from the 'Supercustomer Distribution Use of System (DUoS) Report'.
- 2.2. Invoices are calculated on a periodic basis and sent to each User for whom WPD is transporting electricity through its Distribution System. Invoices are reconciled, over a period of approximately 28 months, to ensure the cash positions of Users and WPD are adjusted to reflect later and more accurate consumption figures.
- 2.3. The charges are applied on the basis of the LLFC assigned to a Meter Point Administration Number (MPAN), and the units consumed within the time periods specified in this statement. These time periods may not necessarily be the same as those indicated by the Time Pattern Regimes (TPRs) assigned to the Standard Settlement Configuration (SSC) – specific to Distribution Network Operators (DNOs). All LLFCs are assigned at the sole discretion of WPD. Invoices take account of previous Settlement runs and include VAT.

Supercustomer charges

- 2.4. Supercustomer charges are generally billed through the following components:
 - a fixed charge - pence/MPAN/day, there will only be one fixed charge applied to each MPAN; and
 - unit charges, pence/kWh. More than one unit charge may be applied.
- 2.5. Users who wish to supply electricity to Customers whose Metering System is Measurement Class A or B, and settled on Profile Classes (PC) 1 through to 8 will be allocated the relevant charge structure set out in Annex 1.
- 2.6. Measurement Class A charges apply to Exit/Entry Points where NHH metering is used for Settlement.

- 2.7. Measurement Class B charges apply to Exit Points deemed to be suitable as Unmetered Supplies as permitted in the Electricity (Unmetered Supply) Regulations 2001² and where operated in accordance with BSCP520³.
- 2.8. Identification of the appropriate charge can be made by cross-reference to the LLFC.
- 2.9. Valid Settlement Profile Class/Standard Settlement Configuration/Meter Timeswitch Code (PC/SSC/MTC) combinations for these LLFCs are detailed in Market Domain Data (MDD).
- 2.10. WPD does not apply a default tariff for invalid combinations.
- For NHH Profile Class 1 & 2 multi-rate and other off-peak tariffs, night is defined as any seven hours determined and agreed by WPD between 21.00 and 09.00 hours clock time. Currently agreed regimes (Standard Settlement Configurations) are listed in Schedule 1 and DUoS charges for these are based on Total kWh by Settlement Class. If other regimes are installed in a premise, WPD will charge DUoS based on a default regime of 00.00-07.00 clock time and these SSCs are listed in Schedule 2.
 - For NHH Profile Class 3 & 4 multi-rate tariffs and other off-peak tariffs, night is defined as any seven hours determined and agreed by WPD between 21.00 and 09.00 hours clock time. Currently agreed regimes (Standard Settlement Configurations) are listed in Schedule 3 and DUoS charges for these are based on Total kWh by Settlement Class. If other regimes are installed in a premise, WPD will charge DUoS based on a default regime of 00.00-07.00 clock time and these SSCs are listed in Schedule 4
 - For NHH Profile Class 5 to 8 multi-rate tariffs and other off-peak tariffs, night is defined as a seven hour period normally starting at 23.30 hours clock time. If other regimes are installed in a premise, unless otherwise agreed WPD will charge DUoS based on a default regime of 23.30-06.30 clock time using the half-hourly kWh by Settlement Class.

² The Electricity (Unmetered Supply) Regulations 2001 available from <http://www.legislation.gov.uk/uksi/2001/3263/made>

³ Balancing and Settlement Code Procedures on unmetered supplies are available from <http://www.elexon.co.uk/pages/bscps.aspx>

- 2.11. To determine the appropriate charge rate for each SSC/TPR a lookup table is provided in the spread sheet that accompanies this statement⁴.
- 2.12. The 'Domestic Off-Peak' and 'Small Non-Domestic Off-Peak' charges are supplementary to either an unrestricted or a two-rate charge.

Site-specific billing and payment

- 2.13. Site-specific billing and payment applies to Metering Points settled as half-hourly (HH) metered. The site-specific billing and payment approach to use of system (UoS) billing makes use of HH metering data received through Settlement.
- 2.14. Invoices are calculated on a periodic basis and sent to each User for whom WPD is transporting electricity through its Distribution System. Where an account is based on estimated data, the account shall be subject to any adjustment that may be necessary following the receipt of actual data from the User.
- 2.15. The charges are applied on the basis of the LLFCs assigned to the MPAN (or the MSID for Central Volume Allocation (CVA) sites), and the units consumed within the time periods specified in this statement.
- 2.16. All LLFCs are assigned at the sole discretion of WPD. Where an incorrectly applied LLFC is identified, WPD may at its sole discretion apply the correct LLFC and/or charges.

Site-specific billed charges

- 2.17. Site-specific billed charges may include the following components:
- a fixed charge pence/MPAN/day or pence/MSID/day;
 - a capacity charge, pence/kVA/day, for Maximum Import Capacity (MIC) and/or Maximum Export Capacity (MEC);
 - an excess capacity charge, pence/kVA/day, if a site exceeds its MIC and/or MEC;
 - unit charges, pence/kWh;
- More than one unit charge may be applied.
- and
- an excess reactive power charge, pence/kVArh, for each unit in excess of the reactive charge threshold.

⁴ WPD SWEB - Schedule of charges and other tables – Version 10.7.xlsx

- 2.18. Users who wish to supply electricity to Customers whose Metering System is Measurement Class C, D or E or CVA will be allocated the relevant charge structure dependent upon the voltage and location of the Metering Point.
- 2.19. Measurement Class C, E or CVA charges apply to exit/Entry Points where HH metering, or an equivalent meter, is used for Settlement purposes.
- 2.20. Measurement Class D charges apply to Exit Points deemed to be suitable as Unmetered Supplies as permitted in the Electricity (Unmetered Supply) Regulations 2001⁵ and where operated in accordance with BSCP520⁶.
- 2.21. Fixed charges are generally levied on a pence per MPAN per day or pence per MSID per day basis. Where two or more HH MPANs are located at the same point of connection (as identified in the connection agreement), with the same LLFC, and registered to the same Supplier, only one daily fixed charge will be applied.
- 2.22. LV and HV Designated Properties will be charged in accordance with the CDCM and allocated the relevant charge structure set out in Annex 1.
- 2.23. Designated EHV Properties will be charged in accordance with the EDCM and allocated the relevant charge structure set out in Annex 2.
- 2.24. Where LV and HV Designated Properties or Designated EHV Properties have more than one point of connection (as identified in the connection agreement) then separate charges will be applied to each point of connection.

Time periods for half-hourly metered properties

- 2.25. The time periods for the application of unit charges to LV and HV Designated Properties that are HH metered are detailed in Annex 1. WPD has not issued a notice to change the time bands.
- 2.26. The time periods for the application of unit charges to Designated EHV Properties are detailed in Annex 2. WPD has not issued a notice to change the time bands.

⁵ The Electricity (Unmetered Supply) Regulations 2001 available from <http://www.legislation.gov.uk/uksi/2001/3263/made>

⁶ Balancing and Settlement Code Procedures on unmetered supplies and available from <http://www.elexon.co.uk/pages/bscps.aspx>

Time periods for half-hourly unmetered properties

2.27. The time periods for the application of unit charges to connections that are pseudo HH metered are detailed in Annex 1. WPD has not issued a notice to change the time bands.

Application of capacity charges

2.28. The following sections explain the application of capacity charges and exceeded capacity charges.

Chargeable capacity

2.29. The chargeable capacity is, for each billing period, the MIC/MEC, as detailed below.

2.30. The MIC/MEC will be agreed with WPD at the time of connection or pursuant to a later change in requirements. Following such an agreement (be it at the time of connection or later) no reduction in MIC/MEC will be allowed for a period of one year. In the absence of an agreement the chargeable capacity, save for error or omission, will be based on the last MIC and/or MEC previously agreed by the distributor for the relevant premises' connection. A Customer can seek to agree or vary the MIC and/or MEC by contacting WPD using the contact details in paragraph 1.6.

2.31. Reductions to the MIC/MEC may only be permitted once in a 12 month period and no retrospective changes will be allowed. Where MIC/MEC is reduced the new lower level will be agreed with reference to the level of the Customer's maximum demand. It should be noted that, where a new lower level is agreed, the original capacity may not be available in the future without the need for network reinforcement and associated charges.

Exceeded capacity

2.32. Where a Customer takes additional unauthorised capacity over and above the MIC/MEC, the excess will be classed as exceeded capacity. The exceeded portion of the capacity will be charged at the excess capacity charge p/kVA/day rate, based on the difference between the MIC/MEC and the actual capacity used. This will be charged for the full duration of the month in which the breach occurs.

Demand exceeded capacity

$$\text{Demand exceeded capacity} = \max(2 \times \sqrt{AI^2 + \max(RI, RE)^2} - MIC, 0)$$

Where:

AI = Active Import (kWh)

RI = Reactive import (kVArh)

RE = Reactive export (kVArh)

MIC = Maximum Import Capacity (kVA)

- 2.33. Only reactive import and reactive export values occurring at times of active import are used in the calculation. Where data for two or more MPANs is aggregated for billing purposes the HH consumption values are summated prior to the calculation above.
- 2.34. This calculation is completed for every half hour and the maximum value from the billing period is applied.

Generation exceeded capacity

$$\text{Generation exceeded capacity} = \max(2 \times \sqrt{AE^2 + \max(RI, RE)^2} - MEC, 0)$$

Where:

AE = Active Export (kWh)

RI = Reactive import (kVArh)

RE = Reactive export (kVArh)

MEC = Maximum Export Capacity (kVA)

- 2.35. Only reactive import and reactive export values occurring at times of active export are used in the calculation. Where data for two or more MPANs is aggregated for billing purposes the HH consumption values are summated prior to the calculation above.
- 2.36. This calculation is completed for every half hour and the maximum value from the billing period is applied.

Standby capacity for additional security on site

- 2.37. Where standby capacity charges are applied, the charge will be set at the same rate as that applied to normal MIC.

Minimum capacity levels

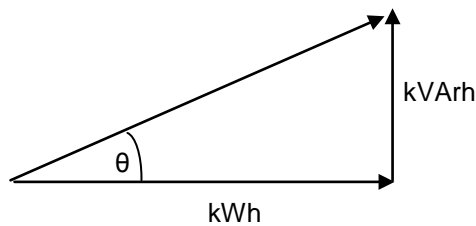
- 2.38. There is no minimum capacity threshold.

Application of charges for excess reactive power

2.39. When an individual HH metered MPAN's reactive power (measured in kVArh) at LV and HV Designated Properties exceeds 33% of total active power (measured in kWh), excess reactive power charges will apply. This threshold is equivalent to an average power factor of 0.95 during the period. Any reactive units in excess of the 33% threshold are charged at the rate appropriate to the particular charge.

2.40. Power factor is calculated as follows:

$\text{Cos } \theta = \text{Power factor}$



2.41. The chargeable reactive power is calculated as follows:

Demand chargeable reactive power

$$\text{Demand chargeable kVArh} = \max \left(\max(RI, RE) - \left(\sqrt{\left(\frac{1}{0.95^2} - 1 \right)} \times AI \right), 0 \right)$$

Where:

AI = Active import (kWh)

RI = Reactive import (kVArh)

RE = Reactive export (kVArh)

2.42. Only reactive import and reactive export values occurring at times of active import are used in the calculation. Where data for two or more MPANs is aggregated for billing purposes the HH consumption values are summated prior to the calculation above.

2.43. The square root calculation will be to two decimal places.

2.44. This calculation is completed for every half hour and the values summated over the billing period.

Generation chargeable reactive power

$$\text{Generation chargeable kVArh} = \max \left(\max(RI, RE) - \left(\sqrt{\left(\frac{1}{0.95^2} - 1 \right)} \times AE \right), 0 \right)$$

Where:

AE = Active export (kWh)

RI = Reactive import (kVArh)

RE = Reactive export (kVArh)

- 2.45. Only reactive import and reactive export values occurring at times of active export are used in the calculation. Where data for two or more MPANs is aggregated for billing purposes the HH consumption values are summated prior to the calculation above.
- 2.46. The square root calculation will be to two decimal places.
- 2.47. This calculation is completed for every half hour and the values summated over the billing period.

Generation charges for pre-2005 Designated EHV Properties

- 2.48. Designated EHV Properties that were connected to the Distribution System under a pre-2005 connection charging policy are eligible for exemption from generation Use of System Charges unless one of the following criteria has been met:
- 25 years have passed since their first energisation/connection date [(ie Designated EHV Properties with energisation/connection agreements dated prior to 1st April 2005, and for which 25 years has passed since their first energisation/connection date will receive generation Use of System Charges from the next charging year following the expiry of their 25 years exemption, (starting 1st April)], or
 - the person responsible for the Designated EHV Property has provided notice to WPD that they wish to opt in to generation Use of System Charges.

If a notice to opt in has been provided there will be no further opportunity to opt out.

- 2.49. Furthermore, if an exempt Customer makes an alteration to its export requirement then the Customer may be eligible to be charged for the additional capacity required or energy imported or exported. For example, where a generator increases its export capacity the incremental increase in export capacity will attract UoS charges as other non-exempt generators.

Provision of billing data

- 2.50. Where HH metering data is required for UoS charging and this is not provided through Settlement processes, such metering data shall be provided by the User of the system to WPD in respect of each calendar month within five working days of the end of that calendar month. The metering data shall identify the amount consumed and/or produced in each half hour of each day and shall separately identify active and reactive import and export. Metering data provided to WPD shall be consistent with that received through the metering equipment installed. Metering data shall be provided in an electronic format specified by WPD from time to time and, in the absence of such specification, metering data shall be provided in a comma-separated text file in the format of D0036 MRA data flow (as agreed with the DNO). The data shall be emailed to wpdduos@westernpower.co.uk.
- 2.51. WPD requires details of reactive power imported or exported to be provided for all Measurement Class C (mandatory HH metered) sites and for Measurement Class E (elective HH metered sites). It is also required for CVA sites and exempt distribution network boundaries with difference metering. WPD reserves the right to levy a charge on Users who fail to provide such reactive data.

Out of area Use of System Charges

- 2.52. WPD does not operate networks outside its distribution service area

Licensed Distribution Network Operator charges

- 2.53. Licenced Distribution Network Operator (LDNO) charges are applied to LDNOs who operate Embedded Networks within WPD's Distribution Services Area.
- 2.54. The charge structure for LV and HV Designated Properties embedded in networks operated by LDNOs will mirror the structure of the 'all-the-way' charge and is dependent upon the voltage of connection of each Embedded Network to the Host DNO's network. The same charge elements will apply as those that match the LDNO's end Customer charges. The relevant charge structures are set out in annex 4.

2.55. WPD does not apply a default tariff for invalid combinations.

- For NHH Profile Class 1 & 2 multi-rate and other off-peak tariffs, night is defined as any seven hours determined and agreed by WPD between 21.00 and 09.00 hours clocktime. Currently agreed regimes (Standard Settlement Configurations) are listed in Schedule 1 and DUoS charges for these are based on Total kWh by Settlement Class. If other regimes are installed in a premise, WPD will charge DUoS based on a default regime of 00.00-07.00 clocktime and these SSCs are listed in Schedule 2.
- For NHH Profile Class 3 & 4 multi-rate tariffs and other off-peak tariffs, night is defined as any seven hours determined and agreed by WPD between 21.00 and 09.00 hours clocktime. Currently agreed regimes (Standard Settlement Configurations) are listed in Schedule 3 and DUoS charges for these are based on Total kWh by Settlement Class. If other regimes are installed in a premise, WPD will charge DUoS based on a default regime of 00.00-07.00 clocktime and these SSCs are listed in Schedule 4.
- For NHH Profile Class 5 to 8 multi-rate tariffs and other off-peak tariffs, night is defined as a seven hour period normally starting at 23.30 hours clock time. If other regimes are installed in a premise, unless otherwise agreed WPD will charge DUoS based on a default regime of 23.30-06.30 clock time using the half-hourly kWh by Settlement Class.

2.56. The charge structure for Designated EHV Properties embedded in networks operated by LDNOs will be calculated individually using the EDCM. The relevant charge structures are set out in annex 2.

2.57. For Nested Networks the relevant charging principles set out in DCUSA Schedule 21 will apply.

Third party access from exempt distribution networks

- This is under DCUSA change proposal DCP158 which has not yet concluded.

3. Schedule of charges for use of the Distribution System

- 3.1. Tables listing the charges for the distribution of electricity for UoS are published in the annexes to this document.
- 3.2. These charges are also listed in a spreadsheet which is published with this statement and can be downloaded from <http://www.westernpower.co.uk>.
- 3.3. Annex 1 contains charges to LV and HV Designated Properties.
- 3.4. Annex 2 contains the charges to Designated EHV Properties and charges applied to LDNOs with Designated EHV Properties embedded in networks within WPD's area.
- 3.5. Annex 3 contains details of any preserved and additional charges that are valid at this time. Preserved charges are mapped to an appropriate charge and are closed to new Customers.
- 3.6. Annex 4 contains the charges applied to LDNOs in respect of LV and HV Designated Properties embedded in networks within WPD Distribution Services Area.

4. Schedule of Line Loss Factors

Role of Line Loss Factors in the supply of electricity

- 4.1. Electricity entering or exiting the DNOs' networks is adjusted to take account of energy that is lost⁷ as it is distributed through the network.
- 4.2. This adjustment is made to ensure that energy bought or sold by a User, from/to a Customer, accounts for energy lost as part of distributing energy to and from the Customer's premises.
- 4.3. DNOs are responsible for calculating the Line Loss Factors (LLFs) and providing these factors to Elexon. Elexon manage the Balancing and Settlement Code (BSC). The code covers the governance and rules for the balancing and Settlement arrangements.
- 4.4. Annex 5 provides the LLFs which must be used to adjust the Metering System volumes to take account of losses on the distribution network.

Calculation of Line Loss Factors

- 4.5. LLFs are calculated in accordance with BSC Procedure (BSCP) 128, which determines the principles that DNOs must comply with when calculating LLFs.
- 4.6. LLFs are calculated using either a generic method or a site-specific method. The generic method is used for sites connected at LV or HV and the site-specific method is used for sites connected at EHV or where a request for site-specific LLFs has been agreed. Generic LLFs will be applied to all new EHV sites until sufficient data is available for a site-specific calculation.
- 4.7. The Elexon website (<http://www.elexon.co.uk/reference/technical-operations/losses/>) contains more information on LLFs. This page also has links to BSC Procedure (BSCP) 128 and to our LLF methodology.

Line Loss Factor time periods

- 4.8. LLFs are calculated for a set number of time periods during the year and are detailed in Annex 5.

⁷ Energy can be lost for technical and non-technical reasons and losses normally occur by heat dissipation through power flowing in conductors and transformers. Losses can also reduce if a customer's action reduces power flowing in the distribution network. This might happen when a customer generates electricity and the produced energy is consumed locally.

Line Loss Factor tables

- 4.9. When using the LLF tables in Annex 5 reference should be made to the LLFC allocated to the MPAN to find the appropriate LLF.
- 4.10. The Elexon portal website, <https://www.elexonportal.co.uk>, contains the LLFs in standard industry data format (D0265). A user guide with details on registering and using the portal can be downloaded from www.elexonportal.co.uk/userguide.

5. Notes for Designated EHV Properties

EDCM [nodal/network group] costs

- 5.1. A table is provided in the accompanying spreadsheet which shows the unscaled nodal/network group costs used to calculate the current EDCM charges. WPD SWEB - Schedule of charges and other tables – Version 10.7.xlsx.
- 5.2. These are illustrative of the modelled costs at the time that this statement was published. A new connection will result in changes to current network utilisations, which will then form the basis of future prices: the charge determined in this statement will not necessarily be the charge in subsequent years because of the interaction between new and existing network connections and any other changes made to WPD's Distribution System which may affect charges.

Charges for new Designated EHV Properties

- 5.3. Charges for any new Designated EHV Properties calculated after publication of the current statement will be published in an addendum to that statement as and when necessary.
- 5.4. The form of the addendum is detailed in Annex 6 to this statement.
- 5.5. The addendum will be sent to relevant DCUSA parties and published as a revised 'Schedule of charges and other tables' spreadsheet on our website. The addendum will include charge information that under enduring circumstances would be found in Annex 2 and Line Loss Factors that would normally be found in Annex 5.
- 5.6. The new Designated EHV Properties charges will be added to Annex 2 in the next full statement released.

Charges for amended Designated EHV Properties

- 5.7. Where an existing Designated EHV Property is modified and energised in the charging year, WPD may revise its EDCM charges for the modified Designated EHV Property. If revised charges are appropriate, an addendum will be sent to relevant DCUSA parties and published as revised 'Schedule of charges and other table' spreadsheet on www.westernpower.co.uk. The modified Designated EHV property charges will be added to Annex 2 in the next full statement released.

Demand-side management

5.8. WPD's Demand Side Management approach is as follows:

- All EDCM Customers will be entitled to enter into a Demand Side Management Contract
- WPD may, at its sole discretion approach specific Customers, aggregators or Suppliers to provide a range of demand side responses in specific locations based on network needs. These agreements may be for pre or post fault arrangements. It is at WPD's sole discretion whether to offer post-fault Demand Side Management agreements.
- Payments accrued by a Customer who enters into a Demand Side Management agreement will be reflected in their Distribution Use of System Charges to their Supplier. Payments may be subject to reduction if the Customer fails to deliver demand reductions in accordance with the agreement
- The minimum demand reduction capacity a Customer can offer is 25% of its Maximum Import Capacity.

5.9. Requests for Demand Side Management agreements should be sent to the Income and Connections Manager at the address shown in paragraph 1.5.

6. Electricity distribution rebates

- 6.1. WPD has neither given nor announced any distribution use of system rebates to Users in the 12 months preceding the date of publication of this revision of the statement.

7. Accounting and administration services

Administration charge

- 7.1. Where a User has failed to settle a DUoS invoice or notify WPD of a bona fide dispute, in accordance with the DCUSA an account review charge may be made in accordance with the Late Payment of Commercial Debts regulations 2002 to cover the associated credit control, administration, invoicing and collection costs. This is in addition to the interest charge that will be made in accordance with clause 23.3 of the Distribution Connection and Use of System Agreement (DCUSA)

8. Charges for electrical plant provided ancillary to the grant of use of system

None

9. Glossary of terms

9.1. The following definitions, which can extend to grammatical variations and cognate expressions, are included to aid understanding:

Term	Definition
All-the-way Charge	A tariff applicable to an end User rather than an LDNO.
Balancing and Settlement Code (BSC)	The BSC contains the governance arrangements for electricity balancing and Settlement in Great Britain. An overview document is available from www.elexon.co.uk/ELEXON Documents/trading_arrangements.pdf .
CDCM	The common distribution charging methodology used for calculating charges to Designated Properties as required by standard licence condition 13A of the Electricity Distribution Licence.
Central Volume Allocation (CVA)	As defined in the BSC.
Customer	A person to whom a User proposes to supply, or for the time being supplies, electricity through an Exit Point, or from whom, a User or any relevant exempt Supplier, is entitled to recover charges, compensation or an account of profits in respect of electricity supplied through an Exit Point. Or A person from whom a User purchases, or proposes to purchase, electricity, at an Entry Point (who may from time to time be supplied with electricity as a Customer of that User (or another electricity Supplier) through an Exit Point).
Designated Properties	As defined in standard condition 13A of the Electricity Distribution Licence.
Distributed Generator	A generator directly connected or embedded within the Distribution System.
Distribution Connection and Use of System Agreement (DCUSA)	The DCUSA is a multi-party contract between the licensed Electricity Distributors, Suppliers, generators and Offshore Transmission Owners (OFTOs) of Great Britain. It is a requirement that all licensed Electricity Distributors and Suppliers become parties to the DCUSA.
Distribution Network Operator (DNO)	An Electricity Distributor who operates one of the 14 Distribution Services Areas and in whose Electricity Distribution Licence the requirements of Section B of the standard conditions of that licence have effect.
Distribution Services Area	The area specified by the authority within which each DNO must provide specified distribution services.

Term	Definition
Distribution System	<p>The system consisting (wholly or mainly) of:</p> <ul style="list-style-type: none"> • electric lines owned or operated by an authorised distributor that is used for the distribution of electricity from Grid Supply Points or generation sets or other Entry Points to the points of delivery to Customers or Users; or • any transmission licensee in its capacity as operator of that licensee's transmission system or the Great Britain (GB) transmission system <p>and includes any remote transmission assets (owned by a transmission licensee within England and Wales) that are operated by that authorised distributor and any electrical plant, electricity meters, and metering equipment owned or operated by it in connection with the distribution of electricity, but does not include any part of the GB transmission system.</p>
Designated EHV Properties	As defined in standard condition 13B of the Electricity Distribution Licence.
EDCM	The EHV distribution charging methodology used for calculating charges to Designated EHV Properties as required by standard licence condition 13B of the Electricity Distribution Licence.
Electricity Distribution Licence	The Electricity Distribution Licence granted or treated as granted pursuant to section 6(1) of the Electricity Act 1989.
Electricity Distributor	Any person who is authorised by an Electricity Distribution Licence to distribute electricity.
Embedded LDNO	This refers to an LDNO operating a distribution network which is embedded within another distribution network.
Embedded Network	An electricity Distribution System operated by an LDNO and embedded within another distribution network.
Entry Point	A boundary point at which electricity is exported onto a Distribution System from a connected installation or from another Distribution System, not forming part of the total system (boundary point and total system having the meaning given to those terms in the BSC).
Exit Point	A point of connection at which a supply of electricity may flow from the Distribution System to the Customer's installation or User's installation or the Distribution System of another person.
Extra-High Voltage (EHV)	Nominal voltages of 22kV and above.
Gas and Electricity Markets Authority (GEMA) (the Authority)	As established by the Utilities Act 2000.

Term	Definition
Grid Supply Point (GSP)	A metered connection between the National Grid Electricity Transmission (NGET) system and the licensee's Distribution System at which electricity flows to or from the Distribution System.
GSP Group	A distinct electrical system that is supplied from one or more GSPs for which total supply into the GSP Group can be determined for each half hour.
High Voltage (HV)	Nominal voltages of at least 1kV and less than 22kV.
Host DNO	A Distribution Network Operator that is responsible for a Distribution Services Area as defined in standard conditions of the Electricity Distribution Licence.
Intermediate LDNO	An embedded licenced Distribution Network Operator that is responsible for a Distribution System between a Host DNO and another embedded Distribution System.
Invalid Settlement Combination	A Settlement combination that is not recognised as a valid combination in Market Domain Data - see https://www.elexonportal.co.uk/MDDVIEWER
kVA	Kilovolt amperes.
kVArh	Kilovolt ampere reactive hour.
kW	Kilowatt.
kWh	Kilowatt hour (equivalent to one "unit" of electricity).
Licensed Distribution Network Operator (LDNO)	The holder of a licence in respect of distribution activities in Great Britain.
Line Loss Factor (LLF)	The factor that is used in Settlement to adjust the Metering System volumes to take account of losses on the Distribution System.
Line Loss Factor Class (LLFC)	An identifier assigned to an SVA Metering System which is used to assign the LLF and Use of System Charges.
Low Voltage (LV)	Nominal voltages below 1kV.
Market Domain Data (MDD)	Market Domain Data is a central repository of reference data used by all Users involved in Settlement. It is essential to the operation of SVA trading arrangements.
Maximum Export Capacity (MEC)	The Maximum Export Capacity of apparent power expressed in kVA that has been agreed can flow through the Entry Point to the Distribution System from the Customer's installation as specified in the connection agreement.

Term	Definition
Maximum Import Capacity (MIC)	The Maximum Import Capacity of apparent power expressed in kVA that has been agreed can flow through the Exit Point from the Distribution System to the Customer's installation as specified in the connection agreement.
Measurement Class	<p>A classification of Metering Systems which indicates how consumption is measured i.e.</p> <ul style="list-style-type: none"> • non-half-hourly metering equipment (equivalent to Measurement Class A); • non-half-hourly Unmetered Supplies (equivalent to Measurement Class B); • half-hourly metering equipment at or above 100kW premises (equivalent to Measurement Class C); • half-hourly Unmetered Supplies (equivalent to Measurement Class D); and • half-hourly metering equipment below 100kW premises (equivalent to Measurement Class E).
Metering Point	The point at which electricity that is exported to or imported from the licensee's Distribution System is measured, is deemed to be measured, or is intended to be measured and which is registered pursuant to the provisions of the MRA. For the purposes of this statement, GSPs are not 'Metering Points'.
Metering System	Particular commissioned metering equipment installed for the purposes of measuring the quantities of exports and/or imports at the Exit Point or Entry Point.
Metering Point Administration Number (MPAN)	A number relating to a Metering Point under the MRA.
MRA	The Master Registration Agreement.
Meter Timeswitch Code (MTC)	MTCs are three digit codes allowing Suppliers to identify the metering installed in Customers' premises. They indicate whether the meter is single or multi-rate, pre-payment or credit, or whether it is 'related' to another meter.
Nested LDNO	A Distribution System operator that is responsible for a nested network.
Nested Networks	This refers to a situation where there is more than one level of Embedded Network and therefore nested Distribution Systems between LDNOs (e.g. Host DNO→Intermediate LDNO→Nested LDNO→Customer).
Ofgem	Office of Gas and Electricity Markets – Ofgem is governed by GEMA and is responsible for the regulation of the distribution companies.

Term	Definition
Profile Class (PC)	A categorisation applied to NHH MPANs and used in Settlement to group Customers with similar consumption patterns to enable the calculation of consumption profiles.
Settlement	The determination and Settlement of amounts payable in respect of charges (including reconciling charges) in accordance with the BSC.
Settlement Class (SC)	The combination of Profile Class, Line Loss Factor Class, Time Pattern Regime and Standard Settlement Configuration, by Supplier within a GSP Group and used for Settlement.
Standard Settlement Configuration (SSC)	A standard metering configuration relating to a specific combination of TPRs.
Supercustomer	The method of billing Users for use of system on an aggregated basis, grouping together consumption and standing charges for all similar NHH metered Customers.
Supercustomer DUoS Report	A report of profiled data by Settlement Class providing counts of MPANs and units consumed.
Supplier	An organisation with a supply license which can register itself as being responsible for electricity supplied to and/or exported from a Metering Point.
Supplier Volume Allocation (SVA)	As defined in the BSC.
Time Pattern Regime (TPR)	The pattern of switching behaviour through time that one or more meter registers follow.
Use of System Charges	Charges applicable to demand and generation connections which are connected to and utilise the distribution network.
User	Someone that has a use of system agreement with the DNO e.g. a Supplier, generator or other DNO.
Unmetered Supplies	Exit Points deemed to be suitable as Unmetered Supplies as permitted in the Electricity (Unmetered Supply) Regulations 2001 and where operated in accordance with BSCP520 ⁸

⁸ Balancing and Settlement Code Procedures are available from <http://www.elexon.co.uk/pages/bscps.aspx>

Annex 1 - Schedule of Charges for use of the Distribution System by LV and HV Designated Properties

Western Power Distribution (South West) plc - Effective from 1 April 2014 - Final LV and HV charges

Time Bands for Half Hourly Metered Properties

Time periods	Red Time Band	Amber Time Band	Green Time Band
Monday to Friday	17.00 - 19.00	07:30 to 17:00 19:00 to 21:30	00:00 to 07:30 21:30 to 24:00
Weekends		16:30 to 19:30	00:00 to 16:30 19:30 to 24:00
Notes	All the above times are in UK Clock time		

Time Bands for Half Hourly Unmetered Properties

	Black Time Band	Yellow Time Band	Green Time Band
Monday to Friday Nov to Feb (excluding 22nd Dec to 4th Jan)	17:00 to 19:00	07:30 to 17:00 19:00 to 21:30	00:00 to 07:30 21:30 to 24:00
Monday to Friday Mar to Oct (plus 22nd Dec to 4th Jan)		07:30 to 21:30	00:00 to 07:30 21:30 to 24:00
Weekends		16:30 to 19:30	00:00 to 16:30 19:30 to 24:00
Notes	All the above times are in UK Clock time		

	Open LLFCs	PCs	Unit rate 1 p/kWh (red/black)	Unit rate 2 p/kWh (amber/yellow)	Unit rate 3 p/kWh (green)	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess capacity charge p/kVA/day	Closed LLFCs
Domestic Unrestricted	10, 20	1	3.456			2.95				n/a
Domestic Two Rate	30, 40	2	4.079	0.230		2.95				n/a
Domestic Off Peak (related MPAN)	430	2	0.178							n/a
Small Non Domestic Unrestricted	110	3	2.533			6.91				n/a
Small Non Domestic Two Rate	210	4	2.992	0.215		6.91				n/a
Small Non Domestic Off Peak (related MPAN)	251	4	0.202							n/a
LV Medium Non-Domestic	570	5-8	2.700	0.198		37.02				n/a
LV Sub Medium Non-Domestic	540	5-8	2.547	0.178		22.19				n/a
LV HH Metered	570		25.405	0.344	0.147	8.78	2.69	0.399	2.69	n/a
LV Sub HH Metered	540		23.131	0.213	0.106	6.45	2.95	0.330	2.95	n/a
HV HH Metered	510		19.574	0.105	0.066	65.67	2.29	0.260	2.29	n/a

Annex 1 - Schedule of Charges for use of the Distribution System by LV and HV Designated Properties

	Open LLFCs	PCs	Unit rate 1 p/kWh (red/black)	Unit rate 2 p/kWh (amber/yellow)	Unit rate 3 p/kWh (green)	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess capacity charge p/kVA/day	Closed LLFCs
NHH UMS category A	977	8	2.425							n/a
NHH UMS category B	980	1	3.683							n/a
NHH UMS category C	978	1	6.257							n/a
NHH UMS category D	979	1	1.387							n/a
LV UMS (Pseudo HH Metered)	970		85.375	1.122	0.785					n/a
LV Generation NHH	581	8	-0.667							n/a
LV Sub Generation NHH	551	8	-0.615							n/a
LV Generation Intermittent	581		-0.667					0.151		n/a
LV Generation Non-Intermittent	527		-7.709	-0.329	-0.143			0.151		n/a
LV Sub Generation Intermittent	551		-0.615					0.130		n/a
LV Sub Generation Non-Intermittent	526		-7.224	-0.287	-0.130			0.130		n/a
HV Generation Intermittent	521		-0.379			32.27		0.095		n/a
HV Generation Non-Intermittent	524		-4.990	-0.106	-0.073	32.27		0.095		n/a

Annex 2 - Schedule of Charges for use of the Distribution System by Designated EHV Properties (including LDNOs with Designated EHV Properties/end-users).

Western Power Distribution (South West) plc - Effective from 1 April 2014 - Final EDCM charges

Time Periods for Designated EHV Properties	
Time periods	Super Red Time Band
Monday to Friday Nov to Feb (excluding 22nd Dec to 4th Jan inclusive)	17:00 - 19:00
Notes	All the above times are in UK Clock time

Import Unique Identifier	LLFC	Import MPANs/MSIDs	Export Unique Identifier	LLFC	Export MPANs/MSIDs	Name	Import Super Red unit rate (p/kWh)	Import fixed charge (p/day)	Import capacity rate (p/kVA/day)	Import exceeded capacity rate (p/kVA/day)	Export Super Red unit rate (p/kWh)	Export fixed charge (p/day)	Export capacity rate (p/kVA/day)	Export exceeded capacity rate (p/kVA/day)
260	260	2200042283812	371	371	2200042283821	Tregarrick Farm PV	1.869	1.21	2.82	2.82	0.000	341.99	0.06	0.06
261	261	2200042285615	372	372	2200042285624	Freathy Solar Park	0.480	8.13	2.19	2.19	0.000	861.77	0.06	0.06
262	262	2200042291210	373	373	2200042291229	Till House	0.000	1.16	2.02	2.02	0.000	582.48	0.06	0.06
264	264	2200042305476	375	375	2200042305485	Culmhead	1.450	3.09	2.21	2.21	0.000	885.89	0.06	0.06
265	265	2200042308031	376	376	2200042308040	Whitchurch Farm PV	6.357	0.94	2.76	2.76	0.000	468.21	0.06	0.06
266	266	2200042312872	377	377	2200042312881	Kingsland Barton	0.000	1.67	3.34	3.34	0.000	333.89	0.06	0.06
267	267	2200042314986	378	378	2200042314995	Mendip Solar PV Farm	6.433	1.19	2.85	2.85	0.000	334.37	0.06	0.06
268	268	2200042315730	379	379	2200042315749	St Stephen PV	1.567	3.38	2.29	2.29	0.000	563.09	0.06	0.06
269	269	2200042315776	380	380	2200042315785	Trewidland farm PV	0.698	4.19	2.18	2.18	0.000	697.78	0.06	0.06
270	270	2200042316751	381	381	2200042316789	Watchfield Lawn	0.136	1.40	3.04	3.04	0.000	315.08	0.06	0.06
271	271	2200042322383	382	382	2200042322392	Gover Park	14.198	3.15	2.08	2.08	0.000	504.16	0.06	0.06
272	272	2200042323128	383	383	2200042323137	North Wayton	0.185	3.13	2.10	2.10	0.000	313.35	0.06	0.06
273	273	2200042324450	384	384	2200042324460	Week Farm	0.000	3.91	3.79	3.79	0.000	312.57	0.06	0.06
274	274	2200042326040	385	385	2200042326059	Cullompton	0.000	7.60	3.39	3.39	0.000	633.30	0.06	0.06
600	600	2200032010850	601	601	2200031824542	Imerys1(Blackpool)	1.946	108.14	4.43	4.43	0.000	0.00	0.00	0.00
607	607	2200042141133	789	789	2200042141142	Wylid Meadow	0.051	5.39	2.12	2.12	0.000	528.64	0.06	0.06
608	608	2200042141259	791	791	2200042141277	Prince Rock	3.426	0.81	1.40	1.40	-3.626	325.59	0.06	0.06
609	609	2200042167345	902	902	2200042167354	Fulford Solar	10.388	2.08	3.57	3.57	0.000	333.48	0.06	0.06
612	612	2200032168607	765	765	2200032168616	Bradon Farm	0.079	74.36	1.58	1.58	-0.739	961.77	0.06	0.06
613	613	2200040848888	766	766	2200031664357	Carland Cross	0.000	1.45	1.66	1.66	0.000	176.99	0.06	0.06
614	614	2200030511311	767	767	2200031822971	Cold Northcott	1.910	7.76	2.87	2.87	0.000	0.00	0.00	0.00
615	615	2200040863404	768	768	2200040863399	Forestmoor 1	0.000	29.11	1.61	1.61	0.000	0.00	0.00	0.00
616	616	2200040863431	769	769	2200040863422	Forestmoor 2	0.000	0.00	1.60	1.60	0.000	0.00	0.00	0.00
617	617	2200030109831	770	770	2200031823558	Four Burrows	0.845	11.33	1.78	1.78	0.000	0.00	0.00	0.00
619	619	2200030112133	775	775	2200031823530	St Breock	1.849	8.19	1.82	1.82	0.000	0.00	0.00	0.00
620	620	2200030348790	723	723	2200042334148	DML - Central	2.685	1121.63	3.61	3.61	-2.763	1126.96	0.06	0.06
623	623	New Connection	748	748	New Connection	Denbrook WF	0.000	23.31	2.37	2.37	0.000	2267.63	0.06	0.06
624	624	2200041804437	747	747	2200041804446	Hayle Wave Hub	14.563	5.63	1.56	1.56	0.000	337.57	0.06	0.06
625	625	2200031995530	741	741	2200032024222	Marsh Barton	0.048	6.59	2.68	2.68	0.000	0.00	0.00	0.00
626	626	2200040571113	752	752	2200040571122	Connon Bridge	0.581	12.89	1.57	1.57	-0.529	189.05	0.06	0.06
627	627	2200040979020	753	753	2200040979039	Chelson	3.432	11.42	1.47	1.47	-3.826	342.47	0.06	0.06
628	628	2200041957685	754	754	2200041253506	Darracott	0.000	64.67	2.36	2.36	0.000	329.84	0.06	0.06
629	629	2200040164245	764	764	2200040164254	Bears Down	0.554	3.39	2.32	2.32	0.000	0.00	0.00	0.00
632	632	2200040473921	757	757	2200040473940	St Day	1.573	30.02	1.39	1.39	-0.585	157.61	0.06	0.06
633	633	2200041499771	758	758	2200041499782	Shooters Bottom	6.419	5.46	2.10	2.10	0.000	311.92	0.06	0.06
634	634	2200041625596	760	760	2200041625587	Heathfield	8.935	15.65	1.89	1.89	-10.352	313.04	0.06	0.06
635	635	2200041845860	761	761	2200041845850	Goonhilly	1.329	16.84	2.22	2.22	0.000	1346.84	0.06	0.06
636	636	2200041786674	762	762	2200041786683	Delabole	1.872	3.77	2.28	2.28	0.000	347.06	0.06	0.06
637	637	2200041930489	763	763	2200041930498	Fullbrook	0.000	259.06	1.86	1.86	0.000	22497.24	0.06	0.06
639	639	2200042142094	724	724	2200042142410	Trenoweth Farm	1.869	1.58	2.11	2.11	0.000	456.61	0.06	0.06
640	640	2200040237104 2200030348639				Rolls Royce TT	1.927	3566.65	1.55	1.55	0.000	0.00	0.00	0.00
642	642	2200042142439	725	725	2200042142457	Woodland Barton PV 33kV Gen	1.770	7.21	1.52	1.52	0.000	720.71	0.06	0.06
643	643	2200041978773	726	726	2200041978782	Manor PV Farm 33kV	1.831	2.33	3.01	3.01	0.000	323.69	0.06	0.06
644	644	2200041978852	727	727	2200041978861	Churchtown Farm PV 33kV	14.227	2.37	3.19	3.19	0.000	329.37	0.06	0.06
645	645	2200041978791	728	728	2200041978807	Trenouth PV 33kV	0.557	9.80	2.59	2.59	0.000	783.77	0.06	0.06
647	647	2200041979874	732	732	2200041979883	Howton Farm PV 33kV	0.293	2.31	3.60	3.60	0.000	329.82	0.06	0.06
649	649	New Connection 2200030346906 2200030346998	734	734	New Connection	Newton Downs Farm	5.185	30.34	2.15	2.15	0.000	659.51	0.06	0.06
650	650					BAE Systems	0.239	380.53	1.85	1.85	0.000	0.00	0.00	0.00
652	652	2200041978728	735	735	2200041978737	East Langford PV 33kV	0.000	2.64	3.08	3.08	0.000	376.82	0.06	0.06
653	653	2200042194279	736	736	2200042194288	NINNIS PV 33kV Gen	1.845	5.25	2.14	2.14	0.000	521.14	0.06	0.06
654	654	2200042208824	737	737	2200042208833	Willsland PV 33kV Gen	0.000	2.59	2.54	2.54	0.000	342.51	0.06	0.06

Note: The list of MPANs / MSIDs provided may be incomplete; the DNO reserves the right to apply the listed charges to any other MPANs / MSIDs associated with the site.

Annex 2 - Schedule of Charges for use of the Distribution System by Designated EHV Properties (including LDNOs with Designated EHV Properties/end-users).

Import Unique Identifier	LLFC	Import MPANs/MSIDs	Export Unique Identifier	LLFC	Export MPANs/MSIDs	Name	Import Super Red unit rate (p/kWh)	Import fixed charge (p/day)	Import capacity rate (p/kVA/day)	Import exceeded capacity rate (p/kVA/day)	Export Super Red unit rate (p/kWh)	Export fixed charge (p/day)	Export capacity rate (p/kVA/day)	Export exceeded capacity rate (p/kVA/day)
655	655	2200042141151	738	738	2200042141160	Eastcombe PV 33kV Gen	0.000	3.65	2.10	2.10	0.000	465.50	0.06	0.06
656	656	2200042172879	739	739	2200042172888	Bratton Flemming PV	0.000	3.32	2.26	2.26	0.000	332.24	0.06	0.06
657	657	2200042196736	740	740	2200042196745	Beaford Brook PV	0.000	1.67	4.01	4.01	0.000	333.89	0.06	0.06
658	658	2200042206604	742	742	2200042206613	Park Wall PV	0.034	1.82	2.06	2.06	0.000	364.27	0.06	0.06
659	659	2200042198501	743	743	2200042198520	Bradford Solar Park	0.000	13.34	2.08	2.08	0.000	1333.64	0.06	0.06
662	662	2200041982938	744	744	2200041982947	Causilgey PV 33kV Gen	0.838	1.85	2.41	2.41	0.000	333.71	0.06	0.06
663	663	2200042042966	745	745	2200042042975	Beechgrove Farm PV 33kV	0.051	1.05	4.19	4.19	0.000	338.10	0.06	0.06
664	664	2200041857484	772	772	2200031825680	Isles of Scilly	19.379	24.77	2.03	2.03	0.000	0.00	0.00	0.00
665	665	2200042019345	666	666	2200042019354	BLACKDITCH 33kV	0.089	0.37	13.42	13.42	0.000	316.11	0.06	0.06
669	669	2200030348718	806	806	2200041310085	Avonmouth Docks	0.790	0.00	4.14	4.14	0.000	0.00	0.00	0.00
690	690	2200030348620				Norbora	0.000	320.38	9.07	9.07	0.000	0.00	0.00	0.00
692	692	2200030349084 2200032161977				SWW Tamar	0.000	1516.76	3.38	3.38	0.000	0.00	0.00	0.00
694	694	2200030349075 2200032161930	693	693	2200031824213	SWW Roadford	0.000	324.96	5.15	5.15	0.000	0.00	0.00	0.00
695	695	2200030348319 2200030348328				ST Regis	3.013	1132.19	8.54	8.54	0.000	0.00	0.00	0.00
696	696	2200030347928				Tarmac	0.030	437.37	5.02	5.02	0.000	0.00	0.00	0.00
697	697	2200030348026 2200030348035				Abbeywood	2.129	108.14	3.30	3.30	0.000	0.00	0.00	0.00
698	698	2200030347101 2200032161995				HewlettPackard	2.516	108.14	3.92	3.92	0.000	0.00	0.00	0.00
699	699	2200030354118				Blagdon	1.345	54.07	3.80	3.80	0.000	0.00	0.00	0.00
700	700	2200031997529 2200031997477				Bristol Airport	3.811	108.14	8.03	8.03	0.000	0.00	0.00	0.00
701	701	2200031846059	808	808	2200031824747	BGasHallen	4.642	1544.27	2.45	2.45	0.000	0.00	0.00	0.00
702	702	2200030349260	807	807	2200041310094	Portbury Dock	4.380	289.66	3.47	3.47	0.000	88.83	0.06	0.06
703	703	2200030348470				Whatley Quarry	12.320	54.07	5.46	5.46	0.000	0.00	0.00	0.00
704	704	2200030349093 2200040240630				Falmouth Docks	1.963	108.14	5.45	5.45	0.000	0.00	0.00	0.00
705	705	2200040661200 2200040661219				AstraZeneca	0.122	3552.56	2.07	2.07	0.000	0.00	0.00	0.00
706	706	2200040468930				Dairy Crest Davidstow	5.138	828.11	6.41	6.41	0.000	0.00	0.00	0.00
707	707	2200041209970	809	809	2200041209989	Hemycoc	2.150	2.75	1.66	1.66	-2.150	55.05	0.06	0.06
708	708	2200030348373	794	794	2200031824524	Imerys (Torycombe)	4.083	58.91	3.63	3.63	-4.091	49.23	0.06	0.06
709	709	2200030346710 2200032196710	722	722	2200041987314 2200041987323	Royal United Hospital	14.302	62.12	7.68	7.68	-14.322	46.02	0.06	0.06
713	713	2200042194640	776	776	2200042103449	Avonmouth BCC WF 33kV Gen	3.435	11.00	2.51	2.51	0.000	458.15	0.06	0.06
714	714	2200042108127	777	777	2200042108289	Bodiniel PV Park 33kV Gen	1.842	2.47	3.34	3.34	0.000	412.03	0.06	0.06
715	715	2200042279791	778	778	2200042279807	Garlenick WF 33kV	1.652	43.62	2.18	2.18	0.000	2181.19	0.06	0.06
716	716	2200042165037	779	779	2200042165046	Warleigh Barton PV 33kV Gen	0.555	2.38	2.48	2.48	0.000	333.18	0.06	0.06
717	717	2200042171449	780	780	2200042171458	Winnards Perch PV 33kV Gen	0.553	3.35	2.52	2.52	0.000	391.25	0.06	0.06
720	720	2200030348986 2200032178340 2200032178368 2200032178377 2200041226558 2200041226567				Airbus UK Ltd	1.919	216.28	3.41	3.41	0.000	0.00	0.00	0.00
750	750	2200032138124	751	751	2200032050436	RR Power Development	0.000	1564.13	2.25	2.25	0.000	0.00	0.00	0.00
759	759	2200041527904	0	0	0	Langage	3.714	458.84	1.45	1.45	0.000	0.00	0.00	0.00
797	797	2200030348452	804	804	2200031824551	Imerys5(Drinnick)	2.318	151.62	3.22	3.22	0.000	0.00	0.00	0.00
798	798	2200030348382	803	803	2200030347690	Imerys4(Bugle)	1.939	116.91	1.82	1.82	0.000	0.00	0.00	0.00
799	799	2200032010879	801	801	2200031824738	Imerys3(Trebal)	1.844	749.14	1.86	1.86	0.000	0.00	0.00	0.00
800	800	2200030348666	802	802	2200031824490	Imerys6(Par)	2.249	86.51	1.69	1.69	0.000	0.00	0.00	0.00
805	805	2200030349242	733	733	2200042334139	DML - North	0.000	5846.58	4.50	4.50	0.000	0.00	0.00	0.00
810	810	2200042163484	790	790	2200042163493	Marley Thatch PV	3.721	1.96	3.13	3.13	0.000	333.60	0.06	0.06
811	811	2200041648681 2200042093766 2200041648690	793	793	2200042093739 2200042093757 2200042093720	Bristol Royal Infirmary	0.932	93.78	4.67	4.67	-1.031	68.43	0.06	0.06
812	812	2200042276141 2200042276132 2200042276123				Bristol University	0.932	162.21	5.49	5.49	0.000	0.00	0.00	0.00
815	815	2200042163410	792	792	2200042163457	Burrowton Farm PV	0.000	5.09	2.02	2.02	0.000	693.06	0.06	0.06
816	816	2200042165055	900	900	2200042165064	Callington Solar	0.493	2.77	2.61	2.61	0.000	332.79	0.06	0.06
817	817	2200042165073	901	901	2200042165082	Hope Solar	14.235	3.62	2.10	2.10	0.000	557.13	0.06	0.06
818	818	2200042172043	903	903	2200042172052	NES Kingsweston Lane	0.222	80.85	1.60	1.60	-0.720	323.41	0.06	0.06

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Annex 2 - Schedule of Charges for use of the Distribution System by Designated EHV Properties (including LDNOs with Designated EHV Properties/end-users).

Import Unique Identifier	LLFC	Import MPANs/MSIDs	Export Unique Identifier	LLFC	Export MPANs/MSIDs	Name	Import Super Red unit rate (p/kWh)	Import fixed charge (p/day)	Import capacity rate (p/kVA/day)	Import exceeded capacity rate (p/kVA/day)	Export Super Red unit rate (p/kWh)	Export fixed charge (p/day)	Export capacity rate (p/kVA/day)	Export exceeded capacity rate (p/kVA/day)
819	819	2200042168906	904	904	2200042168915	Nether Mill Farm PV	0.000	3.63	2.61	2.61	0.000	507.50	0.06	0.06
820	820	2200042169714	905	905	2200042169723	Slade Farm PV	5.814	2.19	3.87	3.87	0.000	390.62	0.06	0.06
821	821	2200042171183	906	906	2200042171192	Rew Farm PV	1.770	2.22	2.27	2.27	0.000	381.06	0.06	0.06
822	822	2200042171208	907	907	2200042171226	Higher Trenhayle PV	14.824	2.65	2.47	2.47	0.000	317.65	0.06	0.06
823	823	2200042171244	908	908	2200042171253	Middle Treworder PV	1.846	0.79	2.49	2.49	0.000	388.20	0.06	0.06
824	824	2200042171616	909	909	2200042171625	Penhale Farm PV	1.849	7.69	2.53	2.53	0.000	461.46	0.06	0.06
825	825	2200042172512	910	910	2200042172521	Ayshford Court PV	0.000	1.10	2.61	2.61	0.000	334.46	0.06	0.06
826	826	2200042172920	911	911	2200042172930	West Hill PV	0.000	12.48	3.62	3.62	0.000	1830.67	0.06	0.06
827	827	2200042172897	912	912	2200042172902	Knockworthy Farm PV	0.000	2.93	3.01	3.01	0.000	325.00	0.06	0.06
828	828	2200042218673 2200042218682				University of Bath	12.932	1249.65	5.88	5.88	0.000	0.00	0.00	0.00
829	829	2200042174272	914	914	2200042174281	Trekenning Farm PV	1.479	1.48	2.21	2.21	0.000	391.33	0.06	0.06
830	830	2200042184369	915	915	2200042184378	Four Burrows PV	0.853	2.43	2.54	2.54	0.000	267.67	0.06	0.06
831	831	2200042191542	916	916	2200042191551	Glebe Farm PV	3.188	2.64	2.20	2.20	0.000	600.09	0.06	0.06
832	832	2200042191621	917	917	2200042191630	Hurlingpot PV	6.755	2.50	3.58	3.58	0.000	600.23	0.06	0.06
833	833	2200042191756	918	918	2200042191765	Halse Farm PV	1.444	0.94	2.10	2.10	0.000	353.70	0.06	0.06
834	834	2200042192750	919	919	2200042192769	Hatchlands Farm PV	3.672	9.85	2.84	2.84	0.000	547.08	0.06	0.06
835	835	2200042193879	920	920	2200042193888	Higher Trevartha PV	0.650	7.00	2.30	2.30	0.000	462.14	0.06	0.06
837	837	2200042194047	922	922	2200042194056	Ford Farm PV	0.613	4.42	2.39	2.39	0.000	331.15	0.06	0.06
839	839	2200042194297	924	924	2200042194302	Trequite	0.683	1.75	2.26	2.26	0.000	581.90	0.06	0.06
841	841	2200042193735	926	926	2200042193744	Higher Tregame PV	1.279	3.30	2.14	2.14	0.000	1061.24	0.06	0.06
842	842	2200042195592	927	927	2200042195608	Higher North Beer PV	0.000	0.05	2.60	2.60	0.000	341.24	0.06	0.06
843	843	2200042196781	928	928	2200042196790	Horsacott PV	0.000	1.18	3.01	3.01	0.000	334.38	0.06	0.06
844	844	2200042201252	929	929	2200042201261	Langunnett PV	0.703	8.49	2.30	2.30	0.000	804.16	0.06	0.06
845	845	2200042201270	930	930	2200042201280	Trefinnick Farm PV	0.492	11.49	2.65	2.65	0.000	957.64	0.06	0.06
846	846	2200042202939	931	931	2200042202948	Little Trevease Farm PV	1.268	3.46	2.08	2.08	0.000	332.10	0.06	0.06
847	847	2200042202957	932	932	2200042202966	Marksbury	6.378	1.31	3.28	3.28	0.000	334.25	0.06	0.06
848	848	2200042202975	933	933	2200042202984	Cobbs Cross	0.038	3.76	2.07	2.07	0.000	751.64	0.06	0.06
849	849	2200042204652	934	934	2200042204661	Newlands Farm	0.051	1.86	2.15	2.15	0.000	366.14	0.06	0.06
850	850	2200042206580	935	935	2200042206599	CRICKET ST THOMAS	0.045	11.93	2.26	2.26	0.000	357.98	0.06	0.06
851	851	2200042206622	936	936	2200042206631	Parsonage Barn	0.044	13.06	2.32	2.32	0.000	914.09	0.06	0.06
852	852	2200042208806	937	937	2200042208815	Hewas PV	1.570	6.23	2.19	2.19	0.000	623.21	0.06	0.06
853	853	2200042208842	938	938	2200042208851	CRINACOTT PV	0.000	8.48	2.07	2.07	0.000	707.06	0.06	0.06
854	854	2200042214711	939	939	2200042214720	Penare Farm	0.828	13.99	2.20	2.20	0.000	1483.08	0.06	0.06
855	855	2200042214730	940	940	2200042214749	Aller Court	0.035	3.31	2.86	2.86	0.000	351.33	0.06	0.06
857	857	2200042214943	942	942	2200042214952	Stonebarrow	0.051	2.62	2.10	2.10	0.000	332.95	0.06	0.06
858	858	2200042215088	943	943	2200042215097	Whitley Farm	0.029	3.49	3.11	3.11	0.000	370.24	0.06	0.06
859	859	2200042215246	944	944	2200042215255	New Rendy Farm	1.447	1.81	2.17	2.17	0.000	333.75	0.06	0.06
860	860	2200042216843	945	945	2200042216852	Tregassow	0.000	3.09	2.28	2.28	0.000	771.39	0.06	0.06
861	861	2200042218405	946	946	2200042218414	Pitworthy	0.000	6.57	2.07	2.07	0.000	1971.40	0.06	0.06
862	862	2200042224250	947	947	2200042224269	Foxcombe PV	0.000	1.76	2.24	2.24	0.000	352.88	0.06	0.06
863	863	2200042224278	948	948	2200042224287	Rexon Cross PV Farm	0.000	2.34	2.22	2.22	0.000	326.94	0.06	0.06
864	864	2200042224280	949	949	2200042224289	Hazard Farm PV	3.654	2.09	2.82	2.82	0.000	413.62	0.06	0.06
865	865	2200042244673	950	950	2200042244682	Luscott Barton	0.000	1.54	5.06	5.06	0.000	334.02	0.06	0.06
866	866	2200042254120	951	951	2200042254139	Grange Farm PV	1.451	6.67	2.19	2.19	0.000	666.83	0.06	0.06
867	867	2200042262724	952	952	2200042262733	Derriton Fields	0.000	11.61	2.07	2.07	0.000	1935.82	0.06	0.06
868	868	2200042278478	953	953	2200042278487	Cleave Farm	0.000	10.69	3.79	3.79	0.000	1069.12	0.06	0.06
869	869	2200042278798	954	954	2200042278803	Woolavington	0.060	2.09	2.19	2.19	0.000	585.15	0.06	0.06
870	870	2200042278770	955	955	2200042278789	Trehawke Farm	0.695	13.19	2.09	2.09	0.000	1384.65	0.06	0.06
871	871	2200042278751	956	956	2200042278760	Higher Berechapel Farm	0.000	146.99	1.62	1.62	-0.526	459.33	0.06	0.06
872	872	2200042278947	957	957	2200042278956	Bomertown	1.483	3.83	3.15	3.15	0.000	383.03	0.06	0.06
874	874	2200042279755	959	959	2200042279764	Hexworthy PV	0.489	4.90	2.72	2.72	0.000	979.50	0.06	0.06
875	875	2200042279773	960	960	2200042279782	Chalanger Farm	0.000	5.48	2.49	2.49	0.000	547.79	0.06	0.06
7158	7158	CVA	7158	7158	CVA	Huntworth	0.033	6.43	1.82	1.82	0.000	0.00	0.00	0.00
New Import 1	New Import 1	New Import 1				Alveston Hammerly Down	0.253	0.00	3.53	3.53	0.000	0.00	0.00	0.00
New Import 2	New Import 2	New Import 2	New Export 2	New Export 2	New Export 2	Aller Farm	3.102	2.71	2.19	2.19	0.000	924.43	0.06	0.06
New Import 3	New Import 3	New Import 3	New Export 3	New Export 3	New Export 3	Alverdiscott WF	0.000	34.90	3.84	3.84	0.000	1884.58	0.06	0.06
New Import 4	New Import 4	New Import 4	New Export 4	New Export 4	New Export 4	Ashcombe	9.236	3.35	2.99	2.99	0.000	354.89	0.06	0.06
New Import 5	New Import 5	New Import 5	New Export 5	New Export 5	New Export 5	Ashlawn Farm	0.000	3.15	4.14	4.14	0.000	313.33	0.06	0.06
283	283	2200042340745	394	394	2200042340824	Bidwell Darlington PV	3.599	1.76	2.77	2.77	0.000	352.88	0.06	0.06
New Import 7	New Import 7	New Import 7	New Export 7	New Export 7	New Export 7	Bodwen	1.858	2.86	2.19	2.19	0.000	572.91	0.06	0.06
New Import 8	New Import 8	New Import 8	New Export 8	New Export 8	New Export 8	Bowhay Farm	10.147	11.85	3.09	3.09	0.000	651.72	0.06	0.06
New Import 9	New Import 9	New Import 9	New Export 9	New Export 9	New Export 9	Buckhayes Farm	0.000	6.97	2.94	2.94	0.000	324.55	0.06	0.06
New Import 10	New Import 10	New Import 10	New Export 10	New Export 10	New Export 10	Burthy PV	0.549	1.00	3.02	3.02	0.000	334.56	0.06	0.06
New Import 11	New Import 11	New Import 11	New Export 11	New Export 11	New Export 11	Butteriss Downs	1.206	18.82	2.13	2.13	0.000	530.25	0.06	0.06
New Import 12	New Import 12	New Import 12	New Export 12	New Export 12	New Export 12	Canworthy PV	0.000	0.56	2.79	2.79	0.000	393.43	0.06	0.06

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Import Unique Identifier	LLFC	Import MPANs/MSIDs	Export Unique Identifier	LLFC	Export MPANs/MSIDs	Name	Import Super Red unit rate (p/kWh)	Import fixed charge (p/day)	Import capacity rate (p/kVA/day)	Import exceeded capacity rate (p/kVA/day)	Export Super Red unit rate (p/kWh)	Export fixed charge (p/day)	Export capacity rate (p/kVA/day)	Export exceeded capacity rate (p/kVA/day)
New Import 13	New Import 13	New Import 13	New Export 13	New Export 13	New Export 13	Capelands Farm	0.000	1.05	2.78	2.78	0.000	334.52	0.06	0.06
New Import 14	New Import 14	New Import 14	New Export 14	New Export 14	New Export 14	Carnemough Farm	0.060	4.25	2.31	2.31	0.000	708.93	0.06	0.06
New Import 15	New Import 15	New Import 15	New Export 15	New Export 15	New Export 15	Cave Farm	0.043	1.47	3.53	3.53	0.000	334.09	0.06	0.06
New Import 16	New Import 16	New Import 16	New Export 16	New Export 16	New Export 16	Coombeshead Farm	3.794	0.64	3.19	3.19	0.000	354.00	0.06	0.06
New Import 17	New Import 17	New Import 17	New Export 17	New Export 17	New Export 17	Credecott (CEDAR)	0.015	2.82	2.31	2.31	0.000	391.17	0.06	0.06
New Import 18	New Import 18	New Import 18	New Export 18	New Export 18	New Export 18	Denzell Downs WF	0.550	33.41	3.02	3.02	0.000	2227.65	0.06	0.06
275	275	2200042329078	386	386	2200042329087	Dinder Farm	6.660	3.64	3.16	3.16	0.000	327.88	0.06	0.06
New Import 20	New Import 20	New Import 20	New Export 20	New Export 20	New Export 20	Dunsland Cross WF	0.000	2.28	2.99	2.99	0.000	314.20	0.06	0.06
New Import 21	New Import 21	New Import 21	New Export 21	New Export 21	New Export 21	East Youlstone 2 WF	0.000	50.37	4.30	4.30	0.000	2316.87	0.06	0.06
New Import 22	New Import 22	New Import 22	New Export 22	New Export 22	New Export 22	East Youlstone PV	0.000	23.16	2.29	2.29	0.000	1158.14	0.06	0.06
New Import 23	New Import 23	New Import 23	New Export 23	New Export 23	New Export 23	Four Burrows 2	0.829	2.67	2.42	2.42	0.000	267.43	0.06	0.06
New Import 24	New Import 24	New Import 24	New Export 24	New Export 24	New Export 24	Galsworthy WF	0.007	38.63	2.31	2.31	0.000	355.37	0.06	0.06
New Import 25	New Import 25	New Import 25	New Export 25	New Export 25	New Export 25	Garleys Wood	0.000	2.90	4.03	4.03	0.000	580.74	0.06	0.06
New Import 26	New Import 26	New Import 26	New Export 26	New Export 26	New Export 26	Garvinack	0.830	9.77	2.26	2.26	0.000	450.35	0.06	0.06
New Import 27	New Import 27	New Import 27	New Export 27	New Export 27	New Export 27	Gratton Copse	1.473	1.74	2.28	2.28	0.000	347.19	0.06	0.06
New Import 28	New Import 28	New Import 28	New Export 28	New Export 28	New Export 28	Great Curham PV	0.000	3.31	2.66	2.66	0.000	351.33	0.06	0.06
New Import 29	New Import 29	New Import 29	New Export 29	New Export 29	New Export 29	Halwell Airfield	3.736	5.25	2.78	2.78	0.000	524.74	0.06	0.06
New Import 30	New Import 30	New Import 30	New Export 30	New Export 30	New Export 30	Iwood Lane	0.000	1.04	2.75	2.75	0.000	334.29	0.06	0.06
New Import 31	New Import 31	New Import 31	New Export 31	New Export 31	New Export 31	Keens Farm PV	1.476	1.19	2.65	2.65	0.000	334.37	0.06	0.06
278	278	2200042333678	389	389	2200042333687	Kerriers	1.846	12.34	2.67	2.67	0.000	2097.97	0.06	0.06
New Import 33	New Import 33	New Import 33	New Export 33	New Export 33	New Export 33	Kessel	1.273	17.34	2.53	2.53	0.000	346.72	0.06	0.06
New Import 34	New Import 34	New Import 34	New Export 34	New Export 34	New Export 34	Killarney Springs	0.000	11.35	2.07	2.07	0.000	1891.39	0.06	0.06
276	276	2200042329031	387	387	2200042329040	Kilmersdon Estate	6.431	1.45	3.39	3.39	0.000	363.52	0.06	0.06
New Import 36	New Import 36	New Import 36	New Export 36	New Export 36	New Export 36	Lanthrone PV	0.558	2.54	2.82	2.82	0.000	634.54	0.06	0.06
New Import 37	New Import 37	New Import 37	New Export 37	New Export 37	New Export 37	Lanyon Solar Farm	14.563	36.23	2.15	2.15	0.000	2205.25	0.06	0.06
New Import 38	New Import 38	New Import 38	New Export 38	New Export 38	New Export 38	Mably Solar Farm	14.904	8.29	2.56	2.56	0.000	514.06	0.06	0.06
New Import 39	New Import 39	New Import 39	New Export 39	New Export 39	New Export 39	Mariands Field	5.187	14.15	2.16	2.16	0.000	792.54	0.06	0.06
New Import 40	New Import 40	New Import 40	New Export 40	New Export 40	New Export 40	Martin Solar Farm	10.397	10.91	4.28	4.28	0.000	1526.91	0.06	0.06
New Import 41	New Import 41	New Import 41	New Export 41	New Export 41	New Export 41	Mudgley Lodge Farm	0.000	0.79	3.95	3.95	0.000	315.69	0.06	0.06
New Import 42	New Import 42	New Import 42	New Export 42	New Export 42	New Export 42	New Barton	0.185	9.25	2.81	2.81	0.000	2986.53	0.06	0.06
New Import 43	New Import 43	New Import 43	New Export 43	New Export 43	New Export 43	New Row Farm	6.726	3.35	3.59	3.59	0.000	334.91	0.06	0.06
New Import 44	New Import 44	New Import 44	New Export 44	New Export 44	New Export 44	Ottherham Wind Farm	0.003	1.55	2.64	2.64	0.000	392.44	0.06	0.06
New Import 45	New Import 45	New Import 45	New Export 45	New Export 45	New Export 45	Pengelly Solar Farm	0.000	2.92	2.85	2.85	0.000	391.08	0.06	0.06
New Import 46	New Import 46	New Import 46	New Export 46	New Export 46	New Export 46	Pithays Farm	0.000	7.62	4.48	4.48	0.000	1016.02	0.06	0.06
277	277	2200042329050	388	388	2200042329069	Pitts Farm	6.655	5.37	3.15	3.15	0.000	322.33	0.06	0.06
New Import 48	New Import 48	New Import 48	New Export 48	New Export 48	New Export 48	Plaisa Farm	0.000	0.40	4.13	4.13	0.000	316.08	0.06	0.06
New Import 49	New Import 49	New Import 49	New Export 49	New Export 49	New Export 49	Poltimore	0.319	0.94	3.29	3.29	0.000	329.68	0.06	0.06
New Import 50	New Import 50	New Import 50	New Export 50	New Export 50	New Export 50	Pylle Solar Park	6.829	1.57	4.31	4.31	0.000	314.91	0.06	0.06
New Import 51	New Import 51	New Import 51	New Export 51	New Export 51	New Export 51	Redlands Farm	0.035	3.74	2.57	2.57	0.000	797.46	0.06	0.06
New Import 52	New Import 52	New Import 52	New Export 52	New Export 52	New Export 52	Ritherden	1.442	0.94	2.29	2.29	0.000	410.96	0.06	0.06
New Import 53	New Import 53	New Import 53	New Export 53	New Export 53	New Export 53	Severnside Energy Recovery Centre	0.000	258.16	1.81	1.81	0.000	2177.79	0.06	0.06
New Import 54	New Import 54	New Import 54	New Export 54	New Export 54	New Export 54	Shepherds Farm	0.318	5.70	2.57	2.57	0.000	604.43	0.06	0.06
New Import 55	New Import 55	New Import 55	New Export 55	New Export 55	New Export 55	Sidbury	0.000	1.21	3.94	3.94	0.000	337.95	0.06	0.06
New Import 56	New Import 56	New Import 56	New Export 56	New Export 56	New Export 56	Somerton Door	0.045	3.54	3.55	3.55	0.000	351.10	0.06	0.06
New Import 57	New Import 57	New Import 57	New Export 57	New Export 57	New Export 57	Southmoor	0.000	3.90	2.66	2.66	0.000	390.09	0.06	0.06
New Import 58	New Import 58	New Import 58	New Export 58	New Export 58	New Export 58	St Stephen (Hay Farm)	1.722	1.49	2.23	2.23	0.000	356.75	0.06	0.06
New Import 59	New Import 59	New Import 59	New Export 59	New Export 59	New Export 59	Stoneshill Farm	0.000	0.68	2.90	2.90	0.000	678.38	0.06	0.06
New Import 60	New Import 60	New Import 60	New Export 60	New Export 60	New Export 60	Tengore Lane PV	0.047	2.09	4.26	4.26	0.000	428.89	0.06	0.06
New Import 61	New Import 61	New Import 61	New Export 61	New Export 61	New Export 61	The Flats Timsbury	6.326	10.80	3.25	3.25	0.000	690.94	0.06	0.06
New Import 62	New Import 62	New Import 62	New Export 62	New Export 62	New Export 62	Tintinhull Forts	0.000	13.27	2.92	2.92	0.000	618.08	0.06	0.06
New Import 63	New Import 63	New Import 63	New Export 63	New Export 63	New Export 63	Tredown Farm	0.596	74.16	6.55	6.55	0.000	333.70	0.06	0.06
New Import 64	New Import 64	New Import 64	New Export 64	New Export 64	New Export 64	Tremaine	0.703	3.36	2.30	2.30	0.000	335.80	0.06	0.06
New Import 65	New Import 65	New Import 65	New Export 65	New Export 65	New Export 65	Trendeal Solar Park	0.542	3.32	3.10	3.10	0.000	1592.65	0.06	0.06
New Import 66	New Import 66	New Import 66	New Export 66	New Export 66	New Export 66	Victoria Farm	6.571	7.18	3.09	3.09	0.000	471.51	0.06	0.06
New Import 67	New Import 67	New Import 67	New Export 67	New Export 67	New Export 67	Walland Farm	0.000	7.63	3.08	3.08	0.000	327.94	0.06	0.06
New Import 68	New Import 68	New Import 68	New Export 68	New Export 68	New Export 68	West Venn Farm PV	0.000	1.19	2.11	2.11	0.000	334.37	0.06	0.06
New Import 69	New Import 69	New Import 69	New Export 69	New Export 69	New Export 69	Whealers Cross	0.000	61.24	4.30	4.30	0.000	2082.07	0.06	0.06
New Import 70	New Import 70	New Import 70	New Export 70	New Export 70	New Export 70	Wilton Farm	0.695	3.45	2.15	2.15	0.000	690.18	0.06	0.06
New Import 71	New Import 71	New Import 71	New Export 71	New Export 71	New Export 71	Woodland Barton Windfarm	1.851	24.22	2.13	2.13	0.000	2228.54	0.06	0.06
New Import 72	New Import 72	New Import 72	New Export 72	New Export 72	New Export 72	Woodlands	0.000	15.13	2.07	2.07	0.000	1588.80	0.06	0.06
280	280	2200042335220	391	391	2200042335230	Yew Tree	1.277	3.32	2.21	2.21	0.000	332.24	0.06	0.06

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Western Power Distribution (South West) plc - Effective from 1 April 2014 - Final EDCM import charges

Time Periods for Designated EHV Properties

Time periods	Super Red Time Band
Monday to Friday Nov to Feb (excluding 22nd Dec to 4th Jan inclusive)	17:00 - 19:00
Notes	All the above times are in UK Clock time

Import Unique Identifier	LLFC	Import MPANs/MSIDs	Name	Import Super Red unit rate (p/kWh)	Import fixed charge (p/day)	Import capacity rate (p/kVA/day)	Import exceeded capacity rate (p/kVA/day)
260	260	2200042283812	Tregarrick Farm PV	1.869	1.21	2.82	2.82
261	261	2200042285615	Freathy Solar Park	0.480	8.13	2.19	2.19
262	262	2200042291210	Till House		1.16	2.02	2.02
264	264	2200042305476	Culmhead	1.450	3.09	2.21	2.21
265	265	2200042308031	Whitchurch Farm PV	6.357	0.94	2.76	2.76
266	266	2200042312872	Kingsland Barton		1.67	3.34	3.34
267	267	2200042314986	Mendip Solar PV Farm	6.433	1.19	2.85	2.85
268	268	2200042315730	St Stephen PV	1.567	3.38	2.29	2.29
269	269	2200042315776	Trewidland farm PV	0.698	4.19	2.18	2.18
270	270	2200042316751	Watchfield Lawn	0.136	1.40	3.04	3.04
271	271	2200042322383	Gover Park	14.198	3.15	2.08	2.08
272	272	2200042323128	North Wayton	0.185	3.13	2.10	2.10
273	273	2200042324450	Week Farm		3.91	3.79	3.79
274	274	2200042326040	Cullompton		7.60	3.39	3.39
600	600	2200032010850	Imerys1(Blackpool)	1.946	108.14	4.43	4.43
607	607	2200042141133	Wylde Meadow	0.051	5.39	2.12	2.12
608	608	2200042141259	Prince Rock	3.426	0.81	1.40	1.40
609	609	2200042167345	Fulford Solar	10.388	2.08	3.57	3.57
612	612	2200032168607	Bradon Farm	0.079	74.36	1.58	1.58
613	613	2200040848888	Carland Cross		1.45	1.66	1.66
614	614	2200030511311	Cold Northcott	1.910	7.76	2.87	2.87
615	615	2200040863404	Forestmoor 1		29.11	1.61	1.61
616	616	2200040863431	Forestmoor 2			1.60	1.60
617	617	2200030109831	Four Burrows	0.845	11.33	1.78	1.78
619	619	2200030112133	St Breock	1.849	8.19	1.82	1.82

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Annex 2a - Schedule of Import Charges for use of the Distribution System by Designated EHV Properties (including LDNOs with Designated EHV Properties/end-users).

Import Unique Identifier	LLFC	Import MPANs/MSIDs	Name	Import Super Red unit rate (p/kWh)	Import fixed charge (p/day)	Import capacity rate (p/kVA/day)	Import exceeded capacity rate (p/kVA/day)
620	620	2200030348790	DML - Central	2.685	1,121.63	3.61	3.61
623	623	New Connection	Denbrook WF		23.31	2.37	2.37
624	624	2200041804437	Hayle Wave Hub	14.563	5.63	1.56	1.56
625	625	2200031995530	Marsh Barton	0.048	6.59	2.68	2.68
626	626	2200040571113	Connon Bridge	0.581	12.89	1.57	1.57
627	627	2200040979020	Chelson	3.432	11.42	1.47	1.47
628	628	2200041957685	Darracott		64.67	2.36	2.36
629	629	2200040164245	Bears Down	0.554	3.39	2.32	2.32
632	632	2200040473921	St Day	1.573	30.02	1.39	1.39
633	633	2200041499771	Shooters Bottom	6.419	5.46	2.10	2.10
634	634	2200041625596	Heathfield	8.935	15.65	1.89	1.89
635	635	2200041845860	Goonhilly	1.329	16.84	2.22	2.22
636	636	2200041786674	Delabole	1.872	3.77	2.28	2.28
637	637	2200041930489	Fullabrook		259.06	1.86	1.86
639	639	2200042142094	Trenoweth Farm	1.869	1.58	2.11	2.11
640	640	2200040237104 2200030348639	Rolls Royce TT	1.927	3,566.65	1.55	1.55
642	642	2200042142439	Woodland Barton PV 33kV Gen	1.770	7.21	1.52	1.52
643	643	2200041978773	Manor PV Farm 33kV	1.831	2.33	3.01	3.01
644	644	2200041978852	Churchtown Farm PV 33kV	14.227	2.37	3.19	3.19
645	645	2200041978791	Trenouth PV 33kV	0.557	9.80	2.59	2.59
647	647	2200041979874	Howton Farm PV 33kV	0.293	2.31	3.60	3.60
649	649	New Connection	Newton Downs Farm	5.185	30.34	2.15	2.15
650	650	2200030346906 2200030346998	BAE Systems	0.239	380.53	1.85	1.85
652	652	2200041978728	East Langford PV 33kV		2.64	3.08	3.08
653	653	2200042194279	NINNIS PV 33kV Gen	1.845	5.25	2.14	2.14
654	654	2200042208824	Willsland PV 33kV Gen		2.59	2.54	2.54
655	655	2200042141151	Eastcombe PV 33kV Gen		3.65	2.10	2.10
656	656	2200042172879	Bratton Flemming PV		3.32	2.26	2.26
657	657	2200042196736	Beaford Brook PV		1.67	4.01	4.01
658	658	2200042206604	Park Wall PV	0.034	1.82	2.06	2.06
659	659	2200042198501	Bradford Solar Park		13.34	2.08	2.08
662	662	2200041982938	Causilgey PV 33kV Gen	0.838	1.85	2.41	2.41
663	663	2200042042966	Beechgrove Farm PV 33kV	0.051	1.05	4.19	4.19
664	664	2200041857484	Isles of Scilly	19.379	24.77	2.03	2.03
665	665	2200042019345	BLACKDITCH 33kV	0.089	0.37	13.42	13.42

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Annex 2a - Schedule of Import Charges for use of the Distribution System by Designated EHV Properties (including LDNOs with Designated EHV Properties/end-users).

Import Unique Identifier	LLFC	Import MPANs/MSIDs	Name	Import Super Red unit rate (p/kWh)	Import fixed charge (p/day)	Import capacity rate (p/kVA/day)	Import exceeded capacity rate (p/kVA/day)
669	669	2200030348718	Avonmouth Docks	0.790		4.14	4.14
690	690	2200030348620	Norbora		320.38	9.07	9.07
692	692	2200030349084 2200032161977	SWW Tamar		1,516.76	3.38	3.38
694	694	2200030349075 2200032161930	SWW Roadford		324.96	5.15	5.15
695	695	2200030348319 2200030348328	ST Regis	3.013	1,132.19	8.54	8.54
696	696	2200030347928	Tarmac	0.030	437.37	5.02	5.02
697	697	2200030348026 2200030348035	Abbeywood	2.129	108.14	3.30	3.30
698	698	2200030347101 2200032161995	HewlettPackard	2.516	108.14	3.92	3.92
699	699	2200030354118	Blagdon	1.345	54.07	3.80	3.80
700	700	2200031997529 2200031997477	BristolAirport	3.811	108.14	8.03	8.03
701	701	2200031846059	BGasHallen	4.642	1,544.27	2.45	2.45
702	702	2200030349260	Portbury Dock	4.380	289.66	3.47	3.47
703	703	2200030348470	Whatley Quarry	12.320	54.07	5.46	5.46
704	704	2200030349093 2200040240630	FalmouthDocks	1.963	108.14	5.45	5.45
705	705	2200040661200 2200040661219	AstraZeneca	0.122	3,552.56	2.07	2.07
706	706	2200040468930	DairyCrestDavidstow	5.138	828.11	6.41	6.41
707	707	2200041209970	Hemyock	2.150	2.75	1.66	1.66
708	708	2200030348373	Imerys(Torycombe)	4.083	58.91	3.63	3.63
709	709	2200030346710 2200032196710	Royal United Hospital	14.302	62.12	7.68	7.68
713	713	2200042194640	Avonmouth BCC WF 33kV Gen	3.435	11.00	2.51	2.51
714	714	2200042108127	Bodiniel PV Park 33kV Gen	1.842	2.47	3.34	3.34
715	715	2200042279791	Garlenick WF 33kV	1.652	43.62	2.18	2.18
716	716	2200042165037	Warleigh Barton PV 33kV Gen	0.555	2.38	2.48	2.48
717	717	2200042171449	Winnards Perch PV 33kV Gen	0.553	3.35	2.52	2.52

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Annex 2a - Schedule of Import Charges for use of the Distribution System by Designated EHV Properties (including LDNOs with Designated EHV Properties/end-users).

Import Unique Identifier	LLFC	Import MPANs/MSIDs	Name	Import Super Red unit rate (p/kWh)	Import fixed charge (p/day)	Import capacity rate (p/kVA/day)	Import exceeded capacity rate (p/kVA/day)
720	720	2200030348986 2200032178340 2200032178368 2200032178377 2200041226558 2200041226567	Airbus UK Ltd	1.919	216.28	3.41	3.41
750	750	2200032138124	RR Power Development		1,564.13	2.25	2.25
759	759	2200041527904	Langage	3.714	458.84	1.45	1.45
797	797	2200030348452	Imerys5(Drinnick)	2.318	151.62	3.22	3.22
798	798	2200030348382	Imerys4(Bugle)	1.939	116.91	1.82	1.82
799	799	2200032010879	Imerys3(Trebal)	1.844	749.14	1.86	1.86
800	800	2200030348666	Imerys6(Par)	2.249	86.51	1.69	1.69
805	805	2200030349242	DML - North		5,846.58	4.50	4.50
810	810	2200042163484	Marley Thatch PV	3.721	1.96	3.13	3.13
811	811	2200041648681 2200042093766 2200041648690	Bristol Royal Infirmary	0.932	93.78	4.67	4.67
812	812	2200042276141 2200042276132 2200042276123	Bristol University	0.932	162.21	5.49	5.49
815	815	2200042163410	Burrowton Farm PV		5.09	2.02	2.02
816	816	2200042165055	Callington Solar	0.493	2.77	2.61	2.61
817	817	2200042165073	Hope Solar	14.235	3.62	2.10	2.10
818	818	2200042172043	NES Kingsweston Lane	0.222	80.85	1.60	1.60
819	819	2200042168906	Nether Mill Farm PV		3.63	2.61	2.61
820	820	2200042169714	Slade Farm PV	5.814	2.19	3.87	3.87
821	821	2200042171183	Rew Farm PV	1.770	2.22	2.27	2.27
822	822	2200042171208	Higher Trenhayle PV	14.824	2.65	2.47	2.47
823	823	2200042171244	Middle Treworder PV	1.846	0.79	2.49	2.49
824	824	2200042171616	Penhale Farm PV	1.849	7.69	2.53	2.53
825	825	2200042172512	Ayshford Court PV		1.10	2.61	2.61
826	826	2200042172920	West Hill PV		12.48	3.62	3.62
827	827	2200042172897	Knockworthy Farm PV		2.93	3.01	3.01
828	828	2200042218673 2200042218682	University of Bath	12.932	1,249.65	5.88	5.88
829	829	2200042174272	Trekenning Farm PV	1.479	1.48	2.21	2.21
830	830	2200042184369	Four Burrows PV	0.853	2.43	2.54	2.54

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Import Unique Identifier	LLFC	Import MPANs/MSIDs	Name	Import Super Red unit rate (p/kWh)	Import fixed charge (p/day)	Import capacity rate (p/kVA/day)	Import exceeded capacity rate (p/kVA/day)
831	831	2200042191542	Glebe Farm PV	3.188	2.64	2.20	2.20
832	832	2200042191621	Hurlingpot PV	6.755	2.50	3.58	3.58
833	833	2200042191756	Halse Farm PV	1.444	0.94	2.10	2.10
834	834	2200042192750	Hatchlands Farm PV	3.672	9.85	2.84	2.84
835	835	2200042193879	Higher Trevartha PV	0.650	7.00	2.30	2.30
837	837	2200042194047	Ford Farm PV	0.613	4.42	2.39	2.39
839	839	2200042194297	Trequite	0.683	1.75	2.26	2.26
841	841	2200042193735	Higher Tregarne PV	1.279	3.30	2.14	2.14
842	842	2200042195592	Higher North Beer PV		0.05	2.60	2.60
843	843	2200042196781	Horsacott PV		1.18	3.01	3.01
844	844	2200042201252	Langunnett PV	0.703	8.49	2.30	2.30
845	845	2200042201270	Trefinnick Farm PV	0.492	11.49	2.65	2.65
846	846	2200042202939	Little Trevease Farm PV	1.268	3.46	2.08	2.08
847	847	2200042202957	Marksbury	6.378	1.31	3.28	3.28
848	848	2200042202975	Cobbs Cross	0.038	3.76	2.07	2.07
849	849	2200042204652	Newlands Farm	0.051	1.86	2.15	2.15
850	850	2200042206580	CRICKET ST THOMAS	0.045	11.93	2.26	2.26
851	851	2200042206622	Parsonage Barn	0.044	13.06	2.32	2.32
852	852	2200042208806	Hewas PV	1.570	6.23	2.19	2.19
853	853	2200042208842	CRINACOTT PV		8.48	2.07	2.07
854	854	2200042214711	Penare Farm	0.828	13.99	2.20	2.20
855	855	2200042214730	Aller Court	0.035	3.31	2.86	2.86
857	857	2200042214943	Stonebarrow	0.051	2.62	2.10	2.10
858	858	2200042215088	Whitley Farm	0.029	3.49	3.11	3.11
859	859	2200042215246	New Rendy Farm	1.447	1.81	2.17	2.17
860	860	2200042216843	Tregassow		3.09	2.28	2.28
861	861	2200042218405	Pitworthy		6.57	2.07	2.07
862	862	2200042224250	Foxcombe PV		1.76	2.24	2.24
863	863	2200042224278	Rexon Cross PV Farm		2.34	2.22	2.22
864	864	2200042242880	Hazard Farm PV	3.654	2.09	2.82	2.82
865	865	2200042244673	Luscott Barton		1.54	5.06	5.06
866	866	2200042254120	Grange Farm PV	1.451	6.67	2.19	2.19
867	867	2200042262724	Derriton Fields		11.61	2.07	2.07
868	868	2200042278478	Cleave Farm		10.69	3.79	3.79
869	869	2200042278798	Woolavington	0.060	2.09	2.19	2.19
870	870	2200042278770	Trehawke Farm	0.695	13.19	2.09	2.09
871	871	2200042278751	Higher Berechapel Farm		146.99	1.62	1.62

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Import Unique Identifier	LLFC	Import MPANs/MSIDs	Name	Import Super Red unit rate (p/kWh)	Import fixed charge (p/day)	Import capacity rate (p/kVA/day)	Import exceeded capacity rate (p/kVA/day)
872	872	2200042278947	Bommertown	1.483	3.83	3.15	3.15
874	874	2200042279755	Hexworthy PV	0.489	4.90	2.72	2.72
875	875	2200042279773	Chalhanger Farm		5.48	2.49	2.49
7158	7158	CVA	Huntworth	0.033	6.43	1.82	1.82
New Import 1	New Import 1	New Import 1	Alveston Hammerly Down	0.253		3.53	3.53
New Import 2	New Import 2	New Import 2	Aller Farm	3.102	2.71	2.19	2.19
New Import 3	New Import 3	New Import 3	Alverdiscott WF		34.90	3.84	3.84
New Import 4	New Import 4	New Import 4	Ashcombe	9.236	3.35	2.99	2.99
New Import 5	New Import 5	New Import 5	Ashlawn Farm		3.15	4.14	4.14
283	283	2200042340745	Bidwell Dartington PV	3.599	1.76	2.77	2.77
New Import 7	New Import 7	New Import 7	Bodwen	1.858	2.86	2.19	2.19
New Import 8	New Import 8	New Import 8	Bowhay Farm	10.147	11.85	3.09	3.09
New Import 9	New Import 9	New Import 9	Buckhayes Farm		6.97	2.94	2.94
New Import 10	New Import 10	New Import 10	Burthy PV	0.549	1.00	3.02	3.02
New Import 11	New Import 11	New Import 11	Butteriss Downs	1.206	18.82	2.13	2.13
New Import 12	New Import 12	New Import 12	Canworthy PV		0.56	2.79	2.79
New Import 13	New Import 13	New Import 13	Capelands Farm		1.05	2.78	2.78
New Import 14	New Import 14	New Import 14	Carnemough Farm	0.060	4.25	2.31	2.31
New Import 15	New Import 15	New Import 15	Cave Farm	0.043	1.47	3.53	3.53
New Import 16	New Import 16	New Import 16	Coombeshead Farm	3.794	0.64	3.19	3.19
New Import 17	New Import 17	New Import 17	Credacott (CEDAR)	0.015	2.82	2.31	2.31
New Import 18	New Import 18	New Import 18	Denzell Downs WF	0.550	33.41	3.02	3.02
275	275	2200042329078	Dinder Farm	6.660	3.64	3.16	3.16
New Import 20	New Import 20	New Import 20	Dunsland Cross WF		2.28	2.99	2.99
New Import 21	New Import 21	New Import 21	East Youlstone 2 WF		50.37	4.30	4.30
New Import 22	New Import 22	New Import 22	East Youlstone PV		23.16	2.29	2.29
New Import 23	New Import 23	New Import 23	Four Burrows 2	0.829	2.67	2.42	2.42
New Import 24	New Import 24	New Import 24	Galsworthy WF	0.007	38.63	2.31	2.31
New Import 25	New Import 25	New Import 25	Garleys Wood		2.90	4.03	4.03
New Import 26	New Import 26	New Import 26	Garvinack	0.830	9.77	2.26	2.26
New Import 27	New Import 27	New Import 27	Gratton Copse	1.473	1.74	2.28	2.28
New Import 28	New Import 28	New Import 28	Great Curham PV		3.31	2.66	2.66
New Import 29	New Import 29	New Import 29	Halwell Airfield	3.736	5.25	2.78	2.78
New Import 30	New Import 30	New Import 30	Iwood Lane		1.04	2.75	2.75
New Import 31	New Import 31	New Import 31	Keens Farm PV	1.476	1.19	2.65	2.65
278	278	2200042333678	Kerriers	1.846	12.34	2.67	2.67
New Import 33	New Import 33	New Import 33	Kessel	1.273	17.34	2.53	2.53

Note: The list of MPANs / MSIDs provided may be incomplete; the DNO reserves the right to apply the listed charges to any other MPANs / MSIDs associated with the site.

Annex 2a - Schedule of Import Charges for use of the Distribution System by Designated EHV Properties (including LDNOs with Designated EHV Properties/end-users).

Import Unique Identifier	LLFC	Import MPANs/MSIDs	Name	Import Super Red unit rate (p/kWh)	Import fixed charge (p/day)	Import capacity rate (p/kVA/day)	Import exceeded capacity rate (p/kVA/day)
New Import 34	New Import 34	New Import 34	Killarney Springs		11.35	2.07	2.07
276	276	2200042329031	Kilmersdon Estate	6.431	1.45	3.39	3.39
New Import 36	New Import 36	New Import 36	Lanthrone PV	0.558	2.54	2.82	2.82
New Import 37	New Import 37	New Import 37	Lanyon Solar Farm	14.563	36.23	2.15	2.15
New Import 38	New Import 38	New Import 38	Mably Solar Farm	14.904	8.29	2.56	2.56
New Import 39	New Import 39	New Import 39	Marlands Field	5.187	14.15	2.16	2.16
New Import 40	New Import 40	New Import 40	Martin Solar Farm	10.397	10.91	4.28	4.28
New Import 41	New Import 41	New Import 41	Mudgley Lodge Farm		0.79	3.95	3.95
New Import 42	New Import 42	New Import 42	New Barton	0.185	9.25	2.81	2.81
New Import 43	New Import 43	New Import 43	New Row Farm	6.726	3.35	3.59	3.59
New Import 44	New Import 44	New Import 44	Otterham Wind Farm	0.003	1.55	2.64	2.64
New Import 45	New Import 45	New Import 45	Pengelly Solar Farm		2.92	2.85	2.85
New Import 46	New Import 46	New Import 46	Pithayes Farm		7.62	4.48	4.48
277	277	2200042329050	Pitts Farm	6.655	5.37	3.15	3.15
New Import 48	New Import 48	New Import 48	Plaish Farm		0.40	4.13	4.13
New Import 49	New Import 49	New Import 49	Poltimore	0.319	0.94	3.29	3.29
New Import 50	New Import 50	New Import 50	Pylle Solar Park	6.829	1.57	4.31	4.31
New Import 51	New Import 51	New Import 51	Redlands Farm	0.035	3.74	2.57	2.57
New Import 52	New Import 52	New Import 52	Ritherden	1.442	0.94	2.29	2.29
New Import 53	New Import 53	New Import 53	Sevenside Energy Recovery Centre		258.16	1.81	1.81
New Import 54	New Import 54	New Import 54	Shepherds Farm	0.318	5.70	2.57	2.57
New Import 55	New Import 55	New Import 55	Sidbury		1.21	3.94	3.94
New Import 56	New Import 56	New Import 56	Somerton Door	0.045	3.54	3.55	3.55
New Import 57	New Import 57	New Import 57	Southmoor		3.90	2.66	2.66
New Import 58	New Import 58	New Import 58	St Stephen (Hay Farm)	1.722	1.49	2.23	2.23
New Import 59	New Import 59	New Import 59	Stoneshill Farm		0.68	2.90	2.90
New Import 60	New Import 60	New Import 60	Tengore Lane PV	0.047	2.09	4.26	4.26
New Import 61	New Import 61	New Import 61	The Flats Timsbury	6.326	10.80	3.25	3.25
New Import 62	New Import 62	New Import 62	Tintinhull Forts		13.27	2.92	2.92
New Import 63	New Import 63	New Import 63	Tredown Farm	0.596	74.16	6.55	6.55
New Import 64	New Import 64	New Import 64	Tremaine	0.703	3.36	2.30	2.30
New Import 65	New Import 65	New Import 65	Trendeal Solar Park	0.542	3.32	3.10	3.10
New Import 66	New Import 66	New Import 66	Victoria Farm	6.571	7.18	3.09	3.09
New Import 67	New Import 67	New Import 67	Walland Farm		7.63	3.08	3.08
New Import 68	New Import 68	New Import 68	West Venn Farm PV		1.19	2.11	2.11
New Import 69	New Import 69	New Import 69	Whealers Cross		61.24	4.30	4.30
New Import 70	New Import 70	New Import 70	Wilton Farm	0.695	3.45	2.15	2.15

Note: The list of MPANs / MSIDs provided may be incomplete; the DNO reserves the right to apply the listed charges to any other MPANs / MSIDs associated with the site.

Annex 2a - Schedule of Import Charges for use of the Distribution System by Designated EHV Properties (including LDNOs with Designated EHV Properties/end-users).

Import Unique Identifier	LLFC	Import MPANs/MSIDs	Name	Import Super Red unit rate (p/kWh)	Import fixed charge (p/day)	Import capacity rate (p/kVA/day)	Import exceeded capacity rate (p/kVA/day)
New Import 71	New Import 71	New Import 71	Woodland Barton Windfarm	1.851	24.22	2.13	2.13
New Import 72	New Import 72	New Import 72	Woodlands		15.13	2.07	2.07
280	280	2200042335220	Yew Tree	1.277	3.32	2.21	2.21

Note: The list of MPANs / MSIDs provided may be incomplete; the DNO reserves the right to apply the listed charges to any other MPANs / MSIDs associated with the site.

Western Power Distribution (South West) plc - Effective from 1 April 2014 - Final EDCM export charges

Time Periods for Designated EHV Properties

Time periods	Super Red Time Band
Monday to Friday Nov to Feb (excluding 22nd Dec to 4th Jan inclusive)	17:00 - 19:00
Notes	All the above times are in UK Clock time

Export Unique Identifier	LLFC	Export MPANs/MSIDs	Name	Export Super Red unit rate (p/kWh)	Export fixed charge (p/day)	Export capacity rate (p/kVA/day)	Export exceeded capacity rate (p/kVA/day)
371	371	2200042283821	Tregarrick Farm PV		341.99	0.06	0.06
372	372	2200042285624	Freathy Solar Park		861.77	0.06	0.06
373	373	2200042291229	Till House		582.48	0.06	0.06
375	375	2200042305485	Culmhead		885.89	0.06	0.06
376	376	2200042308040	Whitchurch Farm PV		468.21	0.06	0.06
377	377	2200042312881	Kingsland Barton		333.89	0.06	0.06
378	378	2200042314995	Mendip Solar PV Farm		334.37	0.06	0.06
379	379	2200042315749	St Stephen PV		563.09	0.06	0.06
380	380	2200042315785	Trewidland farm PV		697.78	0.06	0.06
381	381	2200042316789	Watchfield Lawn		315.08	0.06	0.06
382	382	2200042322392	Gover Park		504.16	0.06	0.06
383	383	2200042323137	North Wayton		313.35	0.06	0.06
384	384	2200042324460	Week Farm		312.57	0.06	0.06
385	385	2200042326059	Cullompton		633.30	0.06	0.06
601	601	2200031824542	Imerys1(Blackpool)				
789	789	2200042141142	Wylde Meadow		528.64	0.06	0.06
791	791	2200042141277	Prince Rock	-3.626	325.59	0.06	0.06
902	902	2200042167354	Fulford Solar		333.48	0.06	0.06
765	765	2200032168616	Bradon Farm	-0.739	961.77	0.06	0.06
766	766	2200031664357	Carland Cross		176.99	0.06	0.06
767	767	2200031822971	Cold Northcott				
768	768	2200040863399	Forestmoor 1				
769	769	2200040863422	Forestmoor 2				
770	770	2200031823558	Four Burrows				
775	775	2200031823530	St Breock				

Note: The list of MPANs / MSIDs provided may be incomplete; the DNO reserves the right to apply the listed charges to any other MPANs / MSIDs associated with the site.

Annex 2b - Schedule of Export Charges for use of the Distribution System by Designated EHV Properties (including LDNOs with Designated EHV Properties/end-users).

Export Unique Identifier	LLFC	Export MPANs/MSIDs	Name	Export Super Red unit rate (p/kWh)	Export fixed charge (p/day)	Export capacity rate (p/kVA/day)	Export exceeded capacity rate (p/kVA/day)
723	723	2200042334148	DML - Central	-2.763	1,126.96	0.06	0.06
748	748	New Connection	Denbrook WF		2,267.63	0.06	0.06
747	747	2200041804446	Hayle Wave Hub		337.57	0.06	0.06
741	741	2200032024222	Marsh Barton				
752	752	2200040571122	Connon Bridge	-0.529	189.05	0.06	0.06
753	753	2200040979039	Chelson	-3.826	342.47	0.06	0.06
754	754	2200041253506	Darracott		329.84	0.06	0.06
764	764	2200040164254	Bears Down				
757	757	2200040473940	St Day	-0.585	157.61	0.06	0.06
758	758	2200041499762	Shooters Bottom		311.92	0.06	0.06
760	760	2200041625587	Heathfield	-10.352	313.04	0.06	0.06
761	761	2200041845850	Goonhilly		1,346.84	0.06	0.06
762	762	2200041786683	Delabole		347.06	0.06	0.06
763	763	2200041930498	Fullabrook		22,497.24	0.06	0.06
724	724	2200042142410	Trenoweth Farm		456.61	0.06	0.06
725	725	2200042142457	Woodland Barton PV 33kV Gen		720.71	0.06	0.06
726	726	2200041978782	Manor PV Farm 33kV		323.69	0.06	0.06
727	727	2200041978861	Churchtown Farm PV 33kV		329.37	0.06	0.06
728	728	2200041978807	Trenouth PV 33kV		783.77	0.06	0.06
732	732	2200041979883	Howton Farm PV 33kV		329.82	0.06	0.06
734	734	New Connection	Newton Downs Farm		659.51	0.06	0.06
735	735	2200041978737	East Langford PV 33kV		376.82	0.06	0.06
736	736	2200042194288	NINNIS PV 33kV Gen		521.14	0.06	0.06
737	737	2200042208833	Willsland PV 33kV Gen		342.51	0.06	0.06
738	738	2200042141160	Eastcombe PV 33kV Gen		465.50	0.06	0.06
739	739	2200042172888	Bratton Flemming PV		332.24	0.06	0.06
740	740	2200042196745	Beaford Brook PV		333.89	0.06	0.06
742	742	2200042206613	Park Wall PV		364.27	0.06	0.06
743	743	2200042198520	Bradford Solar Park		1,333.64	0.06	0.06
744	744	2200041982947	Causilgey PV 33kV Gen		333.71	0.06	0.06
745	745	2200042042975	Beechgrove Farm PV 33kV		338.10	0.06	0.06
772	772	2200031825680	Isles of Scilly				
666	666	2200042019354	BLACKDITCH 33kV		316.11	0.06	0.06
806	806	2200041310085	Avonmouth Docks				
693	693	2200031824213	SWW Roadford				
808	808	2200031824747	BGasHallen				
807	807	2200041310094	Portbury Dock		88.83	0.06	0.06

Note: The list of MPANs / MSIDs provided may be incomplete; the DNO reserves the right to apply the listed charges to any other MPANs / MSIDs associated with the site.

Annex 2b - Schedule of Export Charges for use of the Distribution System by Designated EHV Properties (including LDNOs with Designated EHV Properties/end-users).

Export Unique Identifier	LLFC	Export MPANs/MSIDs	Name	Export Super Red unit rate (p/kWh)	Export fixed charge (p/day)	Export capacity rate (p/kVA/day)	Export exceeded capacity rate (p/kVA/day)
809	809	2200041209989	Hemyock	-2.150	55.05	0.06	0.06
794	794	2200031824524	Imerys(Torycombe)	-4.091	49.23	0.06	0.06
722	722	2200041987314 2200041987323	Royal United Hospital	-14.322	46.02	0.06	0.06
776	776	2200042103449	Avonmouth BCC WF 33kV Gen		458.15	0.06	0.06
777	777	2200042108289	Bodiniel PV Park 33kV Gen		412.03	0.06	0.06
778	778	2200042279807	Garlenick WF 33kV		2,181.19	0.06	0.06
779	779	2200042165046	Warleigh Barton PV 33kV Gen		333.18	0.06	0.06
780	780	2200042171458	Winnards Perch PV 33kV Gen		391.25	0.06	0.06
751	751	2200032050436	RR Power Development				
804	804	2200031824551	Imerys5(Drinnick)				
803	803	2200030347690	Imerys4(Bugle)				
801	801	2200031824738	Imerys3(Trebal)				
802	802	2200031824490	Imerys6(Par)				
733	733	2200042334139	DML - North				
790	790	2200042163493	Marley Thatch PV		333.60	0.06	0.06
793	793	2200042093739 2200042093757 2200042093720	Bristol Royal Infirmary	-1.031	68.43	0.06	0.06
792	792	2200042163457	Burrowton Farm PV		693.06	0.06	0.06
900	900	2200042165064	Callington Solar		332.79	0.06	0.06
901	901	2200042165082	Hope Solar		557.13	0.06	0.06
903	903	2200042172052	NES Kingsweston Lane	-0.720	323.41	0.06	0.06
904	904	2200042168915	Nether Mill Farm PV		507.50	0.06	0.06
905	905	2200042169723	Slade Farm PV		390.62	0.06	0.06
906	906	2200042171192	Rew Farm PV		381.06	0.06	0.06
907	907	2200042171226	Higher Trenhayle PV		317.65	0.06	0.06
908	908	2200042171253	Middle Treworder PV		388.20	0.06	0.06
909	909	2200042171625	Penhale Farm PV		461.46	0.06	0.06
910	910	2200042172521	Ayshford Court PV		334.46	0.06	0.06
911	911	2200042172930	West Hill PV		1,830.67	0.06	0.06
912	912	2200042172902	Knockworthy Farm PV		325.00	0.06	0.06
914	914	2200042174281	Trekenning Farm PV		391.33	0.06	0.06
915	915	2200042184378	Four Burrows PV		267.67	0.06	0.06
916	916	2200042191551	Glebe Farm PV		600.09	0.06	0.06
917	917	2200042191630	Hurlingpot PV		600.23	0.06	0.06
918	918	2200042191765	Halse Farm PV		353.70	0.06	0.06

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Annex 2b - Schedule of Export Charges for use of the Distribution System by Designated EHV Properties (including LDNOs with Designated EHV Properties/end-users).

Export Unique Identifier	LLFC	Export MPANs/MSIDs	Name	Export Super Red unit rate (p/kWh)	Export fixed charge (p/day)	Export capacity rate (p/kVA/day)	Export exceeded capacity rate (p/kVA/day)
919	919	2200042192769	Hatchlands Farm PV		547.08	0.06	0.06
920	920	2200042193888	Higher Trevartha PV		462.14	0.06	0.06
922	922	2200042194056	Ford Farm PV		331.15	0.06	0.06
924	924	2200042194302	Trequite		581.90	0.06	0.06
926	926	2200042193744	Higher Tregarne PV		1,061.24	0.06	0.06
927	927	2200042195608	Higher North Beer PV		341.24	0.06	0.06
928	928	2200042196790	Horsacott PV		334.38	0.06	0.06
929	929	2200042201261	Langunnett PV		804.16	0.06	0.06
930	930	2200042201280	Trefinnick Farm PV		957.64	0.06	0.06
931	931	2200042202948	Little Trevease Farm PV		332.10	0.06	0.06
932	932	2200042202966	Marksbury		334.25	0.06	0.06
933	933	2200042202984	Cobbs Cross		751.64	0.06	0.06
934	934	2200042204661	Newlands Farm		366.14	0.06	0.06
935	935	2200042206599	CRICKET ST THOMAS		357.98	0.06	0.06
936	936	2200042206631	Parsonage Barn		914.09	0.06	0.06
937	937	2200042208815	Hewas PV		623.21	0.06	0.06
938	938	2200042208851	CRINACOTT PV		707.06	0.06	0.06
939	939	2200042214720	Penare Farm		1,483.08	0.06	0.06
940	940	2200042214749	Aller Court		351.33	0.06	0.06
942	942	2200042214952	Stonebarrow		332.95	0.06	0.06
943	943	2200042215097	Whitley Farm		370.24	0.06	0.06
944	944	2200042215255	New Rendy Farm		333.75	0.06	0.06
945	945	2200042216852	Tregassow		771.39	0.06	0.06
946	946	2200042218414	Pitworthy		1,971.40	0.06	0.06
947	947	2200042224269	Foxcombe PV		352.88	0.06	0.06
948	948	2200042224287	Rexon Cross PV Farm		326.94	0.06	0.06
949	949	2200042224289	Hazard Farm PV		413.62	0.06	0.06
950	950	2200042244682	Luscott Barton		334.02	0.06	0.06
951	951	2200042254139	Grange Farm PV		666.83	0.06	0.06
952	952	2200042262733	Derriton Fields		1,935.82	0.06	0.06
953	953	2200042278487	Cleave Farm		1,069.12	0.06	0.06
954	954	2200042278803	Woolavington		585.15	0.06	0.06
955	955	2200042278789	Trehawke Farm		1,384.65	0.06	0.06
956	956	2200042278760	Higher Berechapel Farm	-0.526	459.33	0.06	0.06
957	957	2200042278956	Bommertown		383.03	0.06	0.06
959	959	2200042279764	Hexworthy PV		979.50	0.06	0.06
960	960	2200042279782	Chalhanger Farm		547.79	0.06	0.06

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Annex 2b - Schedule of Export Charges for use of the Distribution System by Designated EHV Properties (including LDNOs with Designated EHV Properties/end-users).

Export Unique Identifier	LLFC	Export MPANs/MSIDs	Name	Export Super Red unit rate (p/kWh)	Export fixed charge (p/day)	Export capacity rate (p/kVA/day)	Export exceeded capacity rate (p/kVA/day)
7158	7158	CVA	Huntworth				
New Export 2	New Export 2	New Export 2	Aller Farm		924.43	0.06	0.06
New Export 3	New Export 3	New Export 3	Alverdiscott WF		1,884.58	0.06	0.06
New Export 4	New Export 4	New Export 4	Ashcombe		354.89	0.06	0.06
New Export 5	New Export 5	New Export 5	Ashlawn Farm		313.33	0.06	0.06
394	394	2200042340824	Bidwell Dartington PV		352.88	0.06	0.06
New Export 7	New Export 7	New Export 7	Bodwen		572.91	0.06	0.06
New Export 8	New Export 8	New Export 8	Bowhay Farm		651.72	0.06	0.06
New Export 9	New Export 9	New Export 9	Buckhayes Farm		324.55	0.06	0.06
New Export 10	New Export 10	New Export 10	Burthy PV		334.56	0.06	0.06
New Export 11	New Export 11	New Export 11	Butteriss Downs		530.25	0.06	0.06
New Export 12	New Export 12	New Export 12	Canworthy PV		393.43	0.06	0.06
New Export 13	New Export 13	New Export 13	Capelands Farm		334.52	0.06	0.06
New Export 14	New Export 14	New Export 14	Carnemough Farm		708.93	0.06	0.06
New Export 15	New Export 15	New Export 15	Cave Farm		334.09	0.06	0.06
New Export 16	New Export 16	New Export 16	Coombeshead Farm		354.00	0.06	0.06
New Export 17	New Export 17	New Export 17	Credacott (CEDAR)		391.17	0.06	0.06
New Export 18	New Export 18	New Export 18	Denzell Downs WF		2,227.65	0.06	0.06
386	386	2200042329087	Dinder Farm		327.88	0.06	0.06
New Export 20	New Export 20	New Export 20	Dunsland Cross WF		314.20	0.06	0.06
New Export 21	New Export 21	New Export 21	East Youlstone 2 WF		2,316.87	0.06	0.06
New Export 22	New Export 22	New Export 22	East Youlstone PV		1,158.14	0.06	0.06
New Export 23	New Export 23	New Export 23	Four Burrows 2		267.43	0.06	0.06
New Export 24	New Export 24	New Export 24	Galsworthy WF		355.37	0.06	0.06
New Export 25	New Export 25	New Export 25	Garleys Wood		580.74	0.06	0.06
New Export 26	New Export 26	New Export 26	Garvinack		450.35	0.06	0.06
New Export 27	New Export 27	New Export 27	Gratton Copse		347.19	0.06	0.06
New Export 28	New Export 28	New Export 28	Great Curham PV		351.33	0.06	0.06
New Export 29	New Export 29	New Export 29	Halwell Airfield		524.74	0.06	0.06
New Export 30	New Export 30	New Export 30	Iwood Lane		334.29	0.06	0.06
New Export 31	New Export 31	New Export 31	Keens Farm PV		334.37	0.06	0.06
389	389	2200042333687	Kerriers		2,097.97	0.06	0.06
New Export 33	New Export 33	New Export 33	Kessel		346.72	0.06	0.06
New Export 34	New Export 34	New Export 34	Killarney Springs		1,891.39	0.06	0.06
387	387	2200042329040	Kilmersdon Estate		363.52	0.06	0.06
New Export 36	New Export 36	New Export 36	Lanthrone PV		634.54	0.06	0.06
New Export 37	New Export 37	New Export 37	Lanyon Solar Farm		2,205.25	0.06	0.06

Note: The list of MPANs / MSIDs provided may be incomplete; the DNO reserves the right to apply the listed charges to any other MPANs / MSIDs associated with the site.

Annex 2b - Schedule of Export Charges for use of the Distribution System by Designated EHV Properties (including LDNOs with Designated EHV Properties/end-users).

Export Unique Identifier	LLFC	Export MPANs/MSIDs	Name	Export Super Red unit rate (p/kWh)	Export fixed charge (p/day)	Export capacity rate (p/kVA/day)	Export exceeded capacity rate (p/kVA/day)
New Export 38	New Export 38	New Export 38	Mably Solar Farm		514.06	0.06	0.06
New Export 39	New Export 39	New Export 39	Marlands Field		792.54	0.06	0.06
New Export 40	New Export 40	New Export 40	Martin Solar Farm		1,526.91	0.06	0.06
New Export 41	New Export 41	New Export 41	Mudgley Lodge Farm		315.69	0.06	0.06
New Export 42	New Export 42	New Export 42	New Barton		2,986.53	0.06	0.06
New Export 43	New Export 43	New Export 43	New Row Farm		334.91	0.06	0.06
New Export 44	New Export 44	New Export 44	Otterham Wind Farm		392.44	0.06	0.06
New Export 45	New Export 45	New Export 45	Pengelly Solar Farm		391.08	0.06	0.06
New Export 46	New Export 46	New Export 46	Pithayes Farm		1,016.02	0.06	0.06
388	388	2200042329069	Pitts Farm		322.33	0.06	0.06
New Export 48	New Export 48	New Export 48	Plaish Farm		316.08	0.06	0.06
New Export 49	New Export 49	New Export 49	Poltimore		329.68	0.06	0.06
New Export 50	New Export 50	New Export 50	Pylle Solar Park		314.91	0.06	0.06
New Export 51	New Export 51	New Export 51	Redlands Farm		797.46	0.06	0.06
New Export 52	New Export 52	New Export 52	Ritherden		410.96	0.06	0.06
New Export 53	New Export 53	New Export 53	Severnside Energy Recovery Centre		2,177.79	0.06	0.06
New Export 54	New Export 54	New Export 54	Shepherds Farm		604.43	0.06	0.06
New Export 55	New Export 55	New Export 55	Sidbury		337.95	0.06	0.06
New Export 56	New Export 56	New Export 56	Somerton Door		351.10	0.06	0.06
New Export 57	New Export 57	New Export 57	Southmoor		390.09	0.06	0.06
New Export 58	New Export 58	New Export 58	St Stephen (Hay Farm)		356.75	0.06	0.06
New Export 59	New Export 59	New Export 59	Stoneshill Farm		678.38	0.06	0.06
New Export 60	New Export 60	New Export 60	Tengore Lane PV		428.89	0.06	0.06
New Export 61	New Export 61	New Export 61	The Flats Timsbury		690.94	0.06	0.06
New Export 62	New Export 62	New Export 62	Tintinhull Forts		618.08	0.06	0.06
New Export 63	New Export 63	New Export 63	Tredown Farm		333.70	0.06	0.06
New Export 64	New Export 64	New Export 64	Tremaine		335.80	0.06	0.06
New Export 65	New Export 65	New Export 65	Trendal Solar Park		1,592.65	0.06	0.06
New Export 66	New Export 66	New Export 66	Victoria Farm		471.51	0.06	0.06
New Export 67	New Export 67	New Export 67	Walland Farm		327.94	0.06	0.06
New Export 68	New Export 68	New Export 68	West Venn Farm PV		334.37	0.06	0.06
New Export 69	New Export 69	New Export 69	Wheelers Cross		2,082.07	0.06	0.06
New Export 70	New Export 70	New Export 70	Wilton Farm		690.18	0.06	0.06
New Export 71	New Export 71	New Export 71	Woodland Barton Windfarm		2,228.54	0.06	0.06
New Export 72	New Export 72	New Export 72	Woodlands		1,588.80	0.06	0.06
391	391	2200042335230	Yew Tree		332.24	0.06	0.06

Note: The list of MPANs / MSIDs provided may be incomplete; the DNO reserves the right to apply the listed charges to any other MPANs / MSIDs associated with the site.

Western Power Distribution (South West) plc - Effective from 1 April 2014 - Final LV and HV tariffs									
NHH preserved charges/additional LLFCs									
	Closed LLFCs	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day			
HV Medium Non-Domestic	510	5-8	2.481	0.107		152.53			
Notes:	Refer to main text in LC14 Statement Of Charges								

HH preserved charges/additional LLFCs									
	Closed LLFCs	PCs	Unit rate 1 p/kWh (red/black)	Unit rate 2 p/kWh (amber/yellow)	Unit rate 3 p/kWh (green)	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess Capacity charge p/kVA
		0							
Notes:									

Annex 4 - Charges applied to LDNOs with HV/LV end users

Western Power Distribution (South West) plc - Effective from 1 April 2014 - Final LDNO tariffs

Time Bands for Half Hourly Metered Properties

Time periods	Red Time Band	Amber Time Band	Green Time Band
Monday to Friday	17:00 - 19:00	07:30 to 17:00 19:00 to 21:30	00:00 to 07:30 21:30 to 24:00
Weekends		16:30 to 19:30	00:00 to 16:30 19:30 to 24:00
Notes	All the above times are in UK Clock time		

Time Bands for Half Hourly Unmetered Properties

	Black Time Band	Yellow Time Band	Green Time Band
Monday to Friday Nov to Feb (excluding 22nd Dec to 4th Jan inclusive)	17:00 to 19:00	07:30 to 17:00 19:00 to 21:30	00:00 to 07:30 21:30 to 24:00
Monday to Friday Mar to Oct (plus 22nd Dec to 4th Jan inclusive)		07:30 to 21:30	00:00 to 07:30 21:30 to 24:00
Weekends		16:30 to 19:30	00:00 to 16:30 19:30 to 24:00
Notes	All the above times are in UK Clock time		

	Unique billing identifier	PCs	Unit rate 1 p/kWh (red/black)	Unit rate 2 p/kWh (amber/yellow)	Unit rate 3 p/kWh (green)	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVAh	Excess capacity charge p/kVA
LDNO LV: Domestic Unrestricted	810	1	2.198			1.38			
LDNO LV: Domestic Two Rate	811	2	2.595	0.146		1.38			
LDNO LV: Domestic Off Peak (related MPAN)	812	2	0.113						
LDNO LV: Small Non Domestic Unrestricted	813	3	1.611			4.40			
LDNO LV: Small Non Domestic Two Rate	814	4	1.903	0.137		4.40			
LDNO LV: Small Non Domestic Off Peak (related MPAN)	815	4	0.128						
LDNO LV: LV Medium Non-Domestic	816	5-8	1.718	0.126		23.55			
LDNO LV: LV HH Metered	817		16.161	0.219	0.094	5.59	1.71	0.254	1.71
LDNO LV: NHH UMS category A	819	8	1.543						
LDNO LV: NHH UMS category B	818	1	2.343						
LDNO LV: NHH UMS category C	821	1	3.980						
LDNO LV: NHH UMS category D	822	1	0.882						
LDNO LV: LV UMS (Pseudo HH Metered)	819		54.309	0.714	0.499				
LDNO LV: LV Generation NHH	820	8	-0.667						
LDNO LV: LV Generation Intermittent	821		-0.667					0.151	
LDNO LV: LV Generation Non-Intermittent	822		-7.709	-0.329	-0.143			0.151	
LDNO HV: Domestic Unrestricted	823	1	1.216			0.15			

Annex 4 - Charges applied to LDNOs with HV/LV end users

	Unique billing identifier	PCs	Unit rate 1 p/kWh (red/black)	Unit rate 2 p/kWh (amber/yellow)	Unit rate 3 p/kWh (green)	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess capacity charge p/kVA
LDNO HV: Domestic Two Rate	824	2	1.436	0.081		0.15			
LDNO HV: Domestic Off Peak (related MPAN)	825	2	0.063						
LDNO HV: Small Non Domestic Unrestricted	826	3	0.891			2.43			
LDNO HV: Small Non Domestic Two Rate	827	4	1.053	0.076		2.43			
LDNO HV: Small Non Domestic Off Peak (related MPAN)	828	4	0.071						
LDNO HV: LV Medium Non-Domestic	829	5-8	0.950	0.070		13.03			
LDNO HV: LV HH Metered	830		8.941	0.121	0.052	3.09	0.95	0.140	0.95
LDNO HV: LV Sub HH Metered	831		13.199	0.122	0.060	3.68	1.68	0.188	1.68
LDNO HV: HV HH Metered	832		13.196	0.071	0.044	44.27	1.54	0.175	1.54
LDNO HV: NHH UMS category A	834	8	0.853						
LDNO HV: NHH UMS category B	833	1	1.296						
LDNO HV: NHH UMS category C	836	1	2.202						
LDNO HV: NHH UMS category D	837	1	0.488						
LDNO HV: LV UMS (Pseudo HH Metered)	834		30.047	0.395	0.276				
LDNO HV: LV Generation NHH	835	8	-0.667						
LDNO HV: LV Sub Generation NHH	843	8	-0.615						
LDNO HV: LV Generation Intermittent	836		-0.667					0.151	
LDNO HV: LV Generation Non-Intermittent	837		-7.709	-0.329	-0.143			0.151	
LDNO HV: LV Sub Generation Intermittent	838		-0.615					0.130	
LDNO HV: LV Sub Generation Non-Intermittent	839		-7.224	-0.287	-0.130			0.130	
LDNO HV: HV Generation Intermittent	841		-0.379					0.095	
LDNO HV: HV Generation Non-Intermittent	842		-4.990	-0.106	-0.073			0.095	
LDNO HVplus: Domestic Unrestricted		1	1.012			-0.11			
LDNO HVplus: Domestic Two Rate		2	1.194	0.067		-0.11			

Annex 4 - Charges applied to LDNOs with HV/LV end users

	Unique billing identifier	PCs	Unit rate 1 p/kWh (red/black)	Unit rate 2 p/kWh (amber/yellow)	Unit rate 3 p/kWh (green)	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess capacity charge p/kVA
LDNO HVplus: Domestic Off Peak (related MPAN)		2	0.052						
LDNO HVplus: Small Non Domestic Unrestricted		3	0.742			2.02			
LDNO HVplus: Small Non Domestic Two Rate		4	0.876	0.063		2.02			
LDNO HVplus: Small Non Domestic Off Peak (related MPAN)		4	0.059						
LDNO HVplus: LV Medium Non-Domestic		5-8	0.790	0.058		10.84			
LDNO HVplus: LV Sub Medium Non-Domestic		5-8	1.197	0.084		10.43			
LDNO HVplus: HV Medium Non-Domestic		5-8	1.371	0.059		84.29			
LDNO HVplus: LV HH Metered		0	7.437	0.101	0.043	2.57	0.79	0.117	0.79
LDNO HVplus: LV Sub HH Metered		0	10.871	0.100	0.050	3.03	1.39	0.155	1.39
LDNO HVplus: HV HH Metered		0	10.816	0.058	0.036	36.29	1.27	0.144	1.27
LDNO HVplus: NHH UMS category A		8	0.710						
LDNO HVplus: NHH UMS category B		1	1.078						
LDNO HVplus: NHH UMS category C		1	1.832						
LDNO HVplus: NHH UMS category D		1	0.406						
LDNO HVplus: LV UMS (Pseudo HH Metered)		0	24.993	0.328	0.230				
LDNO HVplus: LV Generation NHH		8	-0.313			0.00			
LDNO HVplus: LV Sub Generation NHH		8	-0.340			0.00			
LDNO HVplus: LV Generation Intermittent		0	-0.313			0.00		0.071	
LDNO HVplus: LV Generation Non-Intermittent		0	-3.623	-0.155	-0.067	0.00		0.071	
LDNO HVplus: LV Sub Generation Intermittent		0	-0.340			0.00		0.072	
LDNO HVplus: LV Sub Generation Non-Intermittent		0	-3.992	-0.159	-0.072	0.00		0.072	
LDNO HVplus: HV Generation Intermittent		0	-0.379			32.27		0.095	
LDNO HVplus: HV Generation Non-Intermittent		0	-4.990	-0.106	-0.073	32.27		0.095	
LDNO EHV: Domestic Unrestricted		1	0.787			-0.39			
LDNO EHV: Domestic Two Rate		2	0.929	0.052		-0.39			

Annex 4 - Charges applied to LDNOs with HV/LV end users

	Unique billing identifier	PCs	Unit rate 1 p/kWh (red/black)	Unit rate 2 p/kWh (amber/yellow)	Unit rate 3 p/kWh (green)	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess capacity charge p/kVA
LDNO EHV: Domestic Off Peak (related MPAN)		2	0.041						
LDNO EHV: Small Non Domestic Unrestricted		3	0.577			1.57			
LDNO EHV: Small Non Domestic Two Rate		4	0.681	0.049		1.57			
LDNO EHV: Small Non Domestic Off Peak (related MPAN)		4	0.046						
LDNO EHV: LV Medium Non-Domestic		5-8	0.615	0.045		8.43			
LDNO EHV: LV Sub Medium Non-Domestic		5-8	0.931	0.065		8.11			
LDNO EHV: HV Medium Non-Domestic		5-8	1.067	0.046		65.58			
LDNO EHV: LV HH Metered		0	5.786	0.078	0.033	2.00	0.61	0.091	0.61
LDNO EHV: LV Sub HH Metered		0	8.458	0.078	0.039	2.36	1.08	0.121	1.08
LDNO EHV: HV HH Metered		0	8.415	0.045	0.028	28.23	0.98	0.112	0.98
LDNO EHV: NHH UMS category A		8	0.552						
LDNO EHV: NHH UMS category B		1	0.839						
LDNO EHV: NHH UMS category C		1	1.425						
LDNO EHV: NHH UMS category D		1	0.316						
LDNO EHV: LV UMS (Pseudo HH Metered)		0	19.445	0.256	0.179				
LDNO EHV: LV Generation NHH		8	-0.244			0.00			
LDNO EHV: LV Sub Generation NHH		8	-0.264			0.00			
LDNO EHV: LV Generation Intermittent		0	-0.244			0.00		0.055	
LDNO EHV: LV Generation Non-Intermittent		0	-2.819	-0.120	-0.052	0.00		0.055	
LDNO EHV: LV Sub Generation Intermittent		0	-0.264			0.00		0.056	
LDNO EHV: LV Sub Generation Non-Intermittent		0	-3.106	-0.123	-0.056	0.00		0.056	
LDNO EHV: HV Generation Intermittent		0	-0.295			25.11		0.074	
LDNO EHV: HV Generation Non-Intermittent		0	-3.882	-0.082	-0.057	25.11		0.074	
LDNO 132kV/EHV: Domestic Unrestricted		1	0.601			-0.62			
LDNO 132kV/EHV: Domestic Two Rate		2	0.710	0.040		-0.62			

Annex 4 - Charges applied to LDNOs with HV/LV end users

	Unique billing identifier	PCs	Unit rate 1 p/kWh (red/black)	Unit rate 2 p/kWh (amber/yellow)	Unit rate 3 p/kWh (green)	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess capacity charge p/kVA
LDNO 132kV/EHV: Domestic Off Peak (related MPAN)		2	0.031						
LDNO 132kV/EHV: Small Non Domestic Unrestricted		3	0.441			1.20			
LDNO 132kV/EHV: Small Non Domestic Two Rate		4	0.520	0.037		1.20			
LDNO 132kV/EHV: Small Non Domestic Off Peak (related MPAN)		4	0.035						
LDNO 132kV/EHV: LV Medium Non-Domestic		5-8	0.470	0.034		6.44			
LDNO 132kV/EHV: LV Sub Medium Non-Domestic		5-8	0.711	0.050		6.20			
LDNO 132kV/EHV: HV Medium Non-Domestic		5-8	0.815	0.035		50.09			
LDNO 132kV/EHV: LV HH Metered		0	4.419	0.060	0.026	1.53	0.47	0.069	0.47
LDNO 132kV/EHV: LV Sub HH Metered		0	6.460	0.059	0.030	1.80	0.82	0.092	0.82
LDNO 132kV/EHV: HV HH Metered		0	6.428	0.034	0.022	21.56	0.75	0.085	0.75
LDNO 132kV/EHV: NHH UMS category A		8	0.422						
LDNO 132kV/EHV: NHH UMS category B		1	0.641						
LDNO 132kV/EHV: NHH UMS category C		1	1.088						
LDNO 132kV/EHV: NHH UMS category D		1	0.241						
LDNO 132kV/EHV: LV UMS (Pseudo HH Metered)		0	14.852	0.195	0.137				
LDNO 132kV/EHV: LV Generation NHH		8	-0.186			0.00			
LDNO 132kV/EHV: LV Sub Generation NHH		8	-0.202			0.00			
LDNO 132kV/EHV: LV Generation Intermittent		0	-0.186			0.00		0.042	
LDNO 132kV/EHV: LV Generation Non-Intermittent		0	-2.153	-0.092	-0.040	0.00		0.042	
LDNO 132kV/EHV: LV Sub Generation Intermittent		0	-0.202			0.00		0.043	
LDNO 132kV/EHV: LV Sub Generation Non-Intermittent		0	-2.372	-0.094	-0.043	0.00		0.043	
LDNO 132kV/EHV: HV Generation Intermittent		0	-0.225			19.18		0.056	
LDNO 132kV/EHV: HV Generation Non-Intermittent		0	-2.965	-0.063	-0.043	19.18		0.056	
LDNO 132kV: Domestic Unrestricted		1	0.418			-0.85			
LDNO 132kV: Domestic Two Rate		2	0.494	0.028		-0.85			

Annex 4 - Charges applied to LDNOs with HV/LV end users

	Unique billing identifier	PCs	Unit rate 1 p/kWh (red/black)	Unit rate 2 p/kWh (amber/yellow)	Unit rate 3 p/kWh (green)	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess capacity charge p/kVA
LDNO 132kV: Domestic Off Peak (related MPAN)		2	0.022						
LDNO 132kV: Small Non Domestic Unrestricted		3	0.307			0.84			
LDNO 132kV: Small Non Domestic Two Rate		4	0.362	0.026		0.84			
LDNO 132kV: Small Non Domestic Off Peak (related MPAN)		4	0.024						
LDNO 132kV: LV Medium Non-Domestic		5-8	0.327	0.024		4.48			
LDNO 132kV: LV Sub Medium Non-Domestic		5-8	0.495	0.035		4.31			
LDNO 132kV: HV Medium Non-Domestic		5-8	0.567	0.024		34.85			
LDNO 132kV: LV HH Metered		0	3.075	0.042	0.018	1.06	0.33	0.048	0.33
LDNO 132kV: LV Sub HH Metered		0	4.494	0.041	0.021	1.25	0.57	0.064	0.57
LDNO 132kV: HV HH Metered		0	4.472	0.024	0.015	15.00	0.52	0.059	0.52
LDNO 132kV: NHH UMS category A		8	0.293						
LDNO 132kV: NHH UMS category B		1	0.446						
LDNO 132kV: NHH UMS category C		1	0.757						
LDNO 132kV: NHH UMS category D		1	0.168						
LDNO 132kV: LV UMS (Pseudo HH Metered)		0	10.333	0.136	0.095				
LDNO 132kV: LV Generation NHH		8	-0.130			0.00			
LDNO 132kV: LV Sub Generation NHH		8	-0.140			0.00			
LDNO 132kV: LV Generation Intermittent		0	-0.130			0.00		0.029	
LDNO 132kV: LV Generation Non-Intermittent		0	-1.498	-0.064	-0.028	0.00		0.029	
LDNO 132kV: LV Sub Generation Intermittent		0	-0.140			0.00		0.030	
LDNO 132kV: LV Sub Generation Non-Intermittent		0	-1.650	-0.066	-0.030	0.00		0.030	
LDNO 132kV: HV Generation Intermittent		0	-0.157			13.34		0.039	
LDNO 132kV: HV Generation Non-Intermittent		0	-2.063	-0.044	-0.030	13.34		0.039	
LDNO 0000: Domestic Unrestricted		1	0.173			-1.15			
LDNO 0000: Domestic Two Rate		2	0.205	0.012		-1.15			

Annex 4 - Charges applied to LDNOs with HV/LV end users

	Unique billing identifier	PCs	Unit rate 1 p/kWh (red/black)	Unit rate 2 p/kWh (amber/yellow)	Unit rate 3 p/kWh (green)	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess capacity charge p/kVA
LDNO 0000: Domestic Off Peak (related MPAN)		2	0.009						
LDNO 0000: Small Non Domestic Unrestricted		3	0.127			0.35			
LDNO 0000: Small Non Domestic Two Rate		4	0.150	0.011		0.35			
LDNO 0000: Small Non Domestic Off Peak (related MPAN)		4	0.010						
LDNO 0000: LV Medium Non-Domestic		5-8	0.135	0.010		1.86			
LDNO 0000: LV Sub Medium Non-Domestic		5-8	0.205	0.014		1.79			
LDNO 0000: HV Medium Non-Domestic		5-8	0.235	0.010		14.45			
LDNO 0000: LV HH Metered		0	1.275	0.017	0.007	0.44	0.13	0.020	0.13
LDNO 0000: LV Sub HH Metered		0	1.863	0.017	0.009	0.52	0.24	0.027	0.24
LDNO 0000: HV HH Metered		0	1.854	0.010	0.006	6.22	0.22	0.025	0.22
LDNO 0000: NHH UMS category A		8	0.122						
LDNO 0000: NHH UMS category B		1	0.185						
LDNO 0000: NHH UMS category C		1	0.314						
LDNO 0000: NHH UMS category D		1	0.070						
LDNO 0000: LV UMS (Pseudo HH Metered)		0	4.284	0.056	0.039				
LDNO 0000: LV Generation NHH		8	-0.054			0.00			
LDNO 0000: LV Sub Generation NHH		8	-0.058			0.00			
LDNO 0000: LV Generation Intermittent		0	-0.054			0.00		0.012	
LDNO 0000: LV Generation Non-Intermittent		0	-0.621	-0.027	-0.012	0.00		0.012	
LDNO 0000: LV Sub Generation Intermittent		0	-0.058			0.00		0.012	
LDNO 0000: LV Sub Generation Non-Intermittent		0	-0.684	-0.027	-0.012	0.00		0.012	
LDNO 0000: HV Generation Intermittent		0	-0.065			5.53		0.016	
LDNO 0000: HV Generation Non-Intermittent		0	-0.855	-0.018	-0.013	5.53		0.016	

Annex 5 – Schedule of Line Loss Factors

Western Power Distribution (South West) plc - Effective from 1 April 2014 - Final LLF Time Periods				
Time periods	Period 1	Period 2	Period 3	Period 4
	Peak	Winter	Night	Other
Monday to Friday Mar to Oct			00:00 - 06:30 23:30 - 24:00	06:30 - 23:30
Monday to Friday Nov to Feb	16:00 - 19:00	06:30 - 16:00	00:00 - 06:30 23:30 - 24:00	19:00 - 23:30
Saturday and Sunday All Year			00:00 - 06:30 23:30 - 24:00	06:30 - 23:30
Notes	All the above times are in UK Clock time			

Generic demand and generation LLFs					
Metered voltage, respective periods and associated LLFCs					
Metered voltage	Period 1	Period 2	Period 3	Period 4	Associated LLFC
EHV 132kV	1.013	1.011	1.008	1.009	N/A
EHV 132/33kV	1.017	1.015	1.013	1.014	N/A
EHV 132/HV	1.019	1.017	1.014	1.015	N/A
33kV	1.032	1.029	1.022	1.025	N/A
EHV 33/HV	1.042	1.038	1.030	1.034	N/A
HV	1.065	1.058	1.044	1.050	510, 521, 524
LV	1.087	1.080	1.071	1.074	010, 020, 030, 040, 110, 210, 251, 430, 527, 570, 581, 970, 977, 978, 979, 980
LV substation	1.078	1.072	1.064	1.067	526, 540, 551

EHV site specific LLFs					
Demand					
Site	Period 1	Period 2	Period 3	Period 4	Associated LLFC
Tregarrick Farm PV	1.032	1.029	1.022	1.025	260
Freathy Farm PV	1.032	1.029	1.022	1.025	261
Till House PV	1.032	1.029	1.022	1.025	262
Outlands Wood PV	1.032	1.029	1.022	1.025	263
Culmhead PV	1.032	1.029	1.022	1.025	264
Whitchurch Farm PV	1.032	1.029	1.022	1.025	265
Kingsland Barton PV	1.032	1.029	1.022	1.025	266
Mendip Solar PV	1.032	1.029	1.022	1.025	267
St Stephen PV	1.032	1.029	1.022	1.025	268
Trewidland PV	1.032	1.029	1.022	1.025	269
Watchfield Lawn PV	1.032	1.029	1.022	1.025	270
Gover Park PV	1.032	1.029	1.022	1.025	271
North Wayton PV	1.032	1.029	1.022	1.025	272
Week Farm PV	1.032	1.029	1.022	1.025	273
Cullompton PV	1.032	1.029	1.022	1.025	274
Dinder Farm	1.032	1.029	1.022	1.025	275
Kilmersdon Estate	1.032	1.029	1.022	1.025	276
Pitts Farm	1.032	1.029	1.022	1.025	277
Kerriers	1.032	1.029	1.022	1.025	278
Yew Tree	1.032	1.029	1.022	1.025	280
Imerys Blackpool	1.042	1.038	1.030	1.034	600
Wyld Meadow PV Farm	1.032	1.029	1.022	1.025	607
Prince Rock STOR	1.032	1.029	1.022	1.025	608
Fulford Solar	1.032	1.029	1.022	1.025	609
Bradon Farm	1.032	1.073	1.073	1.073	612
Carland Cross	1.032	1.029	1.022	1.025	613
Cold Northcott	1.032	1.029	1.022	1.025	614
Forest Moor Wind 1	1.032	1.029	1.022	1.025	615
Forest Moor Wind 2	1.032	1.029	1.022	1.025	616
Four Burrows	1.032	1.029	1.022	1.025	617
St. Breock	1.032	1.029	1.022	1.025	619
Babcock Marine Central Intake	1.020	1.020	1.020	1.020	620
W4B Generation Seabank	1.032	1.029	1.022	1.025	622
Denbrook Wind Farm	1.032	1.029	1.022	1.025	623
Wavehub Hayle	1.032	1.029	1.022	1.025	624
Marsh Barton	1.012	1.012	1.012	1.012	625
Cannon Bridge Landfill	1.032	1.029	1.022	1.025	626
Chelson Generator	1.032	1.029	1.022	1.025	627
Darracott	1.032	1.029	1.022	1.025	628
Bears Down	1.032	1.029	1.022	1.025	629
Untd Mns Redruth St.Day	1.032	1.029	1.022	1.025	632
Shooter's Bottom	1.032	1.029	1.022	1.025	633
Heathfield	1.032	1.029	1.022	1.025	634
Goonhilly	1.032	1.029	1.022	1.025	635
Delabole	1.032	1.029	1.022	1.025	636
Fullabrook	1.013	1.011	1.008	1.009	637
Trenoweth Farm	1.032	1.029	1.022	1.025	639
Rolls Royce Filton TT	1.008	1.008	1.008	1.008	640
Woodland Barton Farm	1.032	1.029	1.022	1.025	642
Manor Farm	1.032	1.029	1.022	1.025	643
Churchtown Farm	1.032	1.029	1.022	1.025	644
Trenouth Farm	1.032	1.029	1.022	1.025	645
West Kingsmill	1.032	1.029	1.022	1.025	646
Howton Farm	1.032	1.029	1.022	1.025	647
Newton Downs Farm	1.032	1.029	1.022	1.025	649
ROF Puriton	1.041	1.041	1.041	1.041	650
East Langford	1.032	1.029	1.022	1.025	652
Ninnis Farm	1.032	1.029	1.022	1.025	653
Willsland	1.032	1.029	1.022	1.025	654

Annex 5 – Schedule of Line Loss Factors

Site	Period 1	Period 2	Period 3	Period 4	Associated LLFC
Eastcombe Farm	1.032	1.029	1.022	1.025	655
Bratton Flemming	1.032	1.029	1.022	1.025	656
Beaford Brook	1.032	1.029	1.022	1.025	657
Park Wall	1.032	1.029	1.022	1.025	658
Bradford	1.032	1.029	1.022	1.025	659
Causilgey	1.032	1.029	1.022	1.025	662
Beechgrove	1.032	1.029	1.022	1.025	663
Isles of Scilly EHV	1.042	1.038	1.030	1.034	664
Blackditch	1.032	1.029	1.022	1.025	665
Helius Biomass	1.013	1.011	1.008	1.009	667
Bristol Port Co Avonmouth Dock	1.042	1.038	1.030	1.034	669
Nexfor Ltd (Caberboard)	1.038	1.038	1.038	1.038	690
SWW Tamar	1.077	1.077	1.077	1.077	692
SWW Roadford	1.035	1.035	1.031	1.031	694
St. Regis, Watchet	1.024	1.024	1.025	1.025	695
Tarmac Stancombe Quarry	1.030	1.039	1.030	1.033	696
MOD Abbeywood	1.042	1.038	1.030	1.034	697
Hewlett Packard	1.042	1.038	1.030	1.034	698
Bristol Water Blagdon Pump Stn	1.042	1.038	1.030	1.034	699
Bristol International Airport	1.042	1.038	1.030	1.034	700
British Gas Hallen	1.042	1.038	1.030	1.034	701
Bristol Port Co R.Portbury Doc	1.042	1.038	1.030	1.034	702
Whatley Quarry	1.042	1.038	1.030	1.034	703
Falmouth Dock	1.042	1.038	1.030	1.034	704
Astra Zeneca Hallen	1.042	1.038	1.030	1.034	705
Dairy Crest Davidstow	1.042	1.038	1.030	1.034	706
Broadpath Landfill	1.042	1.038	1.030	1.034	707
Imerys Torycombe	1.042	1.038	1.030	1.034	708
RUH	1.042	1.038	1.030	1.034	709
Hill Barton Business Park	1.042	1.038	1.030	1.034	712
Avonmouth BCC Wind Farm	1.032	1.029	1.022	1.025	713
Bodiniel PV Park	1.032	1.029	1.022	1.025	714
Garlenick Wind Farm	1.032	1.029	1.022	1.025	715
Warleigh Barton PV	1.032	1.029	1.022	1.025	716
Winnards Perch PV	1.032	1.029	1.022	1.025	717
BAe Filton	1.042	1.038	1.030	1.034	720
Bristol Energy	1.002	1.003	1.002	1.003	750
LANGAGE	1.032	1.029	1.022	1.025	759
Imerys Drinnick	1.042	1.038	1.030	1.034	797
Imerys Bugle	1.042	1.038	1.030	1.034	798
Imerys Trebal	1.042	1.038	1.030	1.034	799
Imerys Par Harbour	1.042	1.038	1.030	1.034	800
Babcock Marine North Intake	1.016	1.016	1.016	1.016	805
Marley Thatch PV	1.032	1.029	1.022	1.025	810
Bristol Royal Infirmary	1.042	1.038	1.030	1.034	811
Bristol University 33/11kV	1.042	1.038	1.030	1.034	812
Burrowton Farm PV	1.032	1.029	1.022	1.025	815
Callington Solar	1.032	1.029	1.022	1.025	816
Hope Solar	1.032	1.029	1.022	1.025	817
Avonmouth Biogas	1.032	1.029	1.022	1.025	818
Nether Mill Farm PV	1.032	1.029	1.022	1.025	819
Slade Farm PV	1.032	1.029	1.022	1.025	820
Rew Farm PV	1.032	1.029	1.022	1.025	821
Higher Trenhayle PV	1.032	1.029	1.022	1.025	822
Middle Treworder PV	1.032	1.029	1.022	1.025	823
Penhale Farm PV	1.032	1.029	1.022	1.025	824
Ayshford Court PV	1.032	1.029	1.022	1.025	825
West Hill PV	1.032	1.029	1.022	1.025	826
Knockworthy Farm PV	1.032	1.029	1.022	1.025	827
University of Bath	1.032	1.029	1.022	1.025	828
Trekening Farm PV	1.032	1.029	1.022	1.025	829
Four Burrows PV	1.032	1.029	1.022	1.025	830
Glebe Farm PV	1.032	1.029	1.022	1.025	831
Hurlingpot PV	1.032	1.029	1.022	1.025	832
Halse Farm PV	1.032	1.029	1.022	1.025	833
Hatchlands Farm PV	1.032	1.029	1.022	1.025	834
Higher Trevartha PV	1.032	1.029	1.022	1.025	835
High Down WF	1.032	1.029	1.022	1.025	836
Ford Farm PV	1.032	1.029	1.022	1.025	837
Lower Tinacre PV	1.032	1.029	1.022	1.025	838
Trequite Farm PV	1.032	1.029	1.022	1.025	839
Yonder Netherton PV	1.032	1.029	1.022	1.025	840
Higher Tregame PV	1.032	1.029	1.022	1.025	841
Higher North Beer PV	1.032	1.029	1.022	1.025	842
Horsacott Farm PV	1.032	1.029	1.022	1.025	843
Langunnett Farm PV	1.032	1.029	1.022	1.025	844
Trefinnick Farm PV	1.032	1.029	1.022	1.025	845
Little Trevease PV	1.032	1.029	1.022	1.025	846
Marksbury PV	1.032	1.029	1.022	1.025	847
Cobbs Cross PV	1.032	1.029	1.022	1.025	848
Newlands Farm PV	1.032	1.029	1.022	1.025	849
Cricket St Thomas PV	1.032	1.029	1.022	1.025	850
Parsonage Barn PV	1.032	1.029	1.022	1.025	851
Hewas PV Farm	1.032	1.029	1.022	1.025	852
Crinacott Farm PV	1.032	1.029	1.022	1.025	853
Penare Farm PV	1.032	1.029	1.022	1.025	854
Aller Court PV	1.032	1.029	1.022	1.025	855
Webbery Barton WF	1.032	1.029	1.022	1.025	856
Stonebarrow Farm PV	1.032	1.029	1.022	1.025	857
Whitley Farm PV	1.032	1.029	1.022	1.025	858
New Rendy Farm PV	1.032	1.029	1.022	1.025	859
Tregassow Farm PV	1.032	1.029	1.022	1.025	860
Pitworthy PV	1.032	1.029	1.022	1.025	861
Foxcombe PV	1.032	1.029	1.022	1.025	862

Annex 5 – Schedule of Line Loss Factors

Site	Period 1	Period 2	Period 3	Period 4	Associated LLFC
Rexon Cross PV	1.032	1.029	1.022	1.025	863
Hazard Farm PV	1.032	1.029	1.022	1.025	864
Luscott Barton PV	1.032	1.029	1.022	1.025	865
Grange Farm PV	1.032	1.029	1.022	1.025	866
Derriton Fields PV	1.032	1.029	1.022	1.025	867
Cleave Farm PV	1.032	1.029	1.022	1.025	868
Woolavington PV	1.032	1.029	1.022	1.025	869
Trehawke Farm PV	1.032	1.029	1.022	1.025	870
H Berechapel Biogas	1.032	1.029	1.022	1.025	871
Bommertown PV	1.032	1.029	1.022	1.025	872
Carloggas Farm PV	1.032	1.029	1.022	1.025	873
Hexworthy Barton PV	1.032	1.029	1.022	1.025	874
Chalhanger Farm PV	1.032	1.029	1.022	1.025	875
Indian Queens Standby Supply	1.087	1.080	1.071	1.074	7049
Seabank Standby Supply	1.065	1.058	1.044	1.050	7118
Seabank Standby Supply	1.065	1.058	1.044	1.050	7122
Ailer Farm	1.032	1.029	1.022	1.025	tba
Alverdiscott WF	1.032	1.029	1.022	1.025	tba
Ashcombe	1.032	1.029	1.022	1.025	tba
Ashlawn Farm	1.032	1.029	1.022	1.025	tba
Bidwell Dartington PV	1.032	1.029	1.022	1.025	283
Bodwen	1.032	1.029	1.022	1.025	tba
Bowhay Farm	1.032	1.029	1.022	1.025	tba
Buckhayes Farm	1.032	1.029	1.022	1.025	tba
Burthy PV	1.032	1.029	1.022	1.025	tba
Butteriss Downs	1.032	1.029	1.022	1.025	tba
Canworthy PV	1.013	1.011	1.008	1.009	tba
Capelands Farm	1.032	1.029	1.022	1.025	tba
Carnemough Farm	1.032	1.029	1.022	1.025	tba
Cave Farm	1.032	1.029	1.022	1.025	tba
Coombeshead Farm	1.032	1.029	1.022	1.025	tba
Credacott (CEDAR)	1.013	1.011	1.008	1.009	tba
Denzell Downs WF	1.032	1.029	1.022	1.025	tba
Dunsland Cross WF	1.032	1.029	1.022	1.025	tba
East Youlstone 2 WF	1.032	1.029	1.022	1.025	tba
East Youlstone PV	1.032	1.029	1.022	1.025	tba
Four Burrows 2	1.032	1.029	1.022	1.025	tba
Galsworthy WF	1.013	1.011	1.008	1.009	tba
Garleys Wood	1.032	1.029	1.022	1.025	tba
Garvinack	1.032	1.029	1.022	1.025	tba
Gratton Copse	1.032	1.029	1.022	1.025	tba
Great Burrige	1.032	1.029	1.022	1.025	tba
Great Curham PV	1.032	1.029	1.022	1.025	tba
Halwell Airfield	1.032	1.029	1.022	1.025	tba
Hendra Farm	1.032	1.029	1.022	1.025	tba
Iwood Lane	1.032	1.029	1.022	1.025	tba
Keens Farm PV	1.032	1.029	1.022	1.025	tba
Kessel	1.032	1.029	1.022	1.025	tba
Killarney Springs	1.032	1.029	1.022	1.025	tba
Lanthrone PV	1.032	1.029	1.022	1.025	tba
Lanyon Solar Farm	1.032	1.029	1.022	1.025	tba
Mably Solar Farm	1.032	1.029	1.022	1.025	tba
Marlands Field	1.032	1.029	1.022	1.025	tba
Martin Solar Farm	1.032	1.029	1.022	1.025	tba
Mudgley Lodge Farm	1.032	1.029	1.022	1.025	tba
New Barton	1.032	1.029	1.022	1.025	tba
New Row Farm	1.032	1.029	1.022	1.025	tba
New Venn Farm	1.032	1.029	1.022	1.025	tba
Otterham Wind Farm	1.013	1.011	1.008	1.009	tba
Pengelly Solar Farm	1.013	1.011	1.008	1.009	tba
Pithayes Farm	1.032	1.029	1.022	1.025	tba
Plaiash Farm	1.032	1.029	1.022	1.025	tba
Poltimore	1.032	1.029	1.022	1.025	tba
Pylle Solar Park	1.032	1.029	1.022	1.025	tba
Redlands Farm	1.032	1.029	1.022	1.025	tba
Ritherden	1.032	1.029	1.022	1.025	tba
Severnside Energy Recovery Centre	1.013	1.011	1.008	1.009	tba
Shepherds Farm	1.032	1.029	1.022	1.025	tba
Sidbury	1.032	1.029	1.022	1.025	tba
Somerton Door	1.032	1.029	1.022	1.025	tba
Southmoor	1.013	1.011	1.008	1.009	tba
Stoneshill Farm	1.032	1.029	1.022	1.025	tba
Tengore Lane PV	1.032	1.029	1.022	1.025	tba
The Flats Timsbury	1.032	1.029	1.022	1.025	tba
Tintinhull Forts	1.032	1.029	1.022	1.025	tba
Tredown Farm	1.032	1.029	1.022	1.025	tba
Tremaine	1.032	1.029	1.022	1.025	tba
Trendeal Solar Park	1.032	1.029	1.022	1.025	tba
Victoria Farm	1.032	1.029	1.022	1.025	tba
Wailand Farm	1.032	1.029	1.022	1.025	tba
West Venn Farm PV	1.032	1.029	1.022	1.025	tba
Whealers Cross	1.032	1.029	1.022	1.025	tba
Wilton Farm	1.032	1.029	1.022	1.025	tba
Woodland Barton Windfarm	1.032	1.029	1.022	1.025	tba
Woodlands	1.032	1.029	1.022	1.025	tba

EHV sites specific LLFs
Generation

Site	Period 1	Period 2	Period 3	Period 4	Associated LLFC
Tregarrick Farm PV Export	1.032	1.029	1.022	1.025	371
Freathy Farm PV Export	1.032	1.029	1.022	1.025	372
Till House PV Export	1.032	1.029	1.022	1.025	373

Annex 5 – Schedule of Line Loss Factors

Site	Period 1	Period 2	Period 3	Period 4	Associated LLFC
Outlands Wood PV Export	1.032	1.029	1.022	1.025	374
Culmhead PV Export	1.032	1.029	1.022	1.025	375
Whitchurch Farm PV Export	1.032	1.029	1.022	1.025	376
Kingsland Barton PV Export	1.032	1.029	1.022	1.025	377
Mendip Solar PV Export	1.032	1.029	1.022	1.025	378
St Stephen PV Export	1.032	1.029	1.022	1.025	379
Trewidland PV Export	1.032	1.029	1.022	1.025	380
Watchfield Lawn PV Export	1.032	1.029	1.022	1.025	381
Gover Park PV Export	1.032	1.029	1.022	1.025	382
North Wayton PV Export	1.032	1.029	1.022	1.025	383
Week Farm PV Export	1.032	1.029	1.022	1.025	384
Cullompton PV Export	1.032	1.029	1.022	1.025	385
Dinder Farm Export	1.032	1.029	1.022	1.025	386
Kilmersdon Estate Export	1.032	1.029	1.022	1.025	387
Pitts Farm Export	1.032	1.029	1.022	1.025	388
Kerriers Export	1.032	1.029	1.022	1.025	389
Yew Tree Export	1.032	1.029	1.022	1.025	391
Imerys Blackpool Export	1.042	1.038	1.030	1.034	601
Blackditch Export	1.032	1.049	1.022	1.049	666
Helius Biomass Export	1.013	1.011	1.008	1.009	668
EHV 33KV Export	1.032	1.029	1.022	1.025	671
SWW Roadford Export	1.032	1.029	1.022	1.025	693
RUH Export	1.042	1.038	1.030	1.034	722
Babcock Marine Central Export	1.032	1.029	1.022	1.025	723
Trenoweth Farm Export	1.032	1.029	1.022	1.025	724
Woodland Barton Farm Export	1.032	1.029	1.022	1.025	725
Manor Farm Export	1.032	1.011	1.022	1.011	726
Churchtown Farm Export	1.032	1.036	1.022	1.035	727
Trenouth Farm Export	1.032	1.053	1.022	1.053	728
West Kingsmill Export	1.032	1.029	1.022	1.025	729
Howton Farm Export	1.032	1.023	1.022	1.023	732
Babcock Marine North Export	1.032	1.029	1.022	1.025	733
Newton Downs Farm Export	1.032	1.029	1.022	1.025	734
East Langford Export	1.032	1.048	1.022	1.047	735
Ninnis Farm Export	1.032	1.029	1.022	1.025	736
Willsland Export	1.032	1.029	1.022	1.025	737
Eastcombe Farm Export	1.032	1.029	1.022	1.025	738
Bratton Flemming Export	1.032	1.029	1.022	1.025	739
Beaford Brook Export	1.032	1.029	1.022	1.025	740
Exeter Power Export	1.004	1.009	1.008	1.011	741
Park Wall Export	1.032	1.029	1.022	1.025	742
Bradford Export	1.032	1.029	1.022	1.025	743
Causilgey Export	1.032	1.029	1.022	1.025	744
Beechgrove Export	1.032	1.010	1.022	1.010	745
Hill Barton Bus Park Export	1.042	1.038	1.030	1.034	746
Wavehub Hayle Export	1.032	1.029	1.022	1.025	747
Denbrook Wind Farm Export	1.032	1.029	1.022	1.025	748
W4B Generation Seabank Export	1.032	1.029	1.022	1.025	749
Bristol Energy Export	1.002	1.004	1.008	1.004	751
Connon Bridge Landfill export	1.056	1.056	1.055	1.055	752
Chelson Generator Export	1.028	1.028	1.027	1.027	753
Darracott Export	1.070	1.070	1.070	1.070	754
Untd Mns Redruth St.Day Export	1.035	1.035	1.035	1.035	757
Shooter's Bottom Export	1.033	1.032	1.032	1.032	758
Heathfield Export	1.035	1.034	1.034	1.034	760
Goonhilly Export	1.062	1.064	1.070	1.070	761
Delabole EHV Export	1.045	1.046	1.047	1.047	762
Fullbrook EHV Export	1.013	1.011	1.008	1.009	763
Bear's Down Export	1.037	1.034	1.038	1.038	764
Bradon Farm Export	1.045	1.061	1.032	1.060	765
Carland Cross Export	1.036	1.031	1.037	1.036	766
Cold Northcott Export	1.066	1.062	1.072	1.069	767
Forest Moor Wind 1 Export	1.060	1.060	1.064	1.064	768
Forest Moor Wind 2 Export	1.064	1.064	1.065	1.065	769
Four Burrows Export	1.039	1.039	1.045	1.045	770
Isles of Scilly EHV Export	1.042	1.038	1.030	1.034	772
St Breock Export	1.034	1.035	1.035	1.035	775
Avonmouth BCC Wind Farm Export	1.032	1.029	1.022	1.025	776
Bodiniel PV Park Export	1.032	1.029	1.022	1.025	777
Garlick Wind Farm Export	1.032	1.029	1.022	1.025	778
Warleigh Barton PV Export	1.032	1.029	1.022	1.025	779
Winnards Perch PV Export	1.032	1.029	1.022	1.025	780
Wyld Meadow PV Farm Export	1.032	1.029	1.022	1.025	789
Marley Thatch PV Export	1.032	1.029	1.022	1.025	790
Prince Rock STOR Export	1.032	1.029	1.022	1.025	791
Burrowton Farm PV Export	1.032	1.029	1.022	1.025	792
Bristol Royal Infirmary Export	1.042	1.038	1.030	1.034	793
Imerys Torycombe export	1.042	1.038	1.030	1.034	794
Imerys Trebal Export	1.042	1.038	1.030	1.034	801
Imerys Par Harbour Export	1.042	1.038	1.030	1.034	802
Imerys Bugle Export	1.042	1.038	1.030	1.034	803
Imerys Drinnick Export	1.042	1.038	1.030	1.034	804
Avonmouth Docks Export	1.042	1.038	1.030	1.034	806
Portbury Dock Export	1.042	1.038	1.030	1.034	807
BGAS Hallen Exports	1.042	1.038	1.030	1.034	808
Broadpath Landfill Exports	1.042	1.038	1.030	1.034	809
Callington Solar Export	1.032	1.029	1.022	1.025	900
Hope Solar Export	1.032	1.029	1.022	1.025	901
Fulford Solar Export	1.032	1.029	1.022	1.025	902
Avonmouth Biogas Export	1.032	1.029	1.022	1.025	903
Nether Mill Farm PV Export	1.032	1.029	1.022	1.025	904
Slade Farm PV Export	1.032	1.029	1.022	1.025	905
Rew Farm PV Export	1.032	1.029	1.022	1.025	906
Higher Trenhayle PV Export	1.032	1.029	1.022	1.025	907

Annex 5 – Schedule of Line Loss Factors

Site	Period 1	Period 2	Period 3	Period 4	Associated LLFC
Middle Treworder PV Export	1.032	1.029	1.022	1.025	908
Penhale Farm PV Export	1.032	1.029	1.022	1.025	909
Ayshford Court PV Export	1.032	1.029	1.022	1.025	910
West Hill PV Export	1.032	1.029	1.022	1.025	911
Knockworthy Farm PV Export	1.032	1.029	1.022	1.025	912
Trekenning Farm PV Export	1.032	1.029	1.022	1.025	914
Four Burrows PV Export	1.032	1.029	1.022	1.025	915
Glebe Farm PV Exports	1.032	1.029	1.022	1.025	916
Hurlingpot PV Exports	1.032	1.029	1.022	1.025	917
Halse Farm PV Exports	1.032	1.029	1.022	1.025	918
Hatchlands Farm PV Export	1.032	1.029	1.022	1.025	919
Higher Trevartha PV Export	1.032	1.029	1.022	1.025	920
High Down WF Export	1.032	1.029	1.022	1.025	921
Ford Farm PV Export	1.032	1.029	1.022	1.025	922
Lower Tinacre PV Export	1.032	1.029	1.022	1.025	923
Trequite Farm PV Export	1.032	1.029	1.022	1.025	924
Yonder Netherton PV Export	1.032	1.029	1.022	1.025	925
Higher Tregarne PV Export	1.032	1.029	1.022	1.025	926
Higher North Beer PV Export	1.032	1.029	1.022	1.025	927
Horsacott Farm PV Export	1.032	1.029	1.022	1.025	928
Langunnett Farm PV Export	1.032	1.029	1.022	1.025	929
Treffinnick Farm PV Export	1.032	1.029	1.022	1.025	930
Little Trevease PV Export	1.032	1.029	1.022	1.025	931
Marksbury PV Export	1.032	1.029	1.022	1.025	932
Cobbs Cross PV Export	1.032	1.029	1.022	1.025	933
Newlands Farm PV Export	1.032	1.029	1.022	1.025	934
Cricket St Thomas PV Export	1.032	1.029	1.022	1.025	935
Parsonage Barn PV Export	1.032	1.029	1.022	1.025	936
Hewas PV Farm Export	1.032	1.029	1.022	1.025	937
Crinacott Farm PV Export	1.032	1.029	1.022	1.025	938
Penare Farm PV Export	1.032	1.029	1.022	1.025	939
Aller Court PV Export	1.032	1.029	1.022	1.025	940
Webbery Barton WF Export	1.032	1.029	1.022	1.025	941
Stonebarrow Farm PV Export	1.032	1.029	1.022	1.025	942
Whitley Farm PV Export	1.032	1.029	1.022	1.025	943
New Rendy Farm PV Export	1.032	1.029	1.022	1.025	944
Tregassow Farm PV Export	1.032	1.029	1.022	1.025	945
Pitworthy PV Export	1.032	1.029	1.022	1.025	946
Foxcombe PV Export	1.032	1.029	1.022	1.025	947
Rexon Cross PV Export	1.032	1.029	1.022	1.025	948
Hazard Farm PV Export	1.032	1.029	1.022	1.025	949
Luscott Barton PV Export	1.032	1.029	1.022	1.025	950
Grange Farm PV Export	1.032	1.029	1.022	1.025	951
Derriton Fields PV Export	1.032	1.029	1.022	1.025	952
Cleave Farm PV Export	1.032	1.029	1.022	1.025	953
Woolavington PV Export	1.032	1.029	1.022	1.025	954
Trehawke Farm PV Export	1.032	1.029	1.022	1.025	955
H Berechapel Biogas Export	1.032	1.029	1.022	1.025	956
Bommertown PV Export	1.032	1.029	1.022	1.025	957
Carloggas Farm PV Export	1.032	1.029	1.022	1.025	958
Hexworthy Barton PV Exports	1.032	1.029	1.022	1.025	959
Chalanger Farm PV Export	1.032	1.029	1.022	1.025	960
Bridgwater District Energy	1.020	1.020	1.000	1.019	7158
Aller Farm Export	1.032	1.029	1.022	1.025	tba
Alverdiscott WF Export	1.032	1.029	1.022	1.025	tba
Ashcombe Export	1.032	1.029	1.022	1.025	tba
Ashlawn Farm Export	1.032	1.029	1.022	1.025	tba
Bidwell Dartington PV Export	1.032	1.029	1.022	1.025	394
Bodwen Export	1.032	1.029	1.022	1.025	tba
Bowhay Farm Export	1.032	1.029	1.022	1.025	tba
Buckhayes Farm Export	1.032	1.029	1.022	1.025	tba
Burthy PV Export	1.032	1.029	1.022	1.025	tba
Butteriss Downs Export	1.032	1.029	1.022	1.025	tba
Canworthy PV Export	1.013	1.011	1.008	1.009	tba
Capelands Farm Export	1.032	1.029	1.022	1.025	tba
Carnemough Farm Export	1.032	1.029	1.022	1.025	tba
Cave Farm Export	1.032	1.029	1.022	1.025	tba
Coombeshead Farm Export	1.032	1.029	1.022	1.025	tba
Credacott (CEDAR) Export	1.013	1.011	1.008	1.009	tba
Denzell Downs WF Export	1.032	1.029	1.022	1.025	tba
Dunsland Cross WF Export	1.032	1.029	1.022	1.025	tba
East Youlstone 2 WF Export	1.032	1.029	1.022	1.025	tba
East Youlstone PV Export	1.032	1.029	1.022	1.025	tba
Four Burrows 2 Export	1.032	1.029	1.022	1.025	tba
Galsworthy WF Export	1.013	1.011	1.008	1.009	tba
Garleys Wood Export	1.032	1.029	1.022	1.025	tba
Garvinack Export	1.032	1.029	1.022	1.025	tba
Gratton Copse Export	1.032	1.029	1.022	1.025	tba
Great Burridge Export	1.032	1.029	1.022	1.025	tba
Great Curham PV Export	1.032	1.029	1.022	1.025	tba
Halwell Airfield Export	1.032	1.029	1.022	1.025	tba
Hendra Farm Export	1.032	1.029	1.022	1.025	tba
Iwood Lane Export	1.032	1.029	1.022	1.025	tba
Keens Farm PV Export	1.032	1.029	1.022	1.025	tba
Kessel Export	1.032	1.029	1.022	1.025	tba
Killarney Springs Export	1.032	1.029	1.022	1.025	tba
Lantrone PV Export	1.032	1.029	1.022	1.025	tba
Lanyon Solar Farm Export	1.032	1.029	1.022	1.025	tba
Mably Solar Farm Export	1.032	1.029	1.022	1.025	tba
Marlands Field Export	1.032	1.029	1.022	1.025	tba
Martin Solar Farm Export	1.032	1.029	1.022	1.025	tba
Mudgley Lodge Farm Export	1.032	1.029	1.022	1.025	tba
New Barton Export	1.032	1.029	1.022	1.025	tba
New Row Farm Export	1.032	1.029	1.022	1.025	tba

Annex 5 – Schedule of Line Loss Factors

Site	Period 1	Period 2	Period 3	Period 4	Associated LLFC
New Venn Farm Export	1.032	1.029	1.022	1.025	tba
Otterham Wind Farm Export	1.013	1.011	1.008	1.009	tba
Pengelly Solar Farm Export	1.013	1.011	1.008	1.009	tba
Pithayes Farm Export	1.032	1.029	1.022	1.025	tba
Plaish Farm Export	1.032	1.029	1.022	1.025	tba
Poltimore Export	1.032	1.029	1.022	1.025	tba
Pylle Solar Park Export	1.032	1.029	1.022	1.025	tba
Redlands Farm Export	1.032	1.029	1.022	1.025	tba
Ritherden Export	1.032	1.029	1.022	1.025	tba
Severnside Energy Recovery Centre E	1.013	1.011	1.008	1.009	tba
Shepherds Farm Export	1.032	1.029	1.022	1.025	tba
Sidbury Export	1.032	1.029	1.022	1.025	tba
Somerton Door Export	1.032	1.029	1.022	1.025	tba
Southmoor Export	1.013	1.011	1.008	1.009	tba
Stoneshill Farm Export	1.032	1.029	1.022	1.025	tba
Tengore Lane PV Export	1.032	1.029	1.022	1.025	tba
The Flats Timsbury Export	1.032	1.029	1.022	1.025	tba
Tintinhull Forts Export	1.032	1.029	1.022	1.025	tba
Tredown Farm Export	1.032	1.029	1.022	1.025	tba
Tremaine Export	1.032	1.029	1.022	1.025	tba
Trendeal Solar Park Export	1.032	1.029	1.022	1.025	tba
Victoria Farm Export	1.032	1.029	1.022	1.025	tba
Walland Farm Export	1.032	1.029	1.022	1.025	tba
West Venn Farm PV Export	1.032	1.029	1.022	1.025	tba
Whealers Cross Export	1.032	1.029	1.022	1.025	tba
Wilton Farm Export	1.032	1.029	1.022	1.025	tba
Woodland Barton Windfarm Export	1.032	1.029	1.022	1.025	tba
Woodlands Export	1.032	1.029	1.022	1.025	tba

Annex 6 - New Designated EHV Properties. Addendum to Schedule of Charges for use of the Distribution System by Designated EHV Properties (including LDNOs with Designated EHV Properties/end-users).

Western Power Distribution (South West) plc - Effective from 1 April 2014 - Final new designated EHV charges															
Import Unique Identifier	Import MPANs/MSIDs	Import LLFC	Export Unique Identifier	Export LLFC	Export MPANs/MSIDs	Name	Import super-red unit rate p/kWh	Import fixed charge p/day	Import capacity rate p/kVA/day	Import exceeded capacity rate p/kVA/day	Export super-red unit rate p/kWh	Export fixed charge p/day	Export capacity rate p/kVA/day	Export exceeded capacity rate p/kVA/day	
EDCM import 1			EDCM export 1												
EDCM import 2			EDCM export 2												
EDCM import 3			EDCM export 3												
EDCM import 4			EDCM export 4												
EDCM import 5			EDCM export 5												
EDCM import 6			EDCM export 6												
EDCM import 7			EDCM export 7												
EDCM import 8			EDCM export 8												
EDCM import 9			EDCM export 9												
EDCM import 10			EDCM export 10												

Western Power Distribution (South West) plc - Effective from 1 April 2014 - Final new designated EHV line loss factors																
Import Unique Identifier	Import MPANs/MSIDs	Import LLFC	Export Unique Identifier	Export LLFC	Export MPANs/MSIDs	Name	Import LLF period 1	Import LLF period 2	Import LLF period 3	Import LLF period 4	Import LLF period 5	Export LLF period 1	Export LLF period 2	Export LLF period 3	Export LLF period 4	Export LLF period 5
EDCM Import 1			EDCM Export 1													
EDCM Import 2			EDCM Export 2													
EDCM Import 3			EDCM Export 3													
EDCM Import 4			EDCM Export 4													
EDCM Import 5			EDCM Export 5													
EDCM Import 6			EDCM Export 6													
EDCM Import 7			EDCM Export 7													
EDCM Import 8			EDCM Export 8													
EDCM Import 9			EDCM Export 9													
EDCM Import 10			EDCM Export 10													

Note: The list of MPANs / MSIDs provided may be incomplete; the DNO reserves the right to apply the listed charges to any other MPANs / MSIDs associated with the site.